



(19) **United States**

(12) **Patent Application Publication**
MAYRHOFER

(10) **Pub. No.: US 2021/0165025 A1**

(43) **Pub. Date: Jun. 3, 2021**

(54) **VALIDATION OF PHASE CURRENTS IN A MULTI-PHASE SYSTEM**

Publication Classification

(71) Applicant: **B&R INDUSTRIAL AUTOMATION GMBH, Eggelsberg (AT)**

(51) **Int. Cl.**
G01R 25/00 (2006.01)
H02H 3/26 (2006.01)

(72) Inventor: **Andreas MAYRHOFER, Eggelsberg (AT)**

(52) **U.S. Cl.**
CPC **G01R 25/005** (2013.01); **H02H 3/265** (2013.01)

(73) Assignee: **B&R INDUSTRIAL AUTOMATION GMBH, Eggelsberg (AT)**

(57) **ABSTRACT**

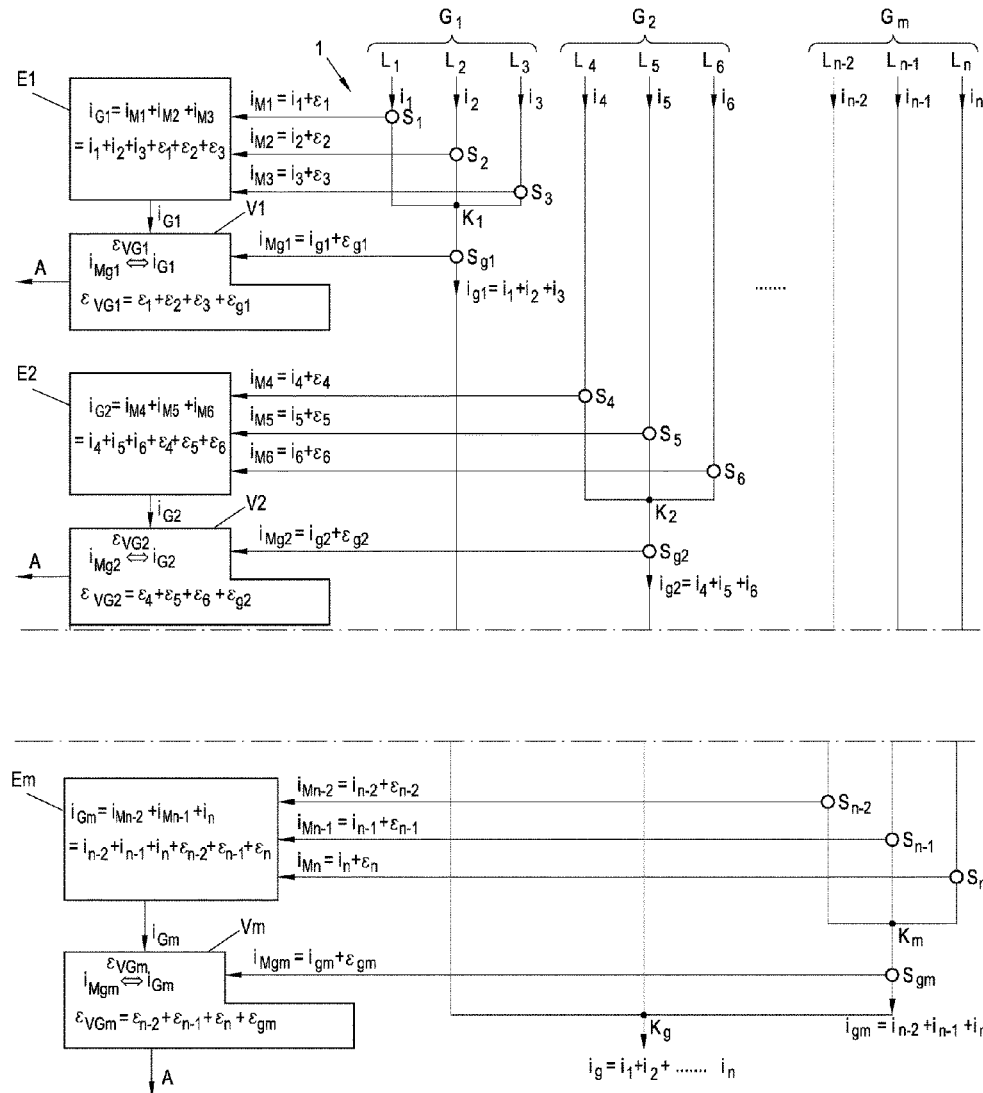
In order to ensure safe operation of a multi-phase system, even a system including a plurality of phases, a number of phase groups is provided, which comprises some of the phases, wherein phase currents of the number of phase groups are merged in a group node to form a group sum current and a group sum current measurement value of the group sum current is captured. The current measurement values belonging to the number of phase groups are summed up to form a group sum and the group sum is compared with the group sum current measurement value to validate the phase currents of the phases in order to ensure safe operation.

