US 20170349243A1

(19) **United States**

(12) **Patent Application Publication** (10) **Pub. No.: US 2017/0349243 A1**

LISLAND (43) **Pub. Date: Dec. 7, 2017**

(54) **MOORING PULLEY TENSIONING SYSTEM**

(71) Applicant: **SCANA OFFSHORE AS**, Vestby (NO)

(72) Inventor: **Torkjell LISLAND**, Drobak (NO)

(73) Assignee: **SCANA OFFSHORE AS**, Vestby (NO)

(21) Appl. No.: **15/335,191**

(22) Filed: **Oct. 26, 2016**

(30) **Foreign Application Priority Data**

Jun. 3, 2016 (NO) 20160964

Publication Classification

(51) **Int. Cl.**

B63B 21/50 (2006.01)
B63B 21/10 (2006.01)
B63B 21/16 (2006.01)
B63B 21/18 (2006.01)

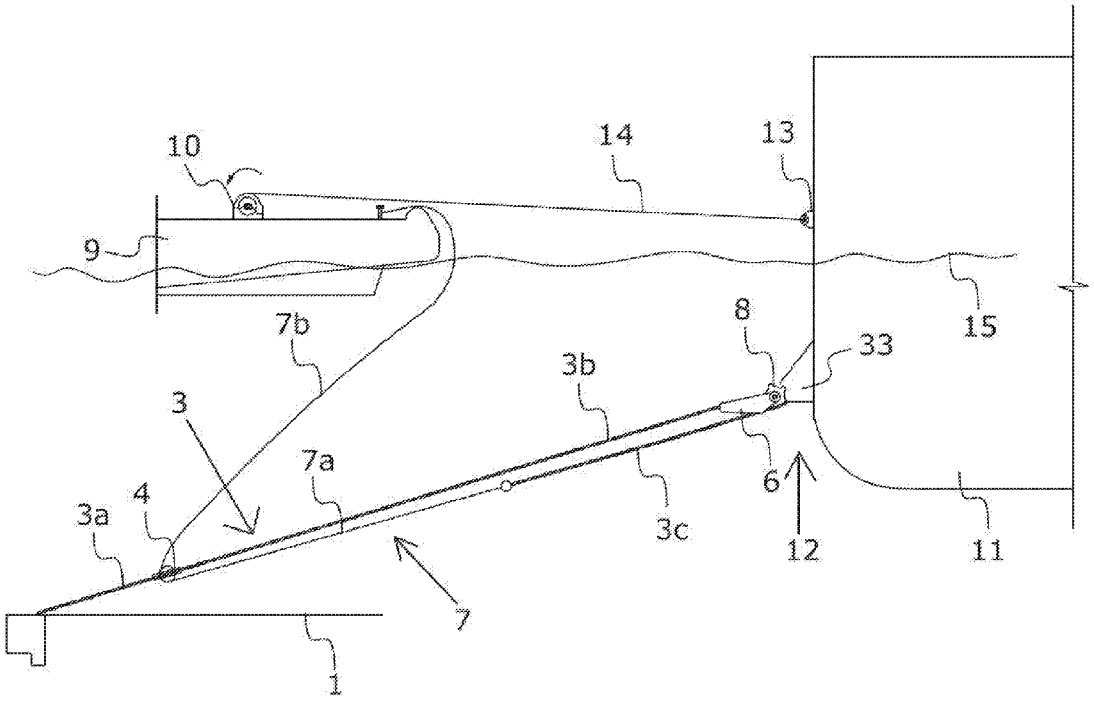
(52) **U.S. Cl.**

CPC ***B63B 21/50*** (2013.01); ***B63B 21/18*** (2013.01); ***B63B 21/10*** (2013.01); ***B63B 21/16*** (2013.01); *B63B 2708/00* (2013.01)

(57) **ABSTRACT**

A mooring tensioning arrangement for a floating structure or vessel (**11**), comprising an anchor (**2**), a mooring line (**3**), a mooring tensioner (**4**) and a working line (**5**), said mooring tensioner (**4**) having a tensioning pulley (**20**). A tensioning force is imposed on

said mooring line (**3**), which is directed towards said floating structure or vessel (**11**).



