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(54) Method and system for controlling an electric device of a wind turbine

Verfahren und System zur Steuerung einer elektrischen Vorrichtung einer Windturbine

Procédé et système permettant de contrôler le dispositif électrique d'une éolienne

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Description

Field of invention

[0001] The present invention relates to a method and to a system for controlling an electric device of a wind turbine and to a wind turbine comprising the system for controlling the electric device. In particular, the present invention relates to a method and to a system for controlling an electric device of a wind turbine, wherein the electric device consumes energy from an utility grid or transfers energy to the utility grid or consumes power from the wind power plant.

Art Background

[0002] In a conventional power production facility a high number of wind turbines may transfer electric energy into an utility grid. Commercial and/or private consumers may consume energy taken from the utility grid. Thereby, the energy demand or power demand of the consumers may vary with time.

[0003] In particular, during large changes in the energy demand of the consumers, the energy demand or power demand of the consumers may not match the energy transferred from the power producers (in particular one or more wind turbines) to the utility grid. In this situation, in a conventional wind turbine, the power output or energy output of the wind turbine, in particular the power output of a converter of the wind turbine, may be increased for a short period of time, in order to improve the balance the amount of energy transferred from the wind turbine to the utility grid and the energy demand of the consumers taken from the utility grid. In particular, the frequency of the grid may drop, when the energy demand of the consumers is greater than the energy transferred from the power producers (in particular one or more wind turbines) to the utility grid. In contrast, the frequency of the utility grid may increase, if the energy transferred from the power producers (in particular one or more wind turbines) to the utility grid is greater than the energy consumed by the consumers.

[0004] When the output of the converter of the wind turbine is increased for a short period of time to recover the frequency of the utility grid (such as 50 Hz for Europe or 60 Hz for the United States) more kinetic energy is pulled from the rotor of the wind turbine resulting in a slowdown of the rotational speed of the rotor. Thereby, an efficiency of the wind turbine may be reduced. Thus, the increase of the output of the converter of the wind turbine may be followed by a recovery time, where a lower production can be exported.

[0005] US 2007/0120369 discloses a system and a method for utility and wind turbine control, wherein the wind turbine system includes a controller comprising an internal reference frame of the wind turbine generator coupled to the converter and configured for modulating flow of power through the converter in response to fre-

quency disturbances or power swings of the utility system relative to the internal reference frame. In order to boost the output temporarily during a low frequency event, the converter of the wind turbine would have to be overloaded temporarily. This may not only increase the load of the converter but may also increase the load on the turbine drive train. Thereby, disadvantages may be encountered.

[0006] EP 2 166 225 A1 devises a control method which activates an auxiliary el. device only when enough el. power is available.

[0007] EP 2 075 463 B1 discloses a wind turbine reducing its consumption as a device by disconnecting from the grid in response to a frequency of the grid below a reference value.

[0008] There may be a need for a method and for a system for controlling an electric device of a wind turbine, wherein a stability of the utility grid may be maintained or at least improved. In particular, there may be a need for a method and a system for controlling an electric device of a wind turbine, which do not require to overload a converter of the wind turbine during a power swing, thus avoiding corresponding disadvantages.

Summary of the Invention

[0009] This need may be met by the subject matter according to the independent claims. Advantageous embodiments of the present invention are described by the dependent claims.

[0010] According to an embodiment a method for controlling an electric device (comprised in the wind turbine, in particular being internal to the wind turbine or at least adjacent to the wind turbine) of a wind turbine is provided, wherein the method comprises receiving (which may comprise supplying, accessing, acquiring, measuring, determining, and/or deriving) a state signal (any signal indicative of a state of the utility grid, in particular a signal indicative of an electric state of the utility grid, such as regarding voltage, current, and/or frequency) of a utility grid (provided for supplying electric energy to commercial and/or private consumers) electrically connected (in particular enabling or facilitating power flow in two opposite directions) to the electric device; and controlling (such as for example shutting down, shutting off, activating, and/or adjusting) an operation of the electric device based on the state signal. In particular, the controlling the operation of the electric device may depend on the state signal. In particular, according to an embodiment, the wind turbine may be idle and may not supply electric energy to the utility grid, while the operation of the electric device is controlled.