(21) Appl. No.: **17/105,926**

(22) Filed: **Nov. 27, 2020**

(30) **Foreign Application Priority Data**

Nov. 29, 2019 (AT) A51044/2019



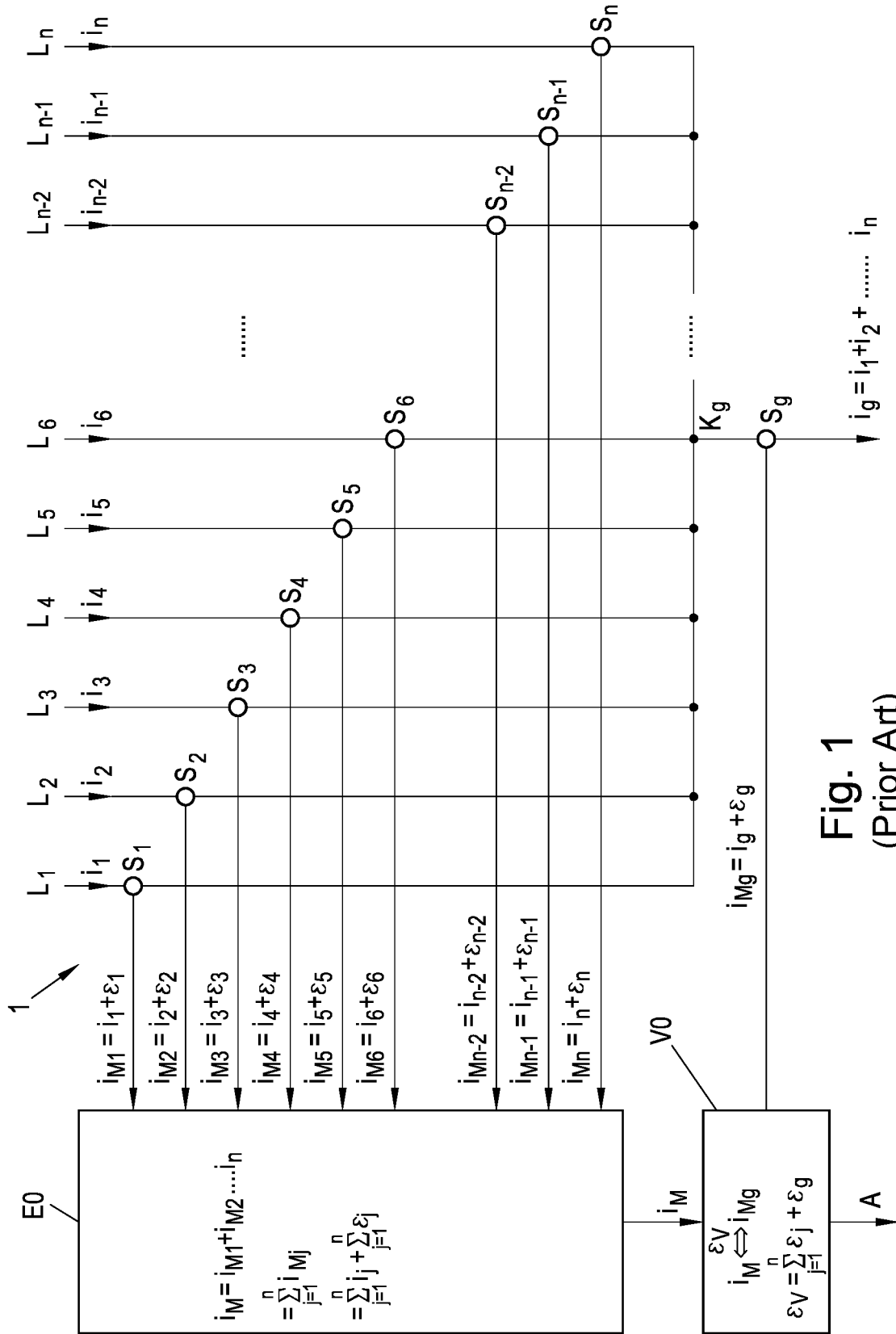


Fig. 1
(Prior Art)

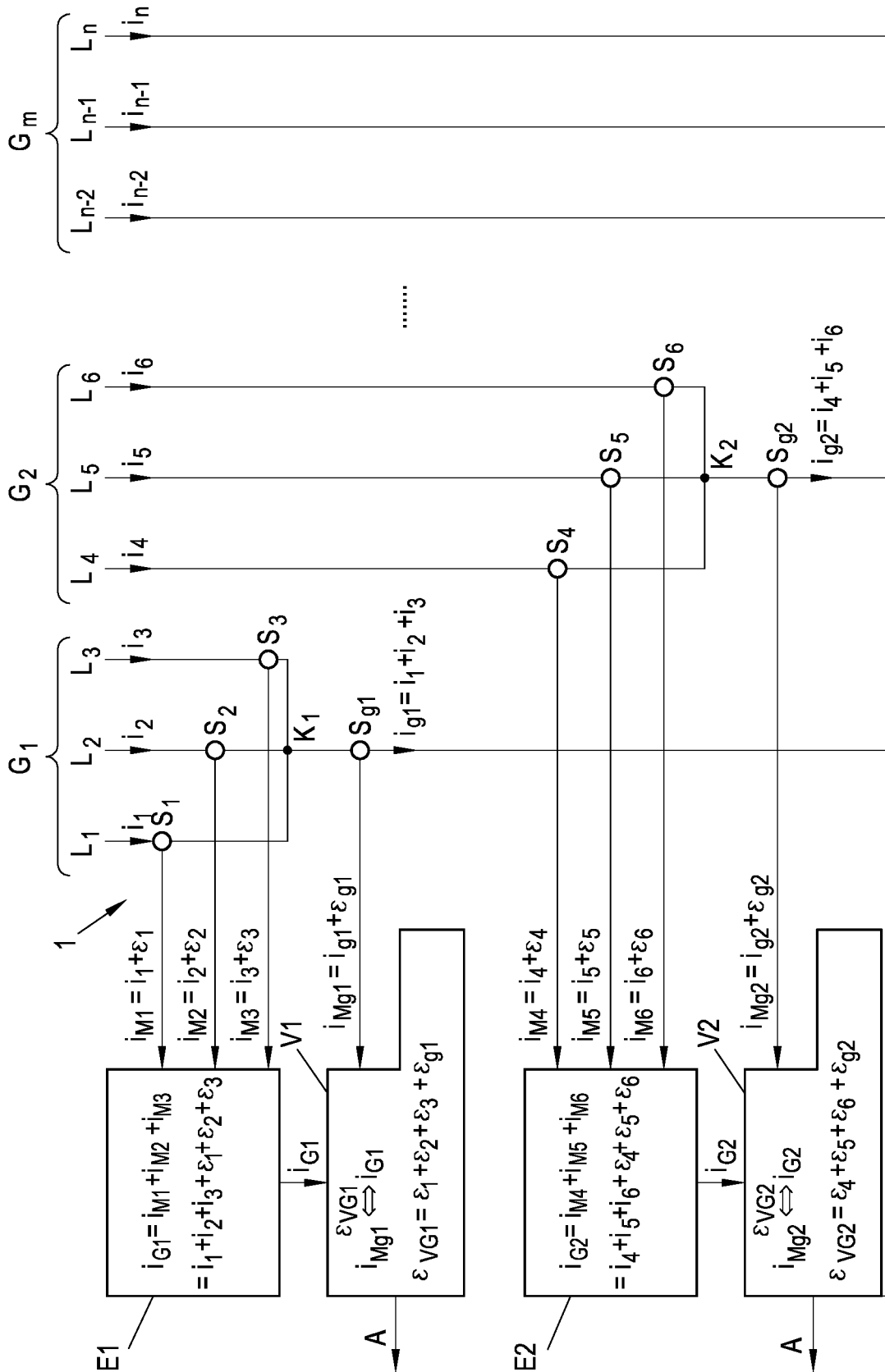
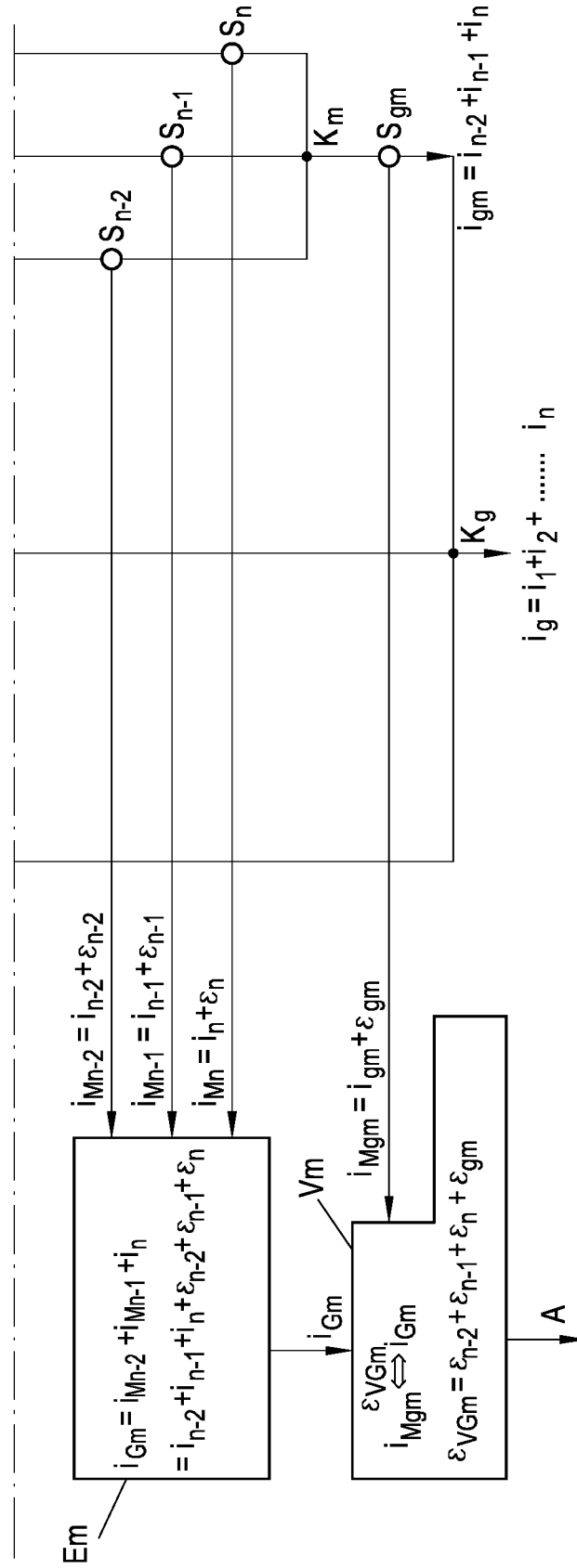