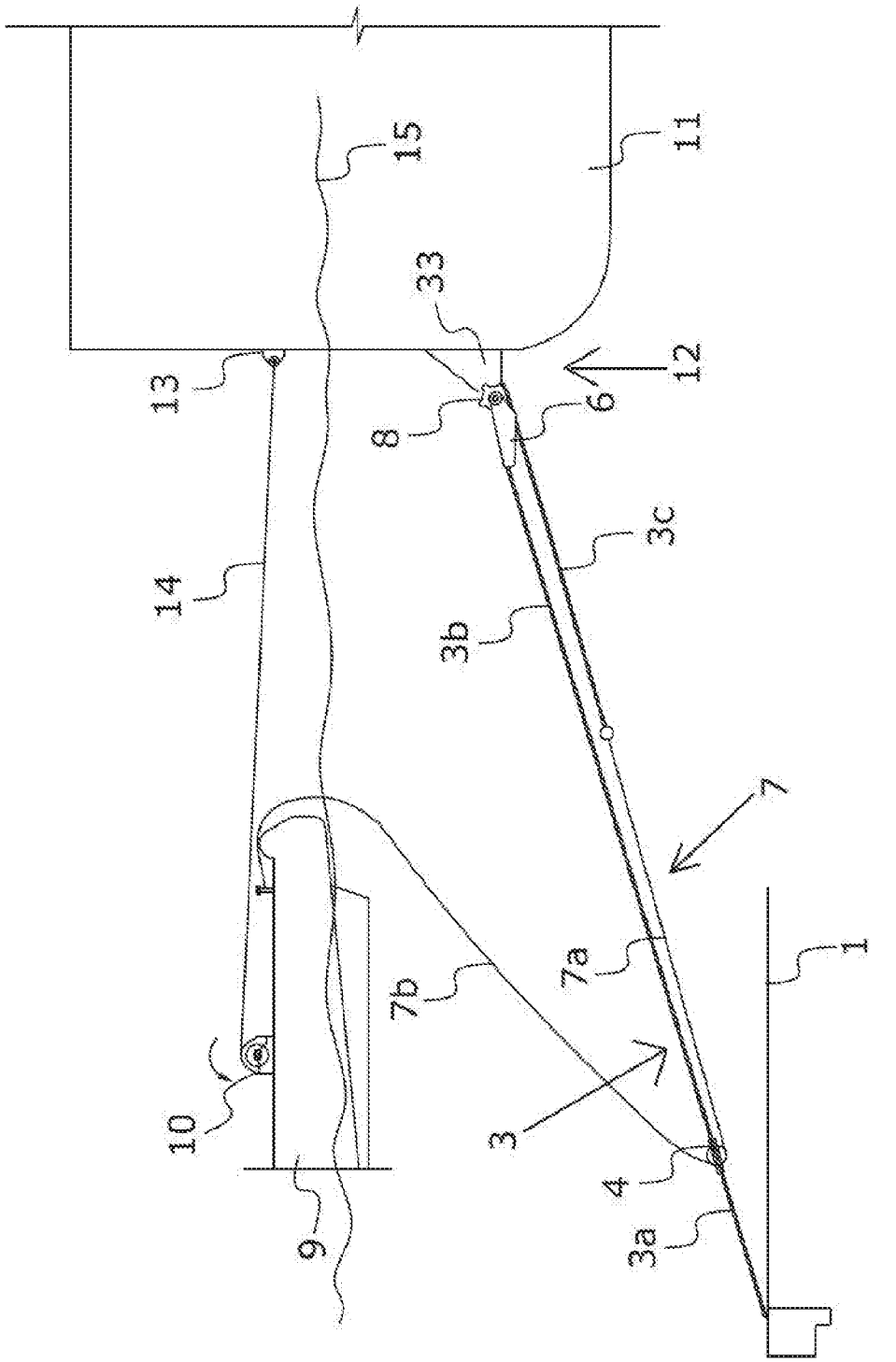


FIG. 1

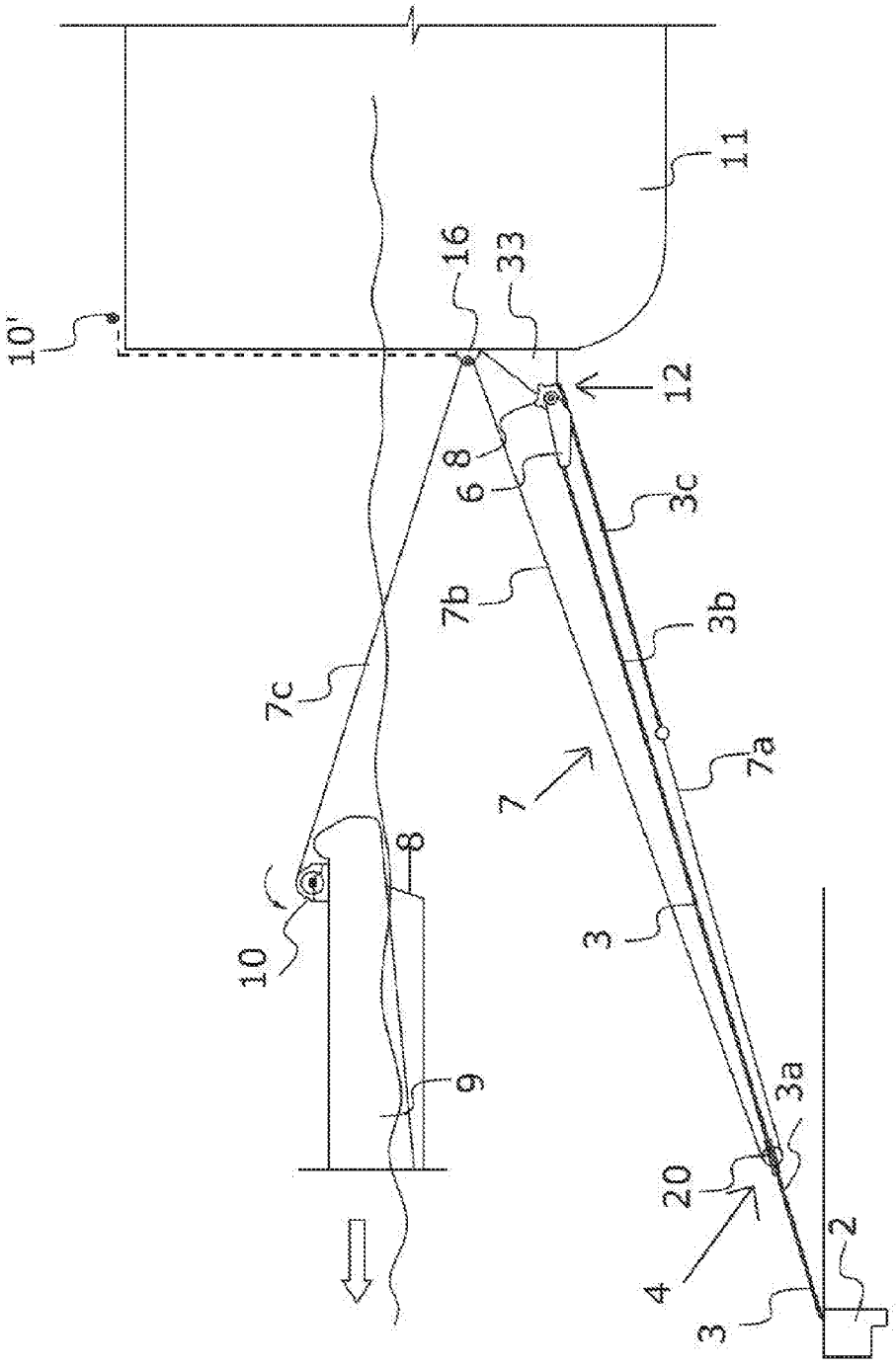


FIG. 2A

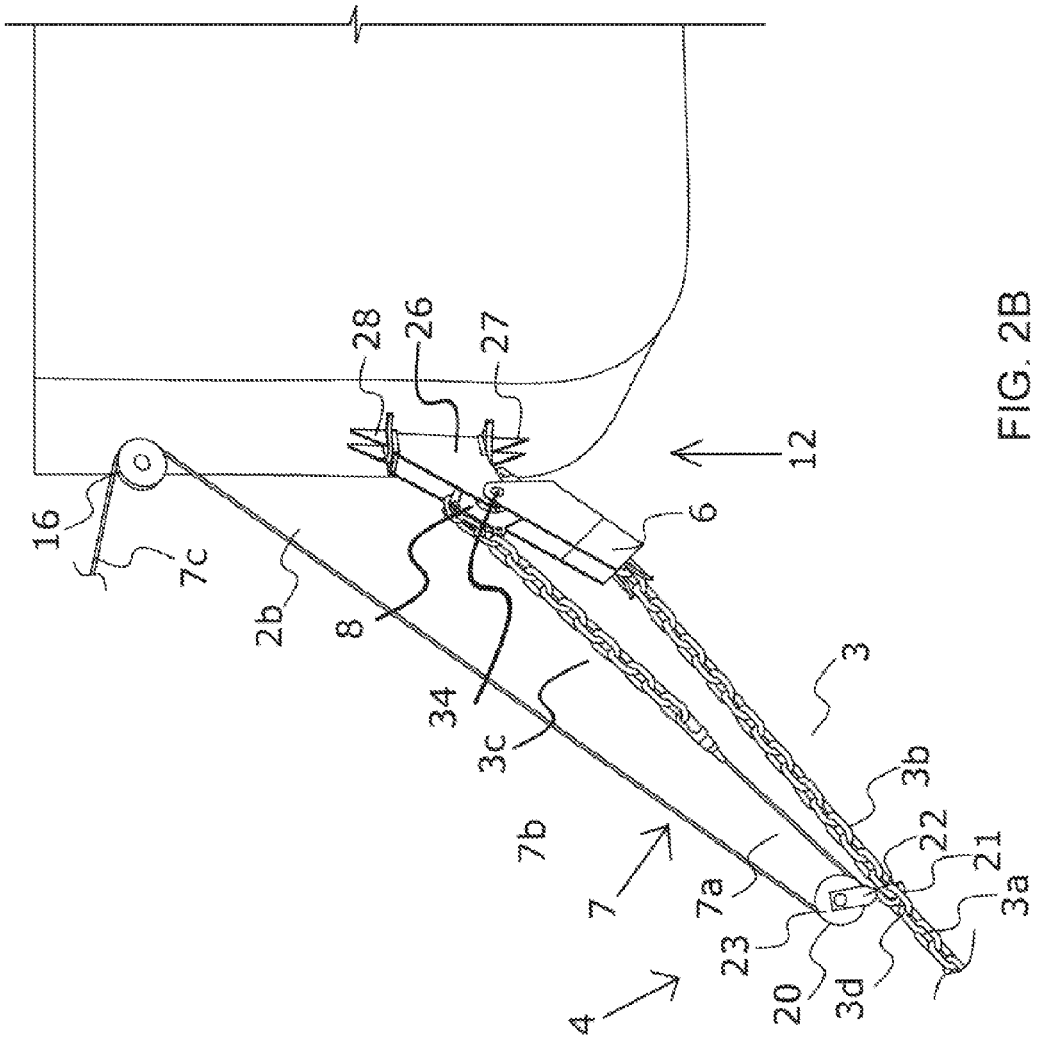


FIG. 2B

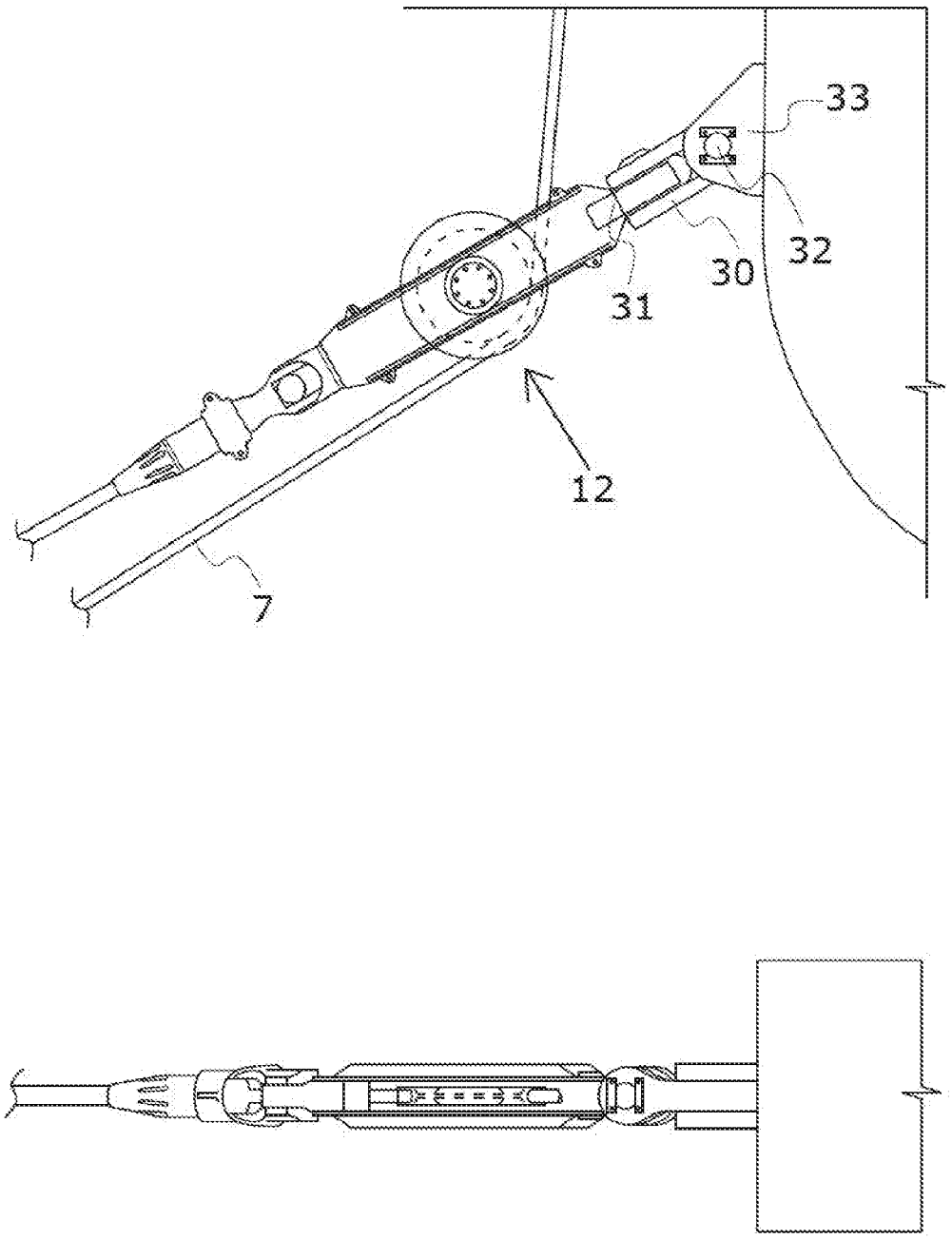