[0011] In particular, during controlling the operation of the electric device overloading the converter of the wind turbine may be avoided, thus avoiding impairing the operation of the wind turbine. Thus, inertia response is provided in a simple manner. In particular, the converter of the wind turbine may be designed to manage the rated

power of the wind turbine plus the internal consumption, to ensure that the measured resulting power output reaches the level of the sales power curve. Instead of overloading the converter during transient situations at least one (in particular all) unessential internal consumption of electric devices of the wind turbine may be removed for a short period of time. Thereby, the need to overload the converter could be reduced with limited impact on the turbine operation and with no significant impact on the life expectancy of the wind turbine. The total effect of this control method may be slightly statistical as any given turbine may have a limited ability to support the function, but statistically the feature may have a positive impact on the grid stability (in particular regarding the frequency of the utility grid), when a large number of wind turbines (such as greater than 1000) are provided with the controlling function.

[0012] In particular, the state signal may depend on a ratio of energy or power supplied to the utility grid and energy or power drawn from the utility grid. Thus, the state signal may depend on a ratio of production and consumption of energy or power. By controlling the operation of the electric device (or two or more electric devices comprised in the wind turbine) the stability of the utility grid (in particular regarding the frequency of the utility grid) may be improved. At the same time, components, such as the converter, of the wind turbine may not be overloaded.

[0013] According to an embodiment the controlling the operation of the electric device comprises controlling a power consumption of the electric device (this is the power consumed by the electric device during operation) from the utility grid or a power transfer of the electric device to the utility grid (this may be the power or energy supplied from the electric device, such as a battery or an accumulator, supplied to the utility grid). In particular, if the state signal indicates that the energy or power supplied from the wind turbine or wind turbines to the utility grid is smaller than the energy or power transferred from the utility grid to the commercial or private consumers, the power consumption of the electric device may be reduced and/or the power transfer of the electric device to the utility grid may be increased. Thereby, the stability of the utility grid may be improved.

[0014] According to an embodiment the method for controlling an electric device further comprises supplying the utility grid with electric power from a generator mechanically connected to a rotor of the wind turbine. Thus, the wind turbine transfers electric energy to the utility grid which in turn is connected to the electric device. In particular, the electric device may not internally be electrically connected to the generator of the wind turbine, but exclusively to the utility grid. Thereby, the electric energy may also be operated, when the wind turbine is idling (producing no electric energy). Thus, operation of the wind turbine may not depend on whether the wind turbine produces energy or does not produce energy.

[0015] According to an embodiment the method for

controlling an electric device further comprises converting the electric power from the generator to a power signal having a predetermined frequency (such as for example 50 Hz or 60 Hz). In particular, the converting the electric power may be performed using a full converter enabling control of energy drawn from the rotor of the wind turbine. Thereby, supply of energy or power generated by the wind turbine to the utility grid may be facilitated. In particular, the increase in output may contribute to restoring the grid balance and thus may restore the grid frequency to nominal. In particular, predetermined frequency may be adjusted to match the (nominal) frequency of the utility grid.

[0016] According to an embodiment an amount of the electric power supplied from the generator to the utility grid is maintained (at least approximately) constant upon a change of the state signal of the utility grid. In particular, this function may be applied by itself or applied in conjunction with another type of power boost reducing the rotor RPM. But with the combination the potential load on the converter may still be reduced and the recovery time may be reduced compared to a system solely using a converter regulation. Thereby, overloading the generator and/or the converter of the wind turbine may be avoided, to improve the efficiency and/or the life expectancy of the wind turbine.

[0017] According to an embodiment the method for controlling an electric device further comprises supplying the utility grid with electric power from an energy buffer (such as a battery or an accumulator, in particular an uninterruptable power supply system) of the wind turbine based on the state signal. In particular, when the frequency of the utility grid drops below a threshold (indicating that the energy demand of the consumers is greater than the energy production of the wind turbine or wind turbines) additional energy or power may be supplied from the energy buffer to the utility grid, to at least approximately restore the desired frequency of the utility grid.

[0018] According to an embodiment the method for controlling an electric device further comprises determining (in particular comprising measuring, computing, deriving, accessing, receiving, and/or transforming) the state signal of the utility grid. In particular, a measurement system, a (e.g. incorporated in the existing turbine controller) computing system and/or a transformation system may be utilized for the determining the state signal. In particular, the determining the state signal may be performed within the wind turbine or within a controller of the wind turbine.

[0019] According to an embodiment the state signal comprises a frequency (a frequency of an AC power signal) of the utility grid. In particular, a frequency change of the utility grid may indicate that there is an unbalance of power production and power consumption. This unbalance of power production and power consumption is undesired and may be reduced according to an embodiment. Further, a change of the frequency of the utility grid is undesired, since many consumer devices require

an AC power signal having a predetermined frequency.