Fig. 2 (Part 1)

Fig. 2 (Part 2)



VALIDATION OF PHASE CURRENTS IN A MULTI-PHASE SYSTEM

[0001] The present invention relates to a method for safely operating a multi-phase system, in which method a phase current flows in each of a plurality of phases of the multi-phase system, and current measurement values of the phase currents are captured by phase current sensors in order to validate the phase currents. Furthermore, the present invention relates to a multi-phase system comprising a plurality of phases, a phase current flowing in each phase, current sensors being provided for capturing current measurement values of the phase currents

[0002] In multi-phase systems, for example electromagnetic transport units, such as long stator linear motors or planar motors, phase currents of the individual phases are determined. To ensure that no errors occur when determining or processing the phase currents, it is often desirable to validate the phase currents, i.e. to ensure that the determined phase currents are correct. One option for validating the determined phase currents is to use Kirchoff's rule of the sum of currents. According to Kirchoff's first law, the sum of all currents in a node equals zero. In other words, the sum of all currents flowing into a node corresponds to the sum of all currents flowing out of the node. Accordingly, in order to validate the phase currents, the phase currents can be merged into a common node to form a phase current sum and the phase current sum can be determined. If the determined phase current sum in the node corresponds to the sum of the individually determined phase currents, the phase currents can be validated, which means that the measurement of the phase currents is to be considered as valid. EP 3 109 999 A2 discloses such a method for validating the phase currents of a multi-phase system.

[0003] When determining the individual phase currents, however, a permissible tolerance, i.e. a maximum permissible error, must be taken into account in each case. However, an error occurring in a phase, e.g. a measurement error in the phase current, which is in the tolerance range, cannot be detected in this way. Since a maximum permissible error must be taken into account in each case for all phase currents and the phase currents are added to form a phase current sum, the maximum permissible error also adds up. This means that the maximum permissible error in the phase current sum corresponds to the sum of the maximum permissible errors of the individual phase currents. The permissible error in the phase current sum increases in a proportionally linear manner together with the number of phases (and thus the number of phase currents to be determined). The high maximum permissible error in the phase current sum results in a low level of accuracy when validating the phase currents, since this level of accuracy deteriorates in a linear manner together with the number of phases.

[0004] In particular in the case of a large number of phases, the permissible error in the phase current sum can thus reach such high values that it is not possible to meaningfully validate the phase currents on the basis of the phase current sum, which means that safe operation of the multi-phase system cannot be ensured.

[0005] The problem addressed by the present invention is therefore that of providing a method for the safe operation of a multi-phase system even having a large number of phases.

[0006] According to the invention, this problem is solved by providing a number of phase groups which comprise some of the phases, the phase currents of the number of phase groups being merged in a group node to form a group sum current, and by a group sum current measurement value of the group sum current being captured by a group current sensor, the current measurement values associated with the number of phase groups being summed up by a group summation unit to form a group sum, and the group sum being compared with the group sum current measurement value by a group comparison unit to validate the phase currents of the phases in order to ensure safe operation of the multi-phase system.