FIG. 2C

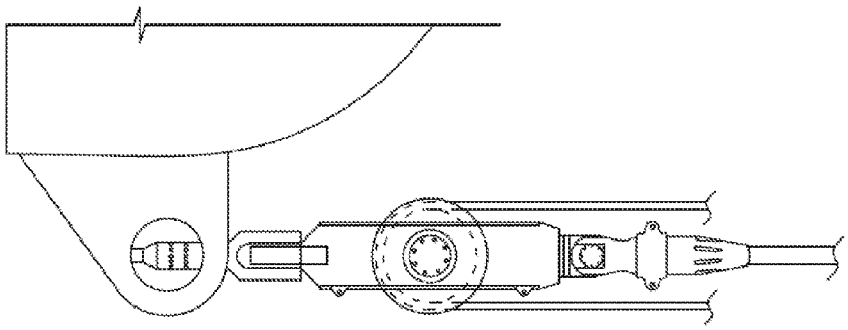
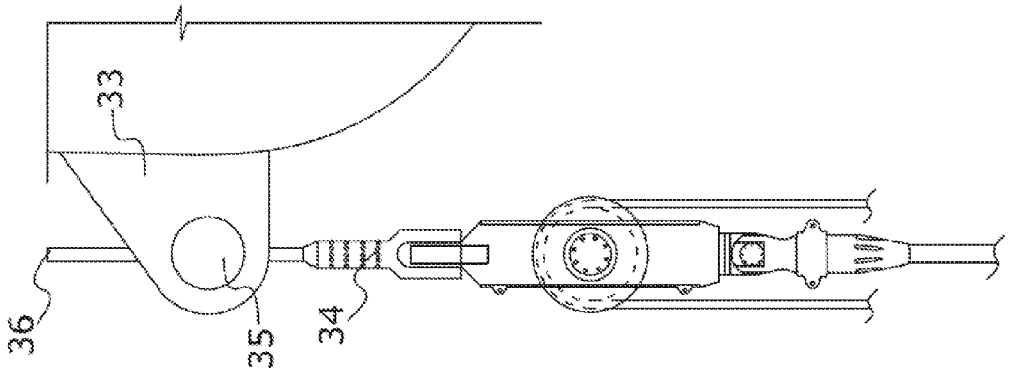


FIG. 2D



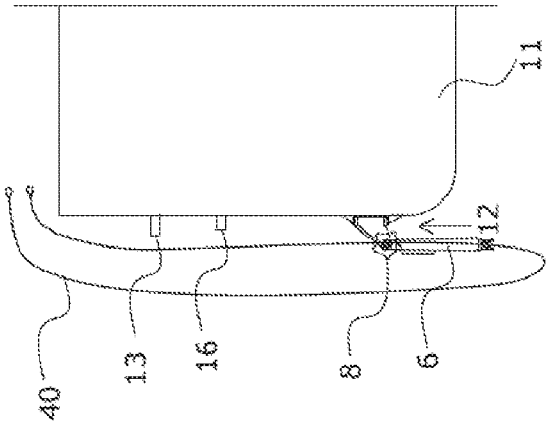
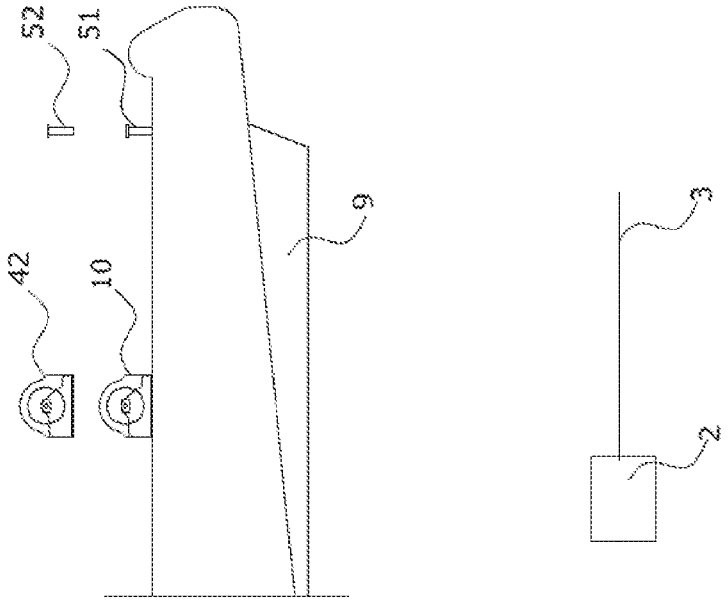