[0020] Thereby, a deviation of the utility grid from an optimal electric condition may be easily determined by measuring the frequency of the utility grid.

[0021] According to an embodiment the controlling the operation of the electric device comprises comparing the frequency of the utility grid with a reference value, such as 50 Hz or 60 Hz.

[0022] According to an embodiment the power consumption of the electric device from the utility grid is reduced, if the frequency of the utility grid is smaller than the reference value. According to another embodiment the power transfer of the electric device to the utility grid is increased, if the frequency of the utility grid is smaller than the reference value. Thereby, the predetermined frequency of the utility grid may at least approximately (directly or indirectly) be restored.

[0023] According to an embodiment the power consumption of the electric device from the utility grid is shut off, if the frequency of the utility grid is smaller than the reference value by at least a predetermined threshold. The predetermined threshold may amount to for example 0.1 Hz, 0.5 Hz, 0.05 Hz, 0.01 Hz, or other. values. According to alternative embodiments the power consumption of the electric device may be gradually reduced, if the frequency of the utility grid is smaller than the reference value and the gradual reduction of the energy consumption may be increased the larger the deviation of the frequency of the utility grid from the reference value is. Thereby, the stability of the utility grid (in particular regarding its frequency) may be improved.

[0024] According to an embodiment a system for controlling an electric device of a wind turbine is provided, wherein the system comprises the electric device (in particular an internal electric device comprised within or adjacent to the wind turbine, the electric device being a device configured for serving a function of the wind turbine) electrically connectable to an utility grid; and a controller adapted for receiving a state signal of the utility grid and also adapted for controlling an operation of the electric device based on the received state signal. In particular, the system for controlling an electric device of a wind turbine may not be connected to a central control system for controlling a large number of wind turbines, but may be independent of a central control system. Thereby, each wind turbine of a power production plant or wind farm may be equipped with a system for controlling (at least one, in particular all) electric device(s) of the corresponding wind turbine.

[0025] According to an embodiment the system for controlling an electric device further comprises a measurement system for measuring the state signal. Further, the system for controlling an electric device may comprise a computing system, a storage system, an arithmetic/logic system for deriving, computing and/or measuring the state signal. Further, the system may comprise one or more sensors and/or detection devices for measuring the state signal.

[0026] According to an embodiment the electric device comprises at least one of the yaw motors for orienting the wind turbine relative to the wind direction, hydraulics for moving a component of the wind turbine, a heater for heating a component of the wind turbine, a cooling device for cooling a component of the wind turbine, the pumps circulating cooling liquids, an uninterruptible power supply system, and a light source. Some of these types of devices may temporarily be reduced in power consumption without impairing the operation of the wind turbine.

[0027] According to an embodiment a wind turbine comprising a system for controlling an electric device of the wind turbine is provided.

[0028] It should be understood that features (individually or in an combination) disclosed, described, explained or mentioned with respect to a method for controlling an electric device of a wind turbine may also be applied to a system for controlling an electric device of a wind turbine and to a wind turbine comprising the system for controlling the electric device.

[0029] According to an embodiment a wind turbine system comprises a wind turbine operable to supply wind power to an utility system; a grid measurement device arranged for detecting frequency changes in the utility system; and a controller for increasing or decreasing the power consumption of at least one electrical component inside the wind turbine according to the frequency changes detected by the grid measurement device. In particular, if the frequency falls below a certain threshold, power consumption from an electrical component inside the wind turbine may be decreased, or switched off. Further in particular, if the frequency raises above a certain threshold, power consumption from an electrical component inside the wind turbine may be increased or switched on.

[0030] It has to be noted that embodiments of the invention have been described with reference to different subject matters. In particular, some embodiments have been described with reference to method type claims whereas other embodiments have been described with reference to apparatus type claims. However, a person skilled in the art will gather from the above and the following description that, unless other notified, in addition to any combination of features belonging to one type of subject matter also any combination between features relating to different subject matters, in particular between features of the method type claims and features of the apparatus type claims is considered as to be disclosed with this document.

[0031] Embodiments of the present invention are now described with reference to the accompanying drawing. The aspects defined above and further aspects of the present invention are apparent from the examples of embodiment to be described hereinafter and are explained with reference to the examples of embodiment. The invention will be described in more detail hereinafter with reference to examples of embodiment but to which the invention is not limited.

Brief Description of the Drawings

[0032] The figure schematically illustrates a portion of a wind turbine according to an embodiment.