[0007] Furthermore, the problem is solved by a multi-phase system in which a number of phase groups is provided which comprises some of the phases, a group node being provided, in which the phase currents of the number of phase groups are merged to form a group sum current, a group current sensor being provided for detecting a group sum current measurement value of the group sum current, a group summation unit being provided, which is designed to sum up the current measurement values of the phase currents belonging to the number of phase groups to form a group sum, a group comparison unit being provided, which is designed to compare the group sum with the group sum current measurement value to validate the phase currents of the phases in order to ensure safe operation of the multi-phase system.

[0008] When determining a current measurement value of a phase current, a maximum deviation of the current measurement value from the actual phase current must be taken into account in the form of a maximum permissible error. According to the invention, some of the phases are merged in at least one phase group in a group node, which results in a group sum current for the respective phase currents in the group node. Furthermore, the current measurement values of the phases belonging to the at least one phase group are summed up to form a group sum. For the group sum, this results in a maximum permissible error as sum of the permissible errors in the phases contained in the particular phase group. Furthermore, the group sum is compared with the group sum current measurement value in order to validate the phase currents of the phase group.

[0009] If, instead, all the phases of the multi-phase system were to be merged to form a total sum current in a total node and the current measurement values of all the phases were added up to a total sum, the maximum permissible error would be the sum of the permissible errors of all the phases.

[0010] According to the invention, combining some of the phases into a phase group results in a maximum permissible error in the group sum current measurement value, which is less than it would be for the total sum current measurement value. This allows the phase currents to be validated with greater accuracy. This means that the tolerance for the deviation from the group sum current to the group sum current measurement value is lower, which means that smaller errors can also be detected during validation. By combining phases into phase groups, the accuracy of the validation is independent of the number of phases or phase currents in the multi-phase system. This validation with a high level of accuracy can ensure safe operation of the multi-phase system. It is ensured with a low error tolerance that no, or only small, errors occur during the measurement and/or processing of the phase currents. If the validation

fails, at least one action can be triggered by an action unit, for example an optical and/or acoustic signal can be output. Likewise, in the event of a failed validation, the multi-phase system or part of it can be shut down as an action. As an action, for example, the multi-phase system can also be prevented from switching on. A signal can also be generated as an action, which signal is processed further, for example by a control unit of the multi-phase system.

[0011] The principle of forming phase groups to increase the accuracy of the safe determination of a phase current can be applied to any physical measuring principles for current measurement and can also be used in inhomogeneous systems involving a different current measurement. Phase groups can thus be formed independently of the measuring principle used (use of shunts, use of the Hall effect, . . .), it being possible to use the same or at least partially different measuring principles in the method according to the invention for measuring different currents.

[0012] Of course, in addition to the method according to the invention, all the phases can also be combined in a total node to form a total sum current, and a total sum current measurement value can be determined, which is compared with the sum of the current measurement values of all the phases. An (additional) validation based on the total sum current is, however, subject to a maximum permissible error as the sum of the maximum permissible errors of all the phases.

[0013] Preferably, the phase currents of all the phases of the multi-phase system are divided into a number of phase groups, in each phase group the phase currents are merged in a group node to form a group sum current and a group sum current measurement value of the group sum current is captured, the current measurement values of the phase currents in each phase group being summed up by a group summation unit to form a group sum, and, for each phase group, the group sums being compared with the associated group sum current measurement values by a group comparison unit to validate the phase currents of all the phases within the number of phase groups.

[0014] By dividing all the phases into phase groups, the phase currents of all the phases can be validated. For each phase group, this results in a maximum permissible error as the sum of the permissible errors of the phases contained in the particular phase group. Since each phase group comprises only some of the phases of the multi-phase system, the maximum permissible error in the phases contained in the phase group is thus a lower maximum permissible error in the validation than would be the case for a total sum current. Viewed as a whole, the accuracy of the validation of the phase currents of all the phases depends on the greatest maximum permissible error in the phase groups involved.

[0015] The number of phase groups can comprise the same number of phases. This results in a symmetrical and simple structure. The phase groups can also be nested within one another. However, each phase is preferably only comprised by one phase group, in particular if all the phases are divided into phase groups.

[0016] Phase groups having a different number of phases can also be provided. This can be particularly advantageous if different maximum permissible errors are to be expected when determining the current measurement values of the respective phases. This can be the case in particular when different sensors are used.

[0017] It can be advantageous if phases of which the current measurement values have a larger maximum permissible error are captured in smaller phase groups, i.e. phase groups having fewer phases, and phases of which the current measurement values have a smaller maximum permissible error are captured in larger phase groups, i.e. phase groups having more phases.

[0018] The current measurement values of the phase currents are preferably reliably captured in accordance with a predefined safety requirement, a single-fault security measure being preferably required as a safety requirement for determining the current measurement values.

[0019] If the current measurement values are determined by means of a sigma-delta conversion, this safety requirement can relate to an implementation in an FPGA; in the case of LEM converters, it can relate to an ADC converter.

[0020] The method according to the invention can be used in all multi-phase systems having a plurality of $n > 2$ phases, in particular in long stator linear motors or planar motors. If all the phases of the multi-phase system are to be combined in phase groups, a plurality of $n > 3$ phases is required.

[0021] In the case of a number of four phases, for example, two phase groups each having two phases can be provided.

[0022] In the following, the present invention shall be described in more detail with reference to FIGS. 1 and 2 which, by way of example, show schematic and non-limiting advantageous embodiments of the invention. In the drawings:

[0023] FIG. 1 shows a validation of the phase currents according to the prior art;

[0024] FIG. 2 shows a validation of the phase currents in respective phase groups.