FIG. 3



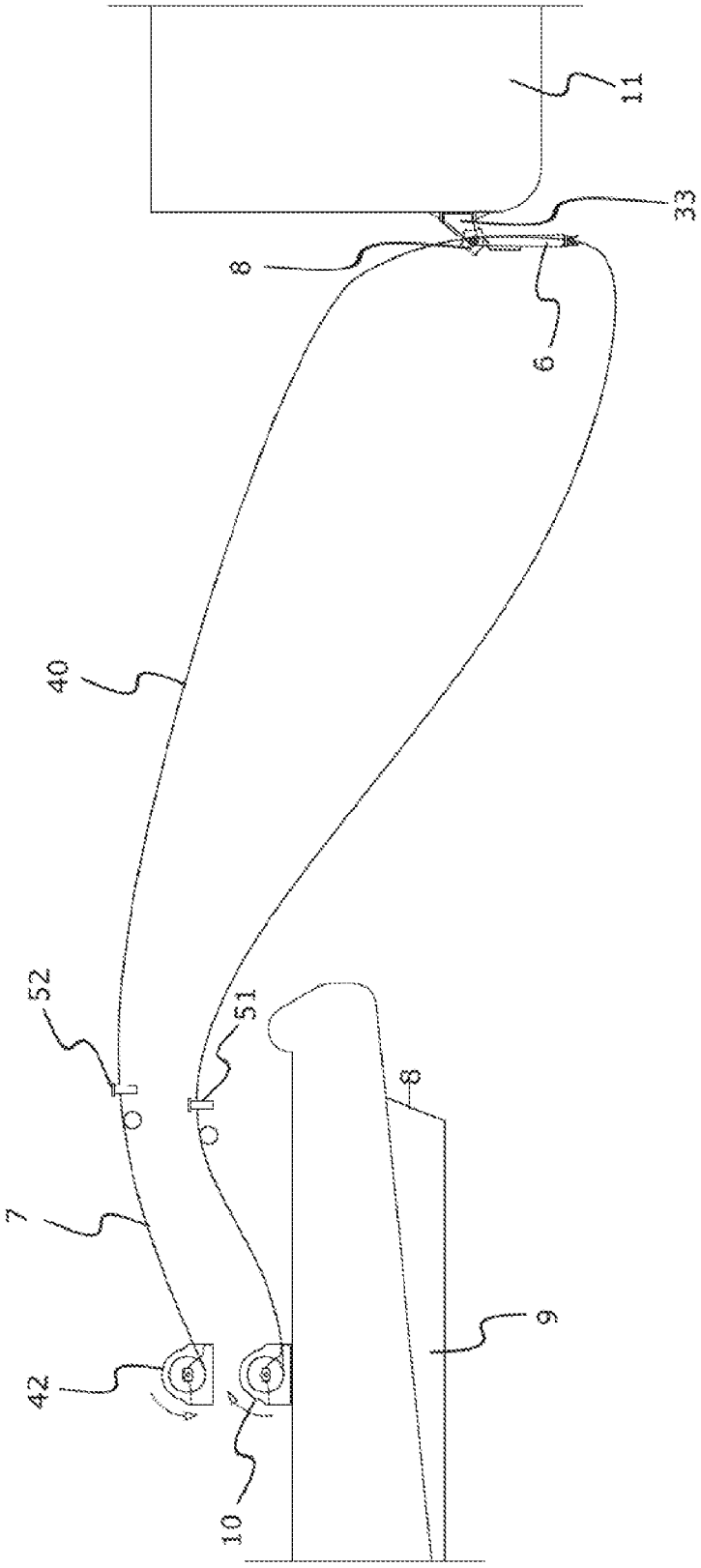


FIG. 4

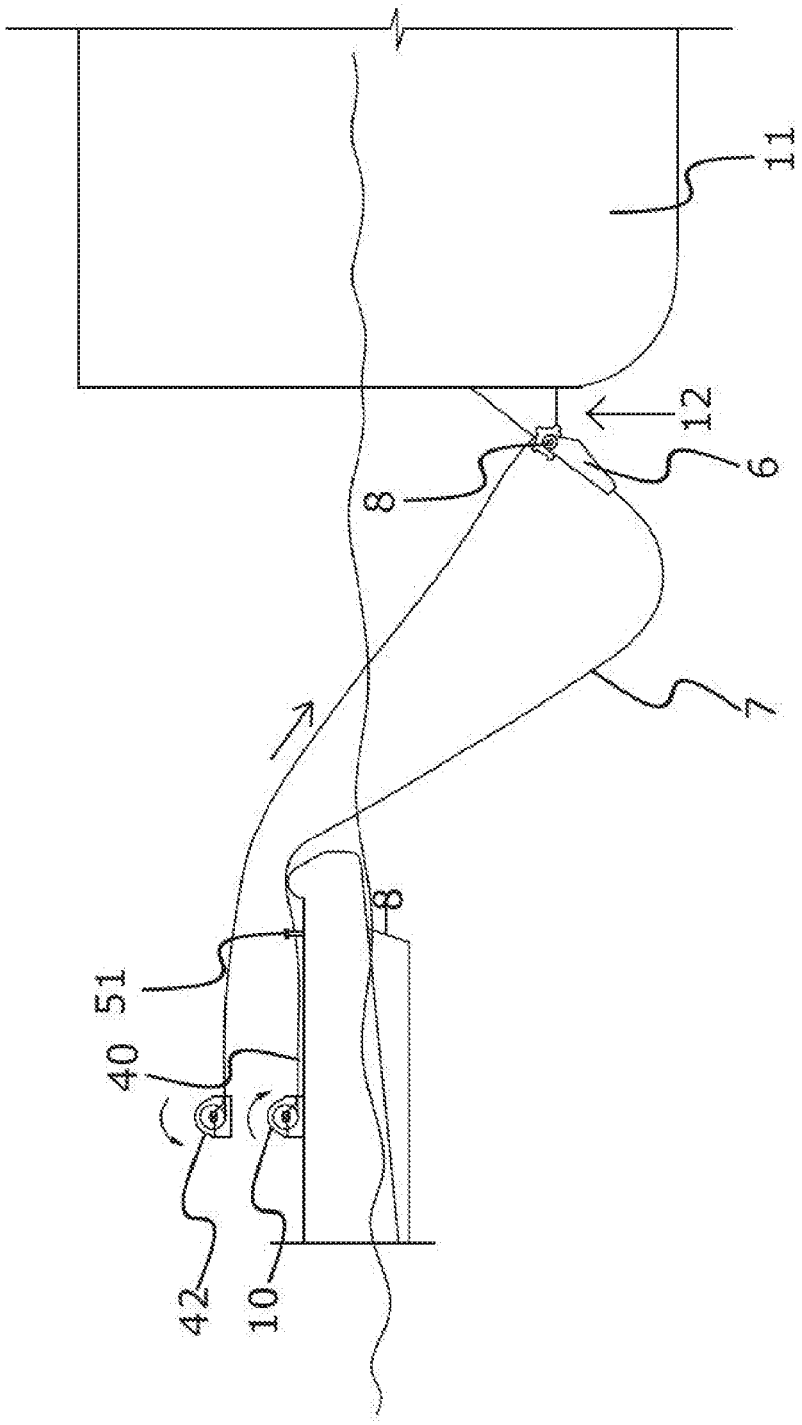