Detailed Description

[0033] The figure schematically illustrates a wind turbine 100 according to an embodiment and a pad transformer connected to the utility grid. The wind turbine 100 comprises a rotor comprising a rotor shaft 105 to which plural rotor blades 107 are connected. The rotor shaft is mechanically connected to a generator 109 which generates electric energy upon rotation of the rotor shaft 105. The electric energy generated by the generator 109 is supplied to a variable frequency AC-DC converter 111 which converts the variable frequency AC power signal to a DC power signal. The DC power signal is supplied to a frequency DC-AC converter 113 which converts the DC power signal to a frequency AC signal having a predetermined nominal frequency, such as 50 Hz or 60 Hz. The AC power signal is supplied to the utility grid 115. The utility grid or alternatively the wind turbine 100 comprises a pad transformer 103 for transforming the AC power signal output from the converter 113 to an AC power signal having a predetermined voltage (or predetermined maximal or minimal voltage).

[0034] The wind turbine 100 further comprises a system 101 for controlling an electric device of the wind turbine 100. The system 101 comprises several electric devices of the wind turbine 100, such as a yaw 117 for orienting the wind turbine 100 relative to the wind direction 119; hydraulic components 121 for moving one or more components of the wind turbine 100; a heater 123 for heating a component of the wind turbine 100; a cooling device 125 for cooling a component of the wind turbine 100; an uninterruptible power supply system (UPS) 127 for providing electric energy in case no electric energy can be drawn from the utility system 115; and a light source 129 for illuminating the inside of the wind turbine 100 or for illuminating the outside of the wind turbine 100 or for illuminating other components of the wind turbine 100.

[0035] Further, the system 101 for controlling an electric device of the wind turbine 100 comprises a grid measurement system 131 which is adapted to measure a frequency of the utility grid 115. Further, the system 101 comprises a controller 133 which receives the frequency f of the utility grid measured by the grid measurement system 131. The controller 133 compares the measured frequency f of the grid with at least one reference value (such as 50 Hz or 60 Hz) and determines a deviation of the grid frequency from the reference value. In particular, the frequency measured by the grid measurement system 131 represents a state signal of the utility grid indicative of an electrical property or electrical condition of the utility grid 115. Based on the state signal measured or determined by the grid measurement system 131 the

controller 133 controls the operation of at least one electrical device 117, 121, 123, 125, 127, and or 129 of the wind turbine 100.

[0036] In particular, if the frequency of the utility grid 115 is below the reference frequency or reference value the controller 133 may shut down one or more of the electric devices 117, 121, 123, 125, 127, and/or 129 or may at least reduce their energy consumption. Thereby, the frequency of the utility grid may at least approximately be restored to be the reference frequency. Further, in this case, the uninterruptible power system 127 may deliver electrical power to the utility grid 115.

[0037] If in contrast, the grid measurement system measures the grid frequency to be above the reference frequency, the controller 133 may turn on the operation of at least one of the electric devices 117, 121, 123, 125, 127, and/or 129 or may at least increase their energy consumption, in order to reduce the grid frequency and to at least approximately restore the reference frequency.

[0038] The yaw 117 may be critical during high wind conditions such that the turbine is pointing into the proper wind direction. However, during low wind conditions orientation of the wind turbine may be much less critical (thus not requiring the yaw) and the impact on the power output from a turbine may not be significantly impacted by postponing activation of the yaw for a few seconds, if the frequency of the utility grid 115 is at a low level. Limits and specific conditions of postponing the activation of the yaw may be dependent on the particular application and required performance.

[0039] The hydraulic components 121 may be required for all kinds of movements of components of the wind turbine, such as the break system, the yaw, the pitch angle and others. However, some of these movements may not be required under certain conditions, such that these hydraulic components may be switched off or which may be at least reduced in energy consumption.

[0040] The heaters 123 may be adapted for heating one or more bearings, the oil in the bearings, electronic components, such as panels and may also be adapted for heating the generator. For most situations or running conditions of the wind turbine there may be no significant impact from disabling most heaters for short time durations. Heaters in the gearboxes, controllers and generators may represent some consumption, but turbines with cold weather packages could contribute in a significant way. Thereby, disabling the heaters or at least some of the heaters may be possible during short durations.

[0041] The cooling devices 125 may be provided to cool the converters 111, 113, to cool the hydraulic oil, to cool panels, and to cool other electric or electronic components. For most situations, there may be no significant impact from disabling most cooling for short durations.