[0025] FIG. 1 shows a validation of n phase currents i_1, \dots, i_n of a multi-phase system 1 according to the prior art. The multi-phase system 1 can be, for example, an electromagnetic transport system, e.g. a long stator linear motor or planar motor, and comprises a plurality n of phases L_1, \dots, L_n . A phase current i_1, \dots, i_n flows in each phase L_1, \dots, L_n , a phase current sensor S_1, \dots, S_n being provided in each phase L_1, \dots, L_n to determine a current measurement value i_{M1}, \dots, i_{Mn} of the phase current i_1, \dots, i_n . The individual current measurement values i_{M1}, \dots, i_{Mn} each have a maximum error $\epsilon_1, \dots, \epsilon_n$ in relation to the actual phase current i_1, \dots, i_n , e.g. due to system-related measurement errors. This maximum error $\epsilon_1, \dots, \epsilon_n$ must be taken into account during validation. The first current measurement value i_{M1} thus consists of the first phase current i_1 and a first maximum error ϵ_1 : $i_{M1} = i_1 + \epsilon_1$; the second current measurement value i_{M2} consists of the second phase current i_2 and a second maximum error ϵ_2 : $i_{M2} = i_2 + \epsilon_2$, etc.; and the n -th current measurement value i_{Mn} consists of the n -th phase current i_n and an n -th maximum error ϵ_n : $i_{Mn} = i_n + \epsilon_n$.

[0026] The maximum errors $\epsilon_1, \dots, \epsilon_n$ themselves can each be assumed to be positive or negative, it being possible for an error tolerance band to also be assumed as the maximum possible error $\epsilon_1, \dots, \epsilon_n$. A positive maximum error $\epsilon_1, \dots, \epsilon_n$ means a maximum possible excess of the particular phase current i_1, \dots, i_n by the associated current measurement value i_{M1}, \dots, i_{Mn} ; a negative maximum error $\epsilon_1, \dots, \epsilon_n$ means a maximum possible shortfall of the particular phase current i_1, \dots, i_n by the associated current measurement value i_{M1}, \dots, i_{Mn} . A maximum error $\epsilon_1, \dots, \epsilon_n$ as the tolerance band means that the maximum possible

excess and/or shortfall of the particular phase current i_1, \dots, i_n is assumed by the associated current measurement value i_{M1}, \dots, i_{Mn} . In a summation unit E0, the current measurement values i_{M1}, \dots, i_{Mn} are summed up to form a measurement value total sum

$$i_M = \sum_{j=1}^n i_{Mj}.$$

The measurement value total sum i_M thus comprises the sum of then phase currents i_1, \dots, i_n , plus the sum of the maximum errors $\varepsilon_1, \dots, \varepsilon_n$:

$$i_M = \sum_{j=1}^n i_{Mj} = \sum_{j=1}^n i_j + \sum_{j=1}^n \varepsilon_j.$$

Furthermore, the phase currents i_1, \dots, i_n are merged into a total node K_g to form a sum current i_g , which results in the sum current $i_g = i_1 + i_2 + \dots + i_n$. A sum current measurement value i_{Mg} of the sum current i_g is determined, in this case using a sum current sensor S_g , the sum current measurement value i_{Mg} also having a maximum error ε_g , and thus the sum current i_g and the maximum error ε_g result in the following: $i_{Mg} = i_g + \varepsilon_g$.

[0027] In principle, positive maximum errors $\varepsilon_1, \dots, \varepsilon_n$ and/or negative maximum errors $\varepsilon_1, \dots, \varepsilon_n$ could be added separately, in particular if different values are assumed for the positive and negative maximum errors $\varepsilon_1, \dots, \varepsilon_n$. If an error tolerance band is assumed as the maximum possible error $\varepsilon_1, \dots, \varepsilon_n$, then a summation of the maximum errors $\varepsilon_1, \dots, \varepsilon_n$ means expanding the error tolerance band. For ease of illustration, an addition of the maximum error $\varepsilon_1, \dots, \varepsilon_n$ is only shown in a general manner. A summation of the maximum errors $\varepsilon_1, \dots, \varepsilon_n$ can fundamentally take place for negative maximum errors $\varepsilon_1, \dots, \varepsilon_n$ and/or for maximum errors $\varepsilon_1, \dots, \varepsilon_n$ and/or for maximum errors $\varepsilon_1, \dots, \varepsilon_n$ in the form of a tolerance band.

[0028] A comparison unit V0 now compares the measurement value total sum i_M with the sum current measurement value i_{Mg} , the phase currents i_1, \dots, i_n being validated if there is a sufficiently precise match. If the validation fails, an action A is triggered, for example.

[0029] During validation, however, the maximum errors $\varepsilon_1, \dots, \varepsilon_n$ of the current measurement values i_{M1}, \dots, i_{Mn} and the maximum error ε_g of the sum current measurement value i_{Mg} must be taken into account, as is shown in FIG. 1 in a general manner. The maximum errors $\varepsilon_1, \dots, \varepsilon_n$ in the current measurement values i_{M1}, \dots, i_{Mn} with respect to the phase currents i_1, \dots, i_n are therefore included in the measurement value total sum i_M . When comparing the measurement value total sum i_M with the sum current measurement value i_{Mg} (shown as $i_M \leftrightarrow i_{Mg}$ in FIG. 1), not only are the maximum error $\varepsilon_1, \dots, \varepsilon_n$ of the current measurement values i_{M1}, \dots, i_{Mn} also taken into account, but also the maximum error ε_g of the sum current measurement value i_{Mg} with respect to the sum current i_g .

[0030] This results in a high maximum permissible total error

$$\varepsilon_V = \varepsilon_1 + \varepsilon_2 + \dots + \varepsilon_n + \varepsilon_g = \sum_{j=1}^n \varepsilon_j + \varepsilon_g$$

for the validation of the phase currents i_1, \dots, i_n , in particular in the case of a large number n of phases L_1, \dots, L_n . Thus, an occurring error which causes the sum current measurement value i_{Mg} to deviate from the total measurement value i_M by less than the maximum permissible total error

$$\varepsilon_V = \sum_{j=1}^n \varepsilon_j + \varepsilon_g$$

cannot be detected. This occurring error can relate to a phase current i_1, \dots, i_n or can accumulate from a plurality of occurring errors related to a plurality of phase currents i_1, \dots, i_n .