FIG. 5

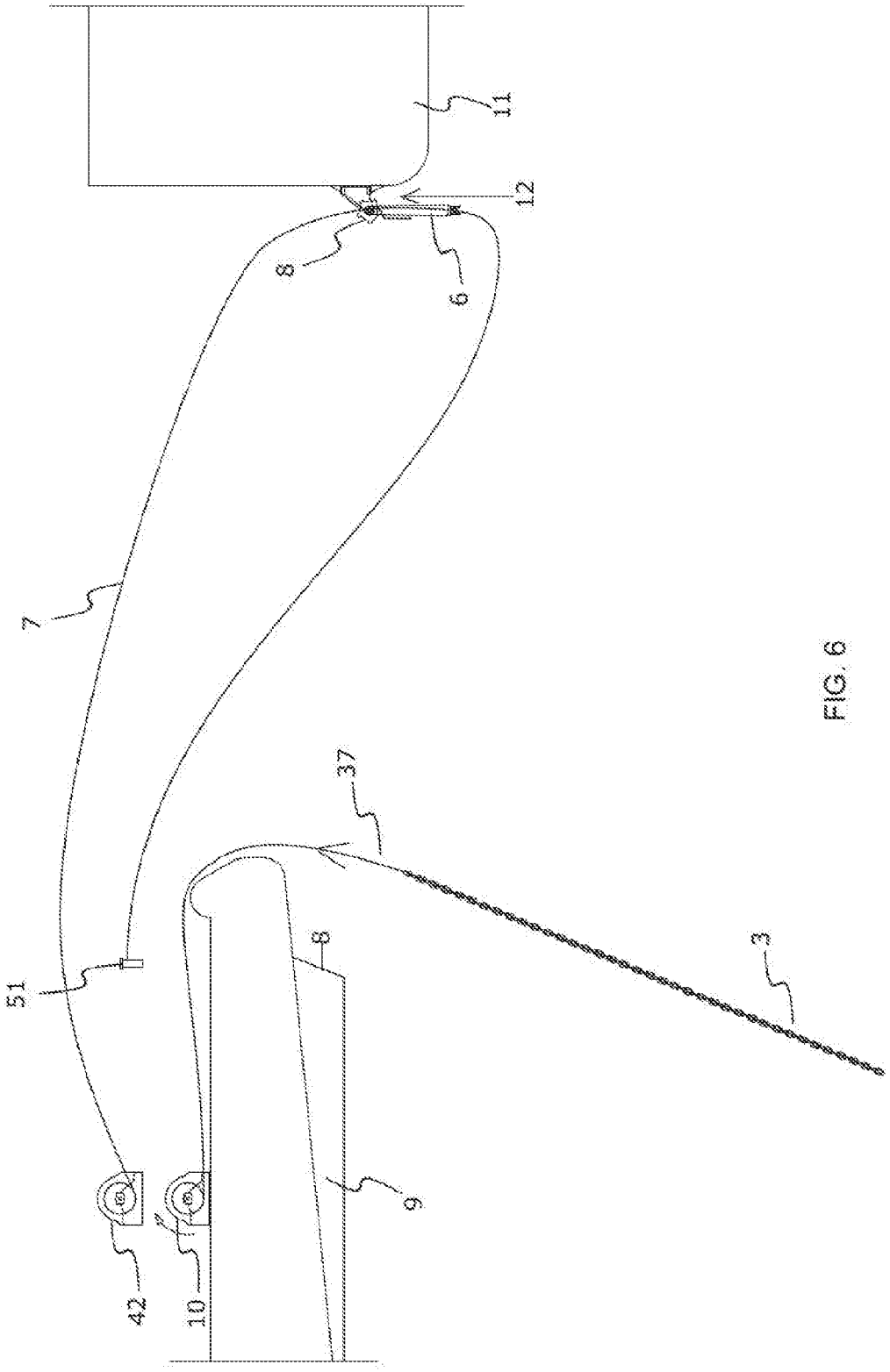


FIG. 6

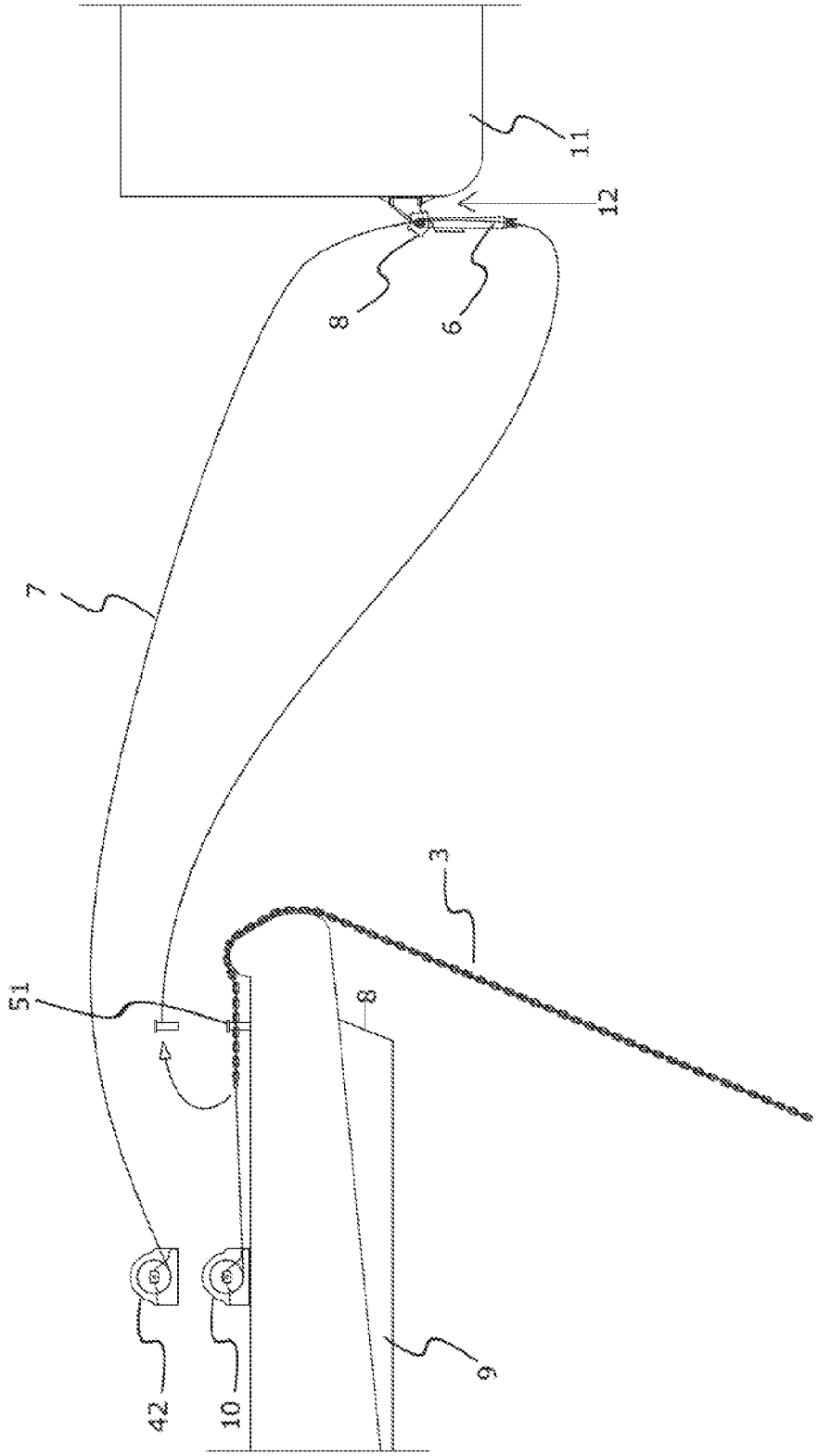