[0042] The uninterruptible power system 127, when fully charged, could actively contribute to grid stability by not being charged during low frequency events. Instead of being a consuming component it may be used in such situations to support the operation of the controls allowing

the turbine to temporarily export slightly more power.

[0043] One or more light sources may be powered by batteries and/or the utility grid. There may be significant worker safety issues in possibly dimming the lights temporarily, even if there is battery backup on lights in all parts of the turbine, so any steps here would have to be considered very carefully. But similarly as to the UPS, these battery systems could contribute to the grid stability in a small way. The amount of the individual battery may seem insignificant, but the combined effect of these batteries, when turbines reach a high penetration, could still provide a small amount of grid support.

[0044] One or more pumps (126) circulate cooling liquids to aid in cooling several components of the wind turbine.

[0045] The turbine 100 is adapted for performing a method for controlling an electric device of the wind turbine 100, as explained above.

[0046] It should be noted that the term "comprising" does not exclude other elements or steps and "a" or "an" does not exclude a plurality. Also elements described in association with different embodiments may be combined. It should also be noted that reference signs in the claims should not be construed as limiting the scope of the claims.

Claims

1. Method for controlling an electric device (117, 121, 123, 125, 127, 129) of a wind turbine (100), the method comprising:

receiving a state signal (f) of a utility grid (115) electrically connected to the electric device; and controlling an operation of the electric device based on the state signal, wherein controlling the operation of the electric device comprises controlling a power consumption of the electric device from the utility grid, wherein the state signal comprises a frequency of the utility grid, wherein the controlling the operation of the electric device comprises comparing the frequency of the utility grid with a reference value, wherein the power consumption of the electric device from the utility grid is reduced, if the frequency of the utility grid is smaller than the reference value, **characterised in that** the power consumption of the electric device is gradually reduced, without impairing the operation of the wind turbine.

2. Method according to claim 1, wherein controlling the operation of the electric device comprises, if the state signal indicates that the energy or power supplied from the wind turbine or wind turbines to the utility

grid is smaller than the energy or power transferred from the utility grid to the commercial or private consumers, increasing a power transfer of the electric device to the utility grid.

3. Method according to claim 1 or 2, further comprising: supplying the utility grid with electric power from a generator mechanically connected to a rotor of the wind turbine.

4. Method according to claim 3, further comprising:

converting the electric power from the generator to a power signal having a nominal frequency.

5. Method according to claim 3 or 4, wherein an amount of the electric power supplied from the generator to the utility grid is maintained constant upon a change of the state signal of the utility grid.

6. Method according to one of the preceding claims, further comprising:

supplying the utility grid with electric power from an energy buffer of the wind turbine based on the state signal.

7. Method according to one of the preceding claims, further comprising:

determining the state signal of the utility grid.

8. Method according to one of the preceding claims, wherein the power consumption of the electric device from the utility grid is shut off, if the frequency of the utility grid is smaller than the reference value by at least a predetermined threshold.

9. System for controlling an electric device of a wind turbine, the system comprising:

the electric device (117, 121, 123, 125, 127, 129) electrically connectable to an utility grid (115); and a controller (133) adapted for receiving a state signal (f) of the utility grid and for controlling an operation of the electric device based on the state signal, wherein the controlling the operation of the electric device comprises controlling a power consumption of the electric device from the utility grid, wherein the state signal comprises a frequency of the utility grid, wherein the controlling the operation of the electric device comprises comparing the frequency of the utility grid with a reference value, wherein the power consumption of the electric

device from the utility grid is reduced, if the frequency of the utility grid is smaller than the reference value,

characterised in that the power consumption of the electric device is gradually reduced, without impairing the operation of the wind turbine.

10. System according to claim 9, further comprising:

a measurement system (131) for measuring the state signal.

11. System according to claim 9 or 10, wherein the electric device comprises at least one of the yaw motors (117) for orienting the wind turbine relative to the wind direction, hydraulics (121) for moving a component of the wind turbine, a heater (123) for heating a component of the wind turbine, a cooling device (125) for cooling a component of the wind turbine, an uninterruptible power supply system (127), a light source (129), and a pump (126) circulating cooling liquids.