[0031] Assuming that the maximum error $\varepsilon_1, \dots, \varepsilon_n$ of the current measurement values i_{M1}, \dots, i_{Mn} and the maximum error ε_g of the sum current measurement value i_{Mg} each correspond to the identical maximum error $\varepsilon_1 = \varepsilon_2 = \dots = \varepsilon_n = \varepsilon_x$ (not shown), the result for the total measurement value sum i_M is the sum of the phase currents i_1, \dots, i_n plus the n-th maximum error ε_x : $i_M = i_1 + i_2 + \dots + i_n + n \varepsilon_x$. In contrast, the sum current measurement value i_{Mg} corresponds to the sum of the phase currents i_1, \dots, i_n plus the maximum error ε_x : $i_{Mg} = i_g + \varepsilon_x = i_1 + i_2 + \dots + i_n + \varepsilon_x$. In order to be able to compare the total measurement value sum i_M with the sum current measurement value i_{Mg}

$$(i_M \overset{\varepsilon_V}{\leftrightarrow} i_{Mg}).$$

a maximum permissible total error in the size of $\varepsilon_V = (n+1) \varepsilon_x$ must be taken into account as the error limit, the factor n originating from the determination of the current measurement values i_{M1}, \dots, i_{Mn} and corresponding to the number of phases L_1, \dots, L_n while the additional factor 1 is derived from the measurement of the sum current measurement value i_{Mg} .

[0032] This means that, during validation, an error that occurs which causes the sum current measurement value i_{Mg} to deviate from the total measurement value sum i_M by less than the maximum permissible total error $\varepsilon_V = (n+1) \varepsilon_x$ cannot be detected.

[0033] If a long stator linear motor which has, for example, a plurality of n=42 phases $L_1, \dots, L_{n=42}$, is operated as a multi-phase system 1, then summing up the current measurement values $i_{M1}, \dots, i_{Mn=42}$ to form a total measurement value sum i_M and comparing with the sum current measurement i_{Mg} of the sum current i_g results in a maximum permissible total error of $\varepsilon_V = \varepsilon_1 + \varepsilon_1 + \dots + \varepsilon_{n=42} + \varepsilon_g$.

[0034] Assuming that the maximum error $\varepsilon_1, \dots, \varepsilon_{n=42}$ in the current measurement values $i_{M1}, \dots, i_{Mn=42}$ and the maximum error ε_g of the sum current value i_{Mg} each correspond to a maximum error ε_x of 100 mA, the maximum permissible total error in $\varepsilon_V = (n+1) \varepsilon_x = 43 * 100 \text{ mA} = 4.3 \text{ A}$. This means that during validation, individual errors that occur in current measurement values i_{M1}, \dots, i_{Mn} , or even

accumulative errors that add up to a total error that is less than the maximum permissible total error $\varepsilon_V=4.3$ A are not detected.

[0035] In contrast, FIG. 2 shows a preferred embodiment of the method according to the invention and the device according to the invention. A multi-phase system **1** having a plurality n of phases L_1, \dots, L_n is also shown, phase current sensors S_1, \dots, S_n being provided in each phase L_1, \dots, L_n for measuring the respective phase currents i_1, \dots, i_n . A current measurement value i_{M1}, \dots, i_{Mn} is thus determined for each phase current i_1, \dots, i_n . The individual current measurement values i_{M1}, \dots, i_{Mn} , in turn, each have a maximum error $\varepsilon_1, \dots, \varepsilon_n$. As described above with reference to FIG. 1, this results in the first phase current i_1 together with a first maximum error ε_1 for the first current measurement value i_{M1} : $i_{M1}=i_1+\varepsilon_1$, and the second phase current i_2 together with a second maximum error ε_2 for the second current measurement value i_{M2} : $i_{M2}=i_2+\varepsilon_2$, up to the n -th current measurement value i_{Mn} , which consists of the n -th phase current i_n and an n -th maximum error ε_n : $i_{Mn}=i_n+\varepsilon_n$.

[0036] In contrast to FIG. 1, however, a plurality of $m>1$ phase groups G_1, \dots, G_m are provided, each of which comprises some of the phases L_1, \dots, L_n . According to the invention, each phase group G_1, \dots, G_m comprises some of the plurality n of phases L_1, \dots, L_n . The number of phases L_1, \dots, L_n comprised by a phase group G_1, \dots, G_m is referred to in the following as the group phase number p_1, \dots, p_m . The group phase number p_1, \dots, p_m of the phase groups G_1, \dots, G_m can be identical, or at least partially vary between the phase groups G_1, \dots, G_m . In FIG. 2, each phase group G_1, \dots, G_m comprises three phases, so that the group phase number p_1, \dots, p_m of each phase group G_1, \dots, G_m is three.

[0037] The number m of phase groups G_1, \dots, G_m in total can also comprise only some of the phases L_1, \dots, L_n of the multi-phase system **1**. However, only this portion of the phases L_1, \dots, L_n of the particular phase current i_1, \dots, i_n are thus validated according to the invention.

[0038] In each phase group G_1, \dots, G_m , the current measurement values i_{M1}, \dots, i_{Mn} of the associated phases L_1, \dots, L_n are each summed up by a group summation unit E_1, E_2, \dots, E_m to form a group sum i_{G1}, \dots, i_{Gm} .

[0039] The group comparison units V_1, \dots, V_m and/or group summation units E_1, E_2, \dots, E_m can be an integral component of the multi-phase system, for example integrated on a control unit of the multi-phase system **1**, e.g. of an electromagnetic transport system. The same applies to the action unit, if provided. The group comparison units V_1, \dots, V_m and/or group summation units E_1, E_2, \dots, E_m and/or action unit can each be designed as hardware or software.

[0040] For example, for the first phase group G_1 , the first current measurement value i_{M1} , the second current measurement value i_{M2} and the third current measurement value i_{M3} are added up to form a first group sum i_{G1} , so that the first group sum i_{G1} comprises the sum of the first, second and third phase currents i_1, i_2, i_3 plus the sum of the first, second and third maximum errors $\varepsilon_1, \varepsilon_2, \varepsilon_3$: $i_{G1}=i_1+i_2+i_3+\varepsilon_1+\varepsilon_2+\varepsilon_3$; the second group sum i_{G2} comprises the sum of the fourth, fifth and sixth phase currents i_4, i_5, i_6 plus the sum of the fourth, fifth and sixth maximum error $\varepsilon_4, \varepsilon_5, \varepsilon_6$: $i_{G2}=i_4+i_5+i_6+\varepsilon_4+\varepsilon_5+\varepsilon_6$, etc.; and the m -th group sum i_{Gm} comprises the sum of the $n-2, n-1$ and n -th phase currents i_{n-2}, i_{n-1}, i_n plus

the sum of the $n-2, n-1$ and n -th maximum errors $\varepsilon_{n-2}, \varepsilon_{n-1}, \varepsilon_n$: $i_{Gm}=i_{n-2}+i_{n-1}+i_n+\varepsilon_{n-2}+\varepsilon_{n-1}+\varepsilon_n$.