FIG. 7

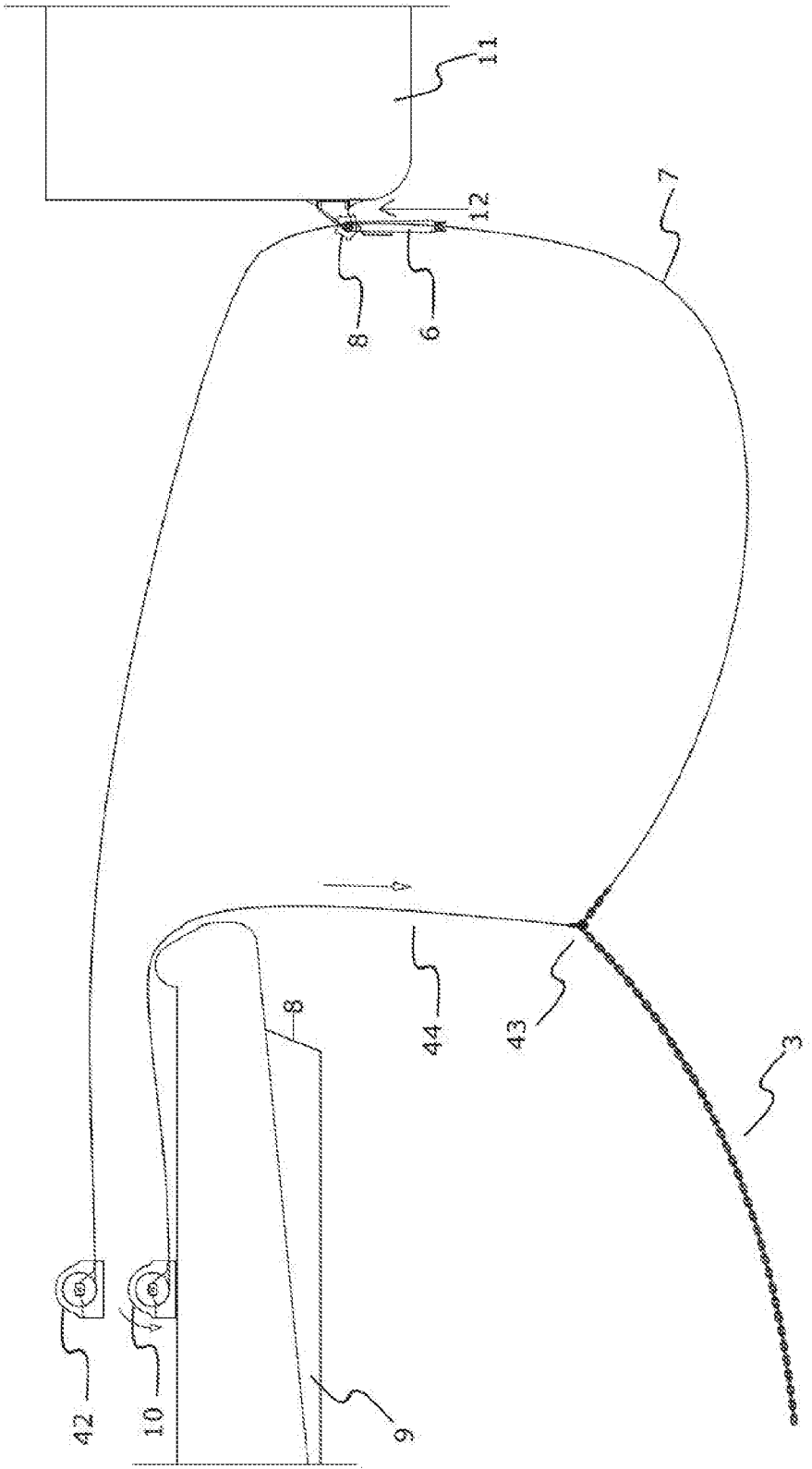


FIG. 8

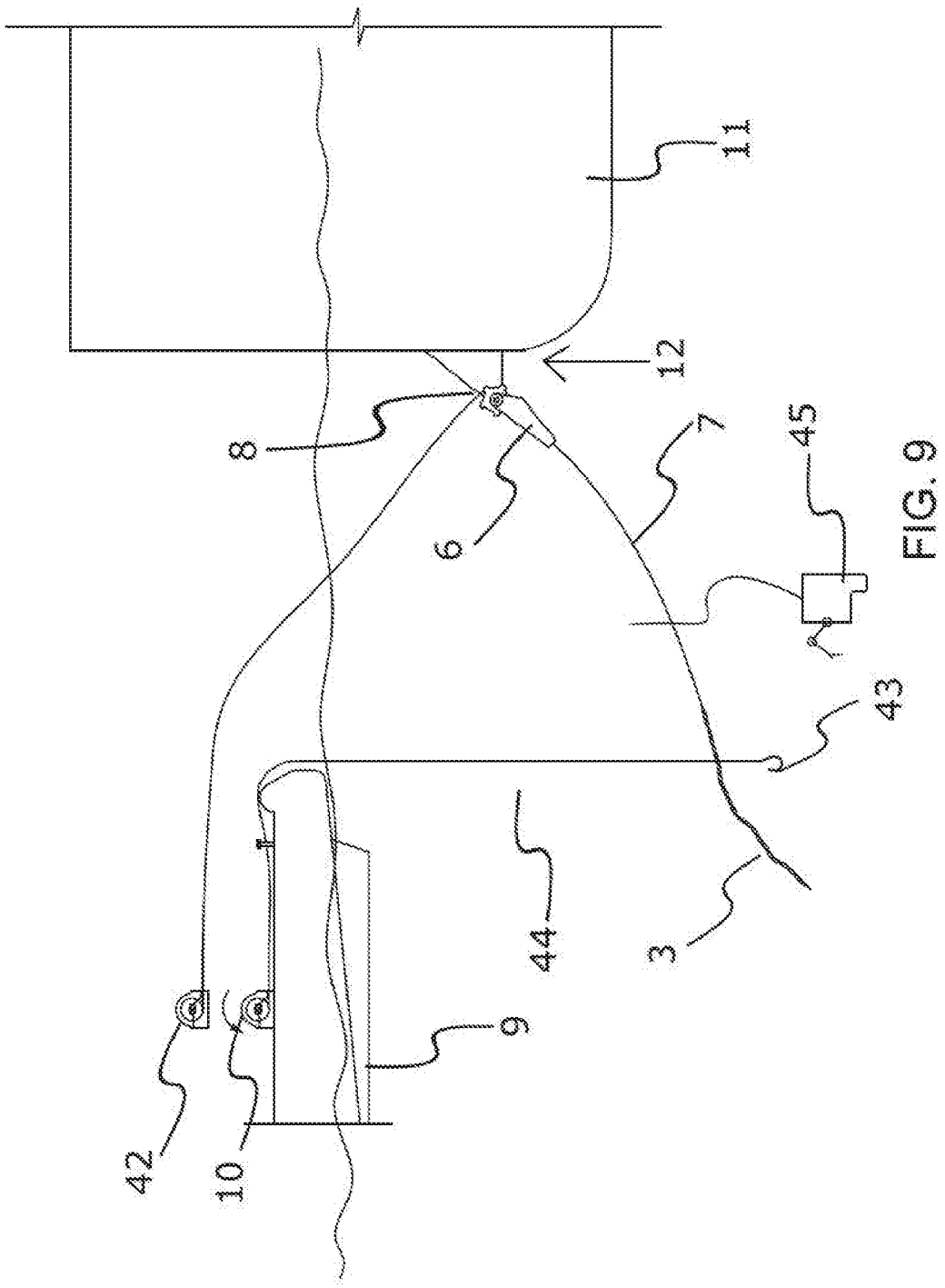


FIG. 9