12. Wind turbine comprising a system according to one of claims 9 to 11.

Patentansprüche

1. Verfahren zum Steuern einer elektrischen Vorrichtung (117, 121, 123, 125, 127, 129) einer Windenergieanlage (100), das Folgendes umfasst:

Empfangen eines Zustandssignals (f) eines Versorgungsnetzes (115), das mit der elektrischen Vorrichtung elektrisch verbunden ist, und Steuern eines Betriebs der elektrischen Vorrichtung auf der Grundlage des Zustandssignals, wobei das Steuern des Betriebs der elektrischen Vorrichtung das Steuern eines Leistungsverbrauchs der elektrischen Vorrichtung aus dem Versorgungsnetz umfasst, wobei das Zustandssignal eine Frequenz des Versorgungsnetzes umfasst, wobei das Steuern des Betriebs der elektrischen Vorrichtung das Vergleichen der Frequenz des Versorgungsnetzes mit einem Referenzwert umfasst, wobei der Leistungsverbrauch der elektrischen Vorrichtung aus dem Versorgungsnetz reduziert wird, wenn die Frequenz des Versorgungsnetzes unter dem Referenzwert liegt, **dadurch gekennzeichnet, dass** der Leistungsverbrauch der elektrischen Vorrichtung schrittweise reduziert wird, ohne dass dies den Betrieb der Windenergieanlage beeinträchtigt.

2. Verfahren nach Anspruch 1, bei dem das Steuern des Betriebs der elektrischen Vorrichtung das Erhöhen einer Leistungsübertragung der elektrischen Vorrichtung zum Versorgungsnetz umfasst, wenn das Zustandssignal angibt, dass die von der Windenergieanlage oder den Windenergieanlagen an das Versorgungsnetz gelieferte Energie oder Leistung geringer ist als die von dem Versorgungsnetz zu gewerblichen oder privaten Verbrauchern gelieferte Energie oder Leistung.

3. Verfahren nach Anspruch 1 oder 2, das ferner Folgendes umfasst:

Beliefern des Versorgungsnetzes mit elektrischer Leistung aus einem Generator, der mechanisch mit einem Rotor der Windenergieanlage verbunden ist.

4. Verfahren nach Anspruch 3, das ferner Folgendes umfasst:

Umwandeln der elektrischen Leistung aus dem Generator in ein Leistungssignal mit einer Nennfrequenz.

5. Verfahren nach Anspruch 3 oder 4, bei dem ein Betrag der von dem Generator an das Versorgungsnetz gelieferten elektrischen Leistung nach einer Änderung des Zustandssignals des Versorgungsnetzes konstant gehalten wird.

6. Verfahren nach einem der vorhergehenden Ansprüche, das ferner Folgendes umfasst:

Beliefern des Versorgungsnetzes mit elektrischer Leistung aus einem Energiepuffer der Windenergieanlage auf der Grundlage des Zustandssignals.

7. Verfahren nach einem der vorhergehenden Ansprüche, das ferner Folgendes umfasst:

Bestimmen des Zustandssignals des Versorgungsnetzes.

8. Verfahren nach einem der vorhergehenden Ansprüche, bei dem der Leistungsverbrauch aus dem Versorgungsnetz für die elektrische Vorrichtung gesperrt wird, wenn die Frequenz des Versorgungsnetzes um zumindest einen vorgegebenen Schwellwert unter dem Referenzwert liegt.

9. System zum Steuern einer elektrischen Vorrichtung einer Windenergieanlage, das Folgendes umfasst:

die elektrische Vorrichtung (117, 121, 123, 125, 127, 129), die elektrisch mit einem Versor-