[0041] Furthermore, the phase currents i_1, \dots, i_n of each phase group G_1, \dots, G_m are merged in a group node K_1, \dots, K_m to form a group sum current i_{g1}, \dots, i_{gm} , which results in the sum of the phase currents i_1, \dots, i_n contained in the group for the particular group sum current i_{g1}, \dots, i_{gm} . Using a group current sensor S_{g1}, \dots, S_{gm} , a group sum current measurement value i_{Mg1}, \dots, i_{Mgm} of the group sum currents i_{g1}, \dots, i_{gm} is determined, the group sum current measurement values i_{Mg1}, \dots, i_{Mgm} each also having a maximum error $\varepsilon_{g1}, \dots, \varepsilon_{gm}$ with respect to the associated group sum currents i_{g1}, \dots, i_{gm} .

[0042] For example, the first group sum current measurement value i_{Mg1} of the first phase group G_1 consists of the first, second and third phase currents i_1, i_2, i_3 and the maximum error ε_{g1} , etc.

[0043] According to the invention, a group comparison unit V_1, \dots, V_m compares the group sum current measurement values i_{Mg1}, \dots, i_{Mgm} with the associated group sums i_{G1}, \dots, i_{Gm} (shown as

$$i_{Mg1} \xleftrightarrow{\varepsilon_{VG1}} i_{G1}, i_{Mg2} \xleftrightarrow{\varepsilon_{VG2}} i_{G2}, \dots, i_{Mgm} \xleftrightarrow{\varepsilon_{VGm}} i_{Gm}$$

in FIG. 2) to validate the phase currents i_1, \dots, i_n .

[0044] If the validation fails, i.e. if the particular group sum current measurement value i_{Mg1}, \dots, i_{Mgm} differs from the associated group sum i_{G1}, \dots, i_{Gm} , an action A can be triggered by an action unit (not shown). As an action, for example, an optical and/or acoustic signal can be output and/or at least part of the multi-phase system **1** can be shut down.

[0045] In turn, in each group comparison unit V_1, \dots, V_m , the maximum error $\varepsilon_1, \dots, \varepsilon_n$ in the current measurement values i_{M1}, \dots, i_{Mn} (over the group sum i_{G1}, \dots, i_{Gm}) and the maximum error $\varepsilon_{g1}, \dots, \varepsilon_{gm}$ in the particular group sum current measurement value i_{Mg1}, \dots, i_{Mgm} must be taken into account. The maximum permissible total group error $\varepsilon_{VG1}, \varepsilon_{VG2}, \dots, \varepsilon_{VGm}$ in each phase group G_1, \dots, G_m thus comprises only the sum of the maximum errors $\varepsilon_1, \dots, \varepsilon_n$ of the current measurement values i_{M1}, \dots, i_{Mn} of the phases L_1, \dots, L_n which are contained in the particular phase group G_1, \dots, G_m , and the maximum error $\varepsilon_{g1}, \dots, \varepsilon_{gm}$ in the associated group sum current measurement value i_{Mg1}, \dots, i_{Mgm} .

[0046] Comparing the first group sum current measurement value i_{Mg1} with the associated first group SUM i_{G1}

$$\left(i_{Mg1} \xleftrightarrow{\varepsilon_{VG1}} i_{G1} \right)$$

results in, for example, only a maximum permissible total group error $\varepsilon_{VG1}=\varepsilon_1+\varepsilon_2+\varepsilon_3+\varepsilon_{g1}$ for the first group $G1$; comparing the second group sum current measurement value i_{Mg2} with the associated second group sum

$$\left(i_{G2} \xleftrightarrow{\varepsilon_{VG2}} i_{Mg2} \right)$$

results in a maximum permissible total group error $\varepsilon_{VG2}=\varepsilon_4+\varepsilon_5+\varepsilon_6+\varepsilon_{g2}, \dots$; comparing the m-th group sum current measurement value i_{Mgm} with the associated m-th group sum

$$i_{Gm} \left(i_{Mgm} \frac{\varepsilon_{VGm}}{i_{Gm}} \right)$$

results in a maximum permissible total group error $\varepsilon_{VGm}=\varepsilon_{n-2}+\varepsilon_{n-1}+\varepsilon_n+\varepsilon_{gm}$.

[0047] For the general case of a phase group Gy, this means that the maximum permissible total group error ε_{VGy} consists of the maximum errors of the phase group Gy:

$$\sum_{j=1}^{py} \varepsilon_j,$$

a group phase number p_y of maximum errors being summed up, i.e. one per phase contained in the phase group Gy (p_y is the group phase number of the phase group Gy), and the maximum error $\varepsilon_{g1}, \dots, \varepsilon_{gm}$ of the group sum current measurement value i_{Mgy} that belongs to the phase group G_y being taken into account. The maximum permissible total group error ε_{VGy} for the phase group G_y thus corresponds to

$$\varepsilon_{VGy} = \sum_{j=1}^{py} \varepsilon_j + \varepsilon_{gy}.$$

The maximum permissible total group error ε_{VGy} is taken into account during validation, i.e. when comparing the group sum current measurement value i_{MG1}, \dots, i_{Mgm} with the associated group sum i_{G1}, \dots, i_{Gm} . The validation fails if the group sum current measurement value i_{MG1}, \dots, i_{Mgm} deviates from the associated group sum i_{G1}, \dots, i_{Gm} by more than the maximum permissible total group error ε_{VGy} .

[0048] It should be assumed again that the maximum errors $\varepsilon_1, \dots, \varepsilon_n$ in the current measurement values i_{M1}, \dots, i_{Mn} and the maximum errors $\varepsilon_{g1}, \dots, \varepsilon_{gm}$ in the group sum current measurement values i_{MG1}, \dots, i_{Mgm} each correspond to the maximum error ε_x (not shown). For the group sum i_{G1}, \dots, i_{Gm} of each phase group G_1, \dots, G_m , the sum of the associated phase currents i_1, \dots, i_n plus a three-fold maximum error ε_x (three-fold in this case, since the group phase number p_1, p_2, \dots, p_m is three) results in the following: $i_{G1}=i_1+i_2+i_3+3 \varepsilon_x$, $i_{G2}=i_4+i_5+i_6+3 \varepsilon_x$, $i_{Gm}=i_{n-2}+i_{n-1}+i_n+3 \varepsilon_x$.