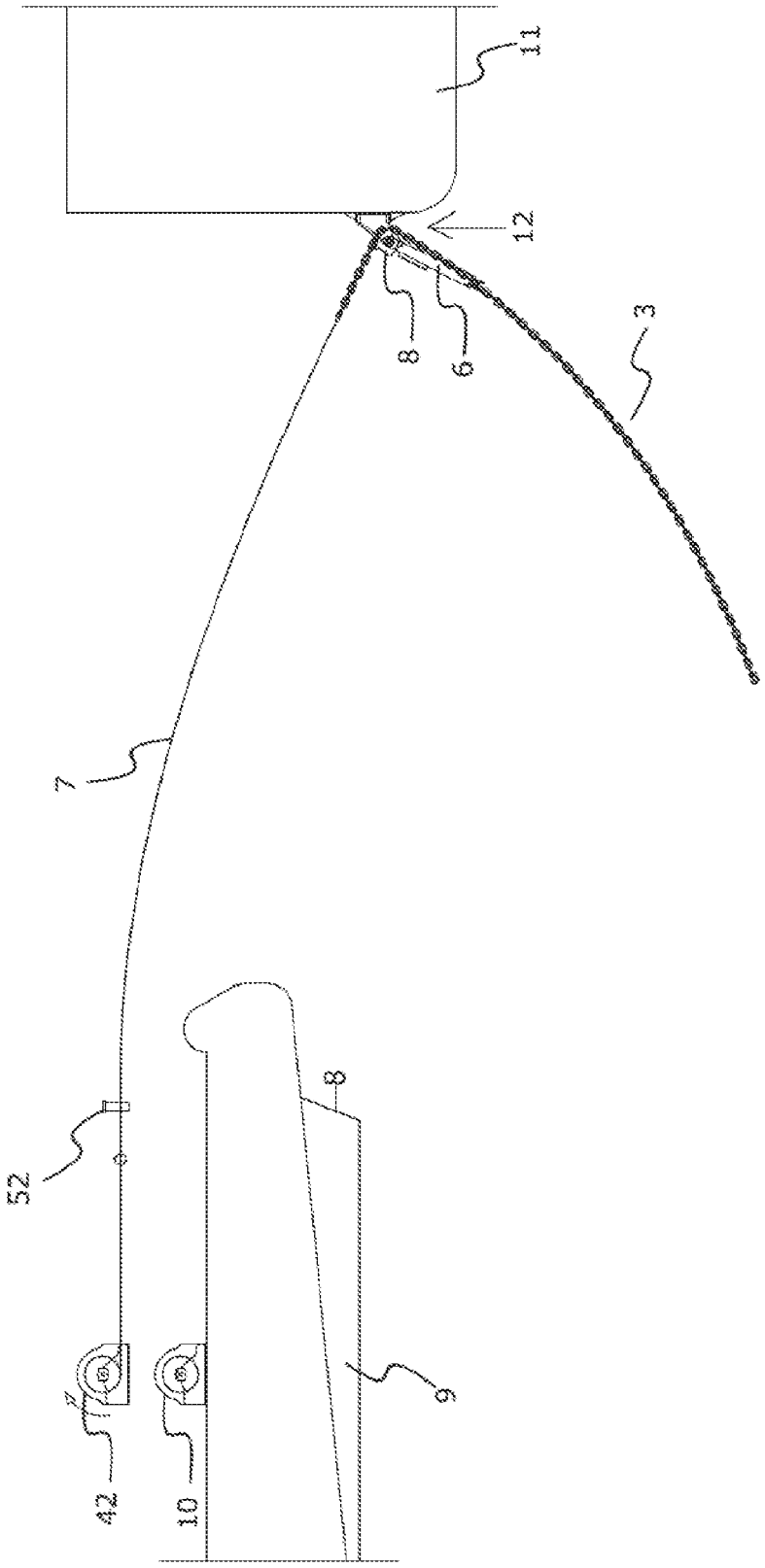


FIG. 10

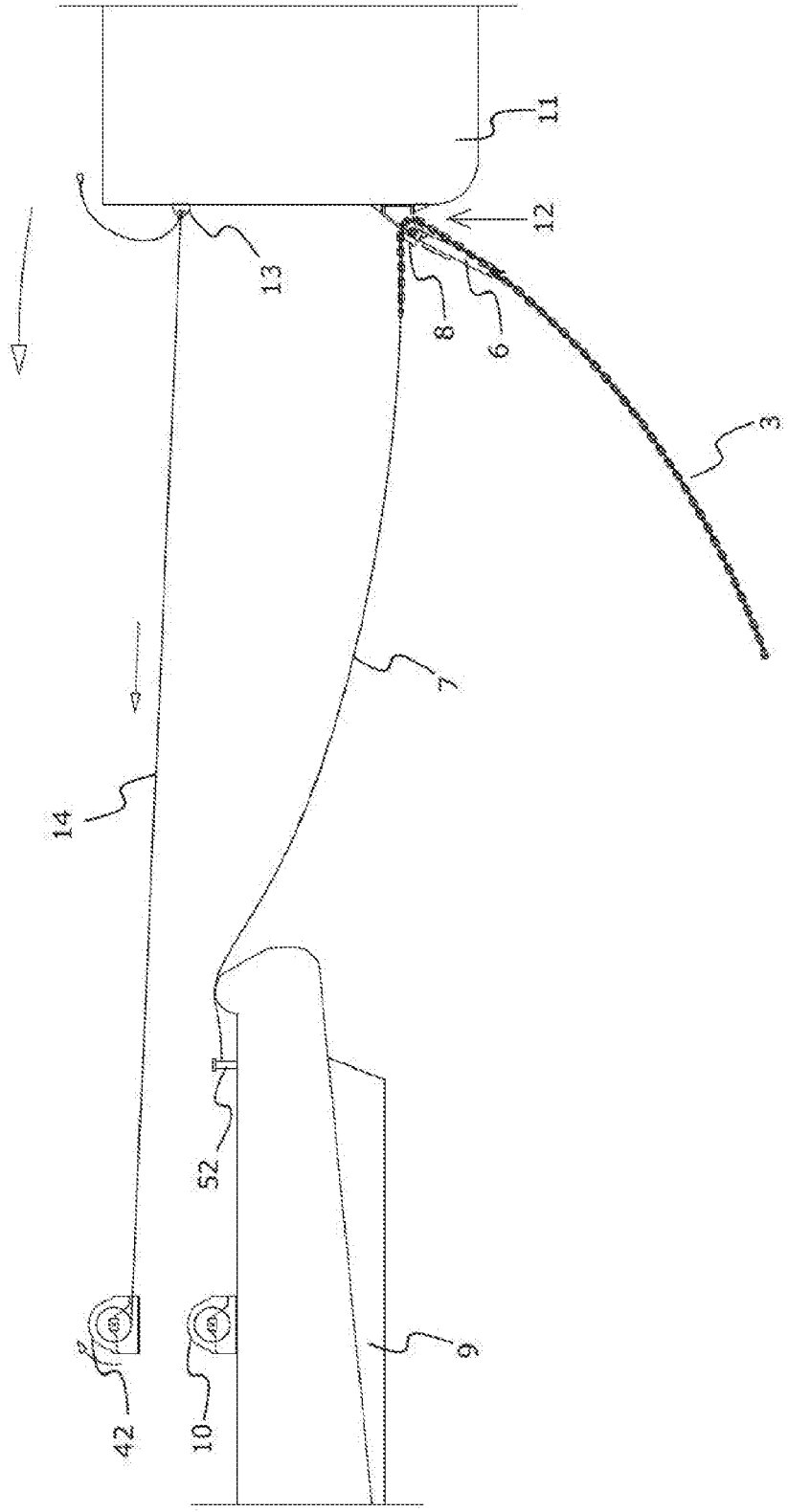


FIG. 11