- gungsnetz (115) verbindbar ist, und eine Steuerung (133), die zum Empfangen eines Zustandssignals (f) des Versorgungsnetzes und zum Steuern eines Betriebs der elektrischen Vorrichtung auf der Grundlage des Zustandssignals ausgelegt ist, wobei das Steuern des Betriebs der elektrischen Vorrichtung das Steuern eines Leistungsverbrauchs der elektrischen Vorrichtung aus dem Versorgungsnetz umfasst, wobei das Zustandssignal eine Frequenz des Versorgungsnetzes umfasst, wobei das Steuern des Betriebs der elektrischen Vorrichtung das Vergleichen der Frequenz des Versorgungsnetzes mit einem Referenzwert umfasst, wobei der Leistungsverbrauch der elektrischen Vorrichtung aus dem Versorgungsnetz reduziert wird, wenn die Frequenz des Versorgungsnetzes unter dem Referenzwert liegt, **dadurch gekennzeichnet, dass** der Leistungsverbrauch der elektrischen Vorrichtung schrittweise reduziert wird, ohne dass dies den Betrieb der Windenergieanlage beeinträchtigt.
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10. System nach Anspruch 9, das ferner Folgendes umfasst:
- ein Messsystem (131) zum Messen des Zustandssignals.
11. System nach Anspruch 9 oder 10, bei dem die elektrische Vorrichtung die Windrichtungsnachführmotoren (117) zum Ausrichten der Windenergieanlage in Bezug zur Windrichtung, Hydraulik (121) zum Bewegen einer Komponente der Windenergieanlage, eine Heizeinrichtung (123) zum Beheizen einer Komponente der Windenergieanlage, eine Kühlvorrichtung (125) zum Kühlen einer Komponente der Windenergieanlage, ein unterbrechungsfreies Stromversorgungssystem (127), eine Lichtquelle (129) und/oder eine Kühlflüssigkeiten umwälzende Pumpe (126) umfasst.
12. Windenergieanlage mit einem System nach einem der Ansprüche 9 bis 11.
- Revendications**
1. Méthode de contrôle d'un dispositif électrique (117, 121, 123, 125, 127, 129) d'une éolienne (100), la méthode comprenant :
- réception d'un signal d'état (f) d'un réseau (115) connecté électriquement au dispositif électrique ; et contrôle d'un fonctionnement du dispositif électrique fondé sur le signal d'état,
- dans laquelle le contrôle du fonctionnement du dispositif électrique comprend le contrôle d'une consommation énergétique du dispositif électrique au départ du réseau,
- dans laquelle le signal d'état comprend une fréquence du réseau, dans laquelle le contrôle du fonctionnement du dispositif électrique comprend la comparaison de la fréquence du réseau à une valeur de référence,
- dans laquelle la consommation énergétique du dispositif électrique au départ du réseau est réduite si la fréquence du réseau est inférieure à la valeur de référence, **caractérisée en ce que** la consommation énergétique du dispositif électrique est réduite graduellement, sans altérer le fonctionnement de l'éolienne
2. Méthode selon la revendication 1, dans laquelle le contrôle du fonctionnement du dispositif électrique comprend, si le signal d'état indique que l'énergie ou l'électricité fournie par l'éolienne ou les éoliennes au réseau est inférieure à l'énergie ou l'électricité transmise du réseau aux consommateurs commerciaux ou privés, un accroissement du transfert d'électricité du dispositif électrique vers le réseau.
3. Méthode selon la revendication 1 ou 2, comprenant en outre :
- la fourniture au réseau de l'électricité d'un générateur connecté mécaniquement à un rotor de l'éolienne.
4. Méthode selon la revendication 3, comprenant en outre : la conversion de l'électricité du générateur vers un signal de tension possédant une fréquence nominale.
5. Méthode selon la revendication 3 ou 4, dans laquelle une quantité de l'électricité fournie du générateur vers le réseau est maintenue constante suite à une modification du signal d'état du réseau.
6. Méthode selon l'une des revendications précédentes, comprenant en outre : la fourniture au réseau de l'électricité issue d'un tampon énergétique de l'éolienne sur la base du signal d'état.
7. Méthode selon l'une des revendications précédentes, comprenant en outre : la détermination du signal d'état du réseau.
8. Méthode selon l'une des revendications précédentes, dans laquelle la consommation d'électricité du dispositif électrique au départ du réseau est coupée si la fréquence du réseau est inférieure à la valeur de référence selon au moins un seuil déterminé au préalable.