[0049] Furthermore, the sum of the phase currents i_1, \dots, i_n contained in the group G_1, \dots, G_m plus the maximum error ε results in the following for the group sum current measurement values i_{MG1}, \dots, i_{Mgm} at the group node K_1, \dots, K_m : $i_{MG1}=i_{g1}+\varepsilon_x=i_1+i_2+i_3+\varepsilon_x$, $i_{MG2}=i_{g2}+\varepsilon_x=i_4+i_5+i_6+\varepsilon_x$, \dots , $i_{Mgm}=i_{gm}+\varepsilon_x=i_{n-2}+i_{n-1}+i_n+\varepsilon_x$. In order to be able to compare the group sums j with the associated group sum current measurement values i_{MG1}, \dots, i_{Mgm} for the purpose of validating the phase currents i_1, \dots, i_n in the phase groups G_1, \dots, G_m , only one maximum permissible total group error $\varepsilon_{VG1}, \dots, \varepsilon_{VG1}$ in the particular group G_1, \dots, G_m in the amount of $\varepsilon_{VG1}=(3+1) \varepsilon_x$, $\varepsilon_{VG2}=(3+1) \varepsilon_x, \dots, \varepsilon_{VGm}=(3+1) \varepsilon_x$ must be taken into account for each group G_1, \dots, G_m , the particular factor 3 corresponding to the group phases number p_1, \dots, p_m , and originating from the

determination of the current measurement value i_{M1}, \dots, i_{Mn} of the phases contained in the particular group G_1, \dots, G_m , the additional factor 1 originating from the determination of the group sum current measurement values i_{MG1}, \dots, i_{Mgm} .

[0050] If, as a comparison to the prior art, a long stator linear motor which has a plurality of $n=42$ phases L_1, \dots, L_n is operated in turn as a multi-phase system **1**, then dividing the phases L_1, \dots, L_n into a number $m=14$ of phase groups $G_1, \dots, G_m=14$ each having a group phase number $p_1, \dots, p_m=3$ and a maximum error ε_x of, for example, 100 mA per phase group G_1, \dots, G_m results in a maximum permissible total group error $\varepsilon_{VG1}, \dots, \varepsilon_{VG14}$ of $\varepsilon_{VG1}, \dots, \varepsilon_{VG14}=(p+1)=4*100 \text{ mA}=0.4 \text{ A}$.

[0051] This means that only individual errors smaller than the maximum permissible total group error $\varepsilon_{VG}=(p+1) \varepsilon_x=0.4 \text{ A}$ are not detected during validation. Thus, the validation according to the invention has a much higher accuracy than a validation via a sum current measurement value i_{Mg} according to FIG. 1; in the example described it is higher by a factor of 10.75. The validation according to the invention thus has a high level of accuracy, and therefore safe operation of the multi-phase system **1** can be ensured.

1. Method for safely operating a multi-phase system, wherein a phase current flows in each of a plurality of phases of the multi-phase system respectively, and wherein current measurement values of the phase currents are captured by phase current sensors in order to validate the phase currents, wherein a number of phase groups is provided, which comprises some of the phases, wherein the phase currents of the number of phase groups are merged in a group node to form a group sum current, and a group sum current measurement value of the group sum current is captured by a group current sensor, wherein the current measurement values belonging to the number of phase groups are summed up by a group summation unit to form a group sum, and wherein the group sum is compared with the group sum current measurement value by a group comparison unit to validate the phase currents of the phases in order to ensure safe operation of the multi-phase system.

2. Method according to claim 1, wherein the phase currents of all the phases of the multi-phase system are divided into a number of phase groups, and in each phase group the phase currents of the phase group are merged in a group node to form a group sum current and a group sum current measurement value of the group sum current is captured, wherein, in each phase group, the current measurement values of the phase currents will each be summed up by a group summation unit to form a group sum, and wherein, for each phase group, the group sums are each compared with the associated group sum current measurement values by a group comparison unit in order to validate the phase currents of all the phases.

3. Method according to claim 1, wherein the number of phase groups each comprises the same number of phases.

4. Method according to claim 1, wherein the current measurement values of the phase currents are safely captured in accordance with a specified safety requirement.

5. Method according to claim 1, wherein an action is triggered by an action unit in the event of a failed validation.

6. Method according to claim 5, wherein an optical and/or acoustic signal is output as the action and/or at least part of the multi-phase system is shut down.

7. Multi-phase system comprising a plurality of phases, wherein a phase current flows in each of the phases, wherein phase current sensors are provided for capturing current measurement values of the phase currents, wherein a number of phase groups is provided, which comprises some of the phases, wherein a group node is provided, within which the phase currents of the number of phase groups are merged to form a group sum current, wherein a group current sensor is provided for capturing a group sum current measurement value of the group sum current, in that a group summation unit is provided, which is designed to sum up the current measurement values of the phase currents belonging to the number of phase groups to form a group sum, and wherein a group comparison unit is provided, which is designed to compare the group sum with the group sum current measurement value to validate the phase currents of the phases in order to ensure safe operation of the multi-phase system.

8. Multi-phase system according to claim 7, wherein the number of phase groups comprises all the phases of the

multi-phase system, the phase currents of the phase group are merged in a group node to form a group sum current in each phase group, in that a group summation unit is to proceed for each phase group, which is designed to sum up the current measurement values of the phase currents to form a group sum respectively, and wherein a group comparison unit is provided for each phase group, which is designed to compare the group sums with the associated group sum current measurement values respectively in order to validate the phase currents of all the phases.

9. Multi-phase system according to either claim 7, wherein an action unit is provided, which is connected to the group comparison unit and is designed to trigger an action in the event of a failed validation.

10. Multi-phase system according to claim 9, wherein the action unit is designed to output an optical and/or acoustic signal and/or to shut down at least part of the multi-phase system.

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