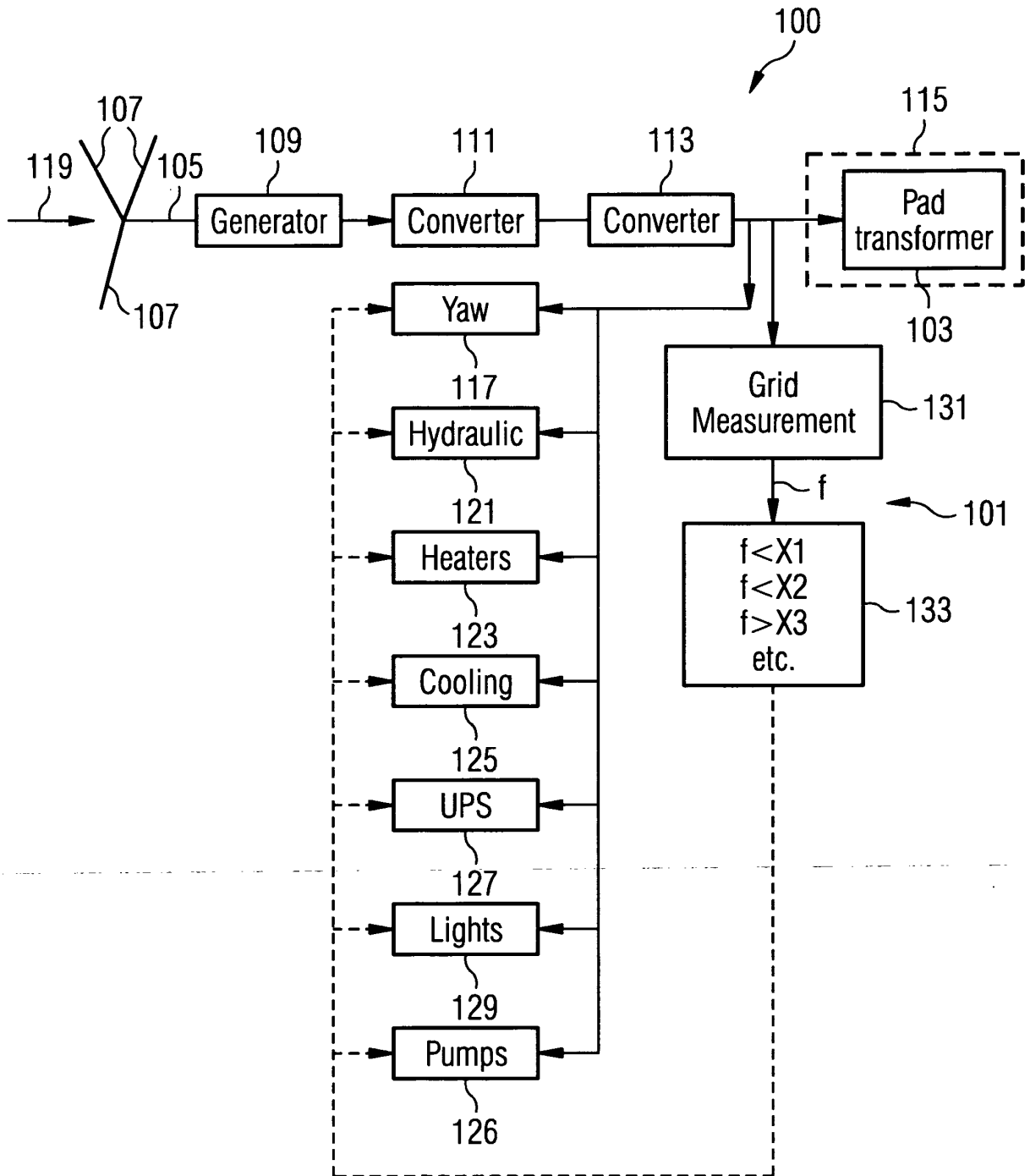
9. Système de contrôle d'un dispositif électrique d'une éolienne, le système comprenant :

le dispositif électrique (117, 121, 123, 125, 127, 129) connectable électriquement à un réseau (115) ; et
 un contrôleur (133) adapté afin de recevoir un signal d'état (f) du réseau et de contrôler un fonctionnement du dispositif électrique sur la base du signal d'état,
 dans lequel le contrôle du fonctionnement du dispositif électrique comprend le contrôle d'une consommation électrique du dispositif électrique au départ du réseau,
 dans lequel le signal d'état comprend une fréquence du réseau,
 dans lequel le contrôle du fonctionnement du dispositif électrique comprend la comparaison de la fréquence du réseau à une valeur de référence,
 dans lequel la consommation énergétique du dispositif électrique au départ du réseau est réduite si la fréquence du réseau est inférieure à la valeur de référence, **caractérisée en ce que** la consommation énergétique du dispositif électrique est réduite graduellement, sans altérer le fonctionnement de l'éolienne.

10. Système selon la revendication 9, comprenant en outre : un système de mesure (131) pour mesurer le signal d'état.

11. Système selon la revendication 9 ou 10, dans lequel le dispositif électrique comprend au moins un des deux moteurs d'orientation (117) pour orienter l'éolienne par rapport à la direction du vent, de l'hydraulique (121) pour déplacer un composant de l'éolienne, un appareil de chauffage (123) pour chauffer un composant de l'éolienne, un dispositif de refroidissement (125) pour refroidir un composant de l'éolienne, un système d'alimentation électrique ininterrompible (127), une source lumineuse (129) et une pompe (126) faisant circuler les liquides de refroidissement.

12. Éolienne comprenant un système selon l'une des revendications 9 à 11.



REFERENCES CITED IN THE DESCRIPTION

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