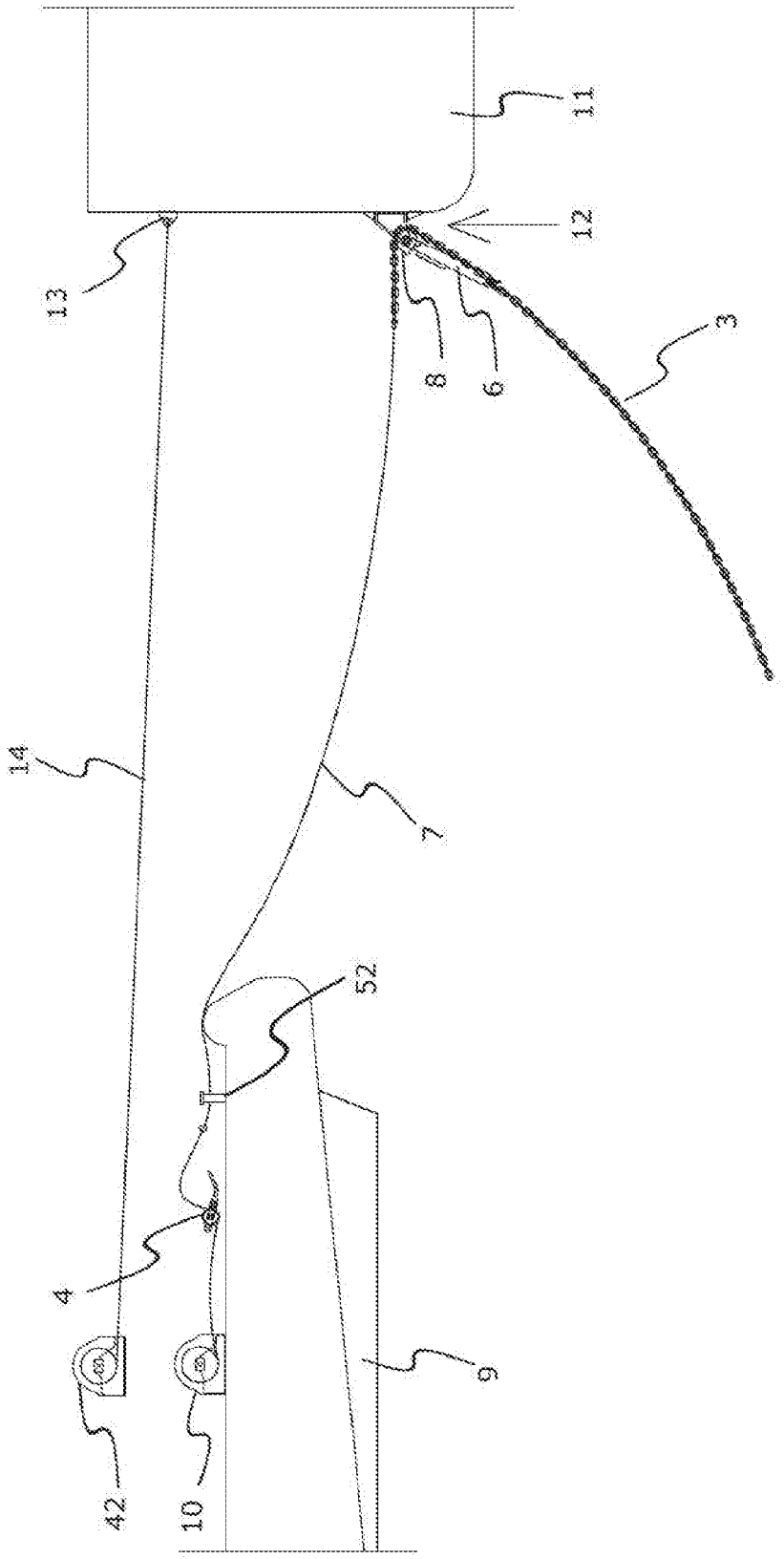


FIG. 12

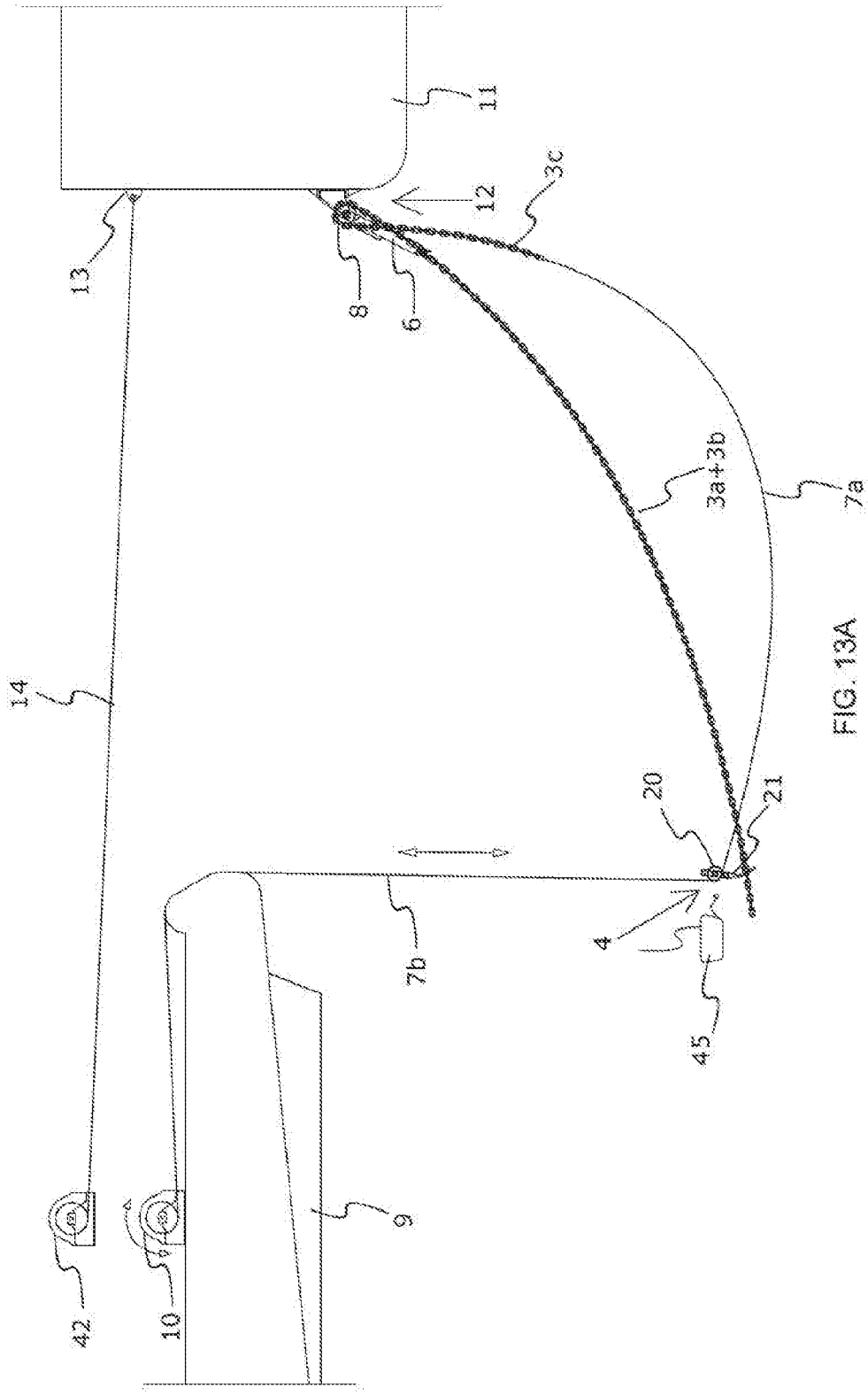


FIG. 13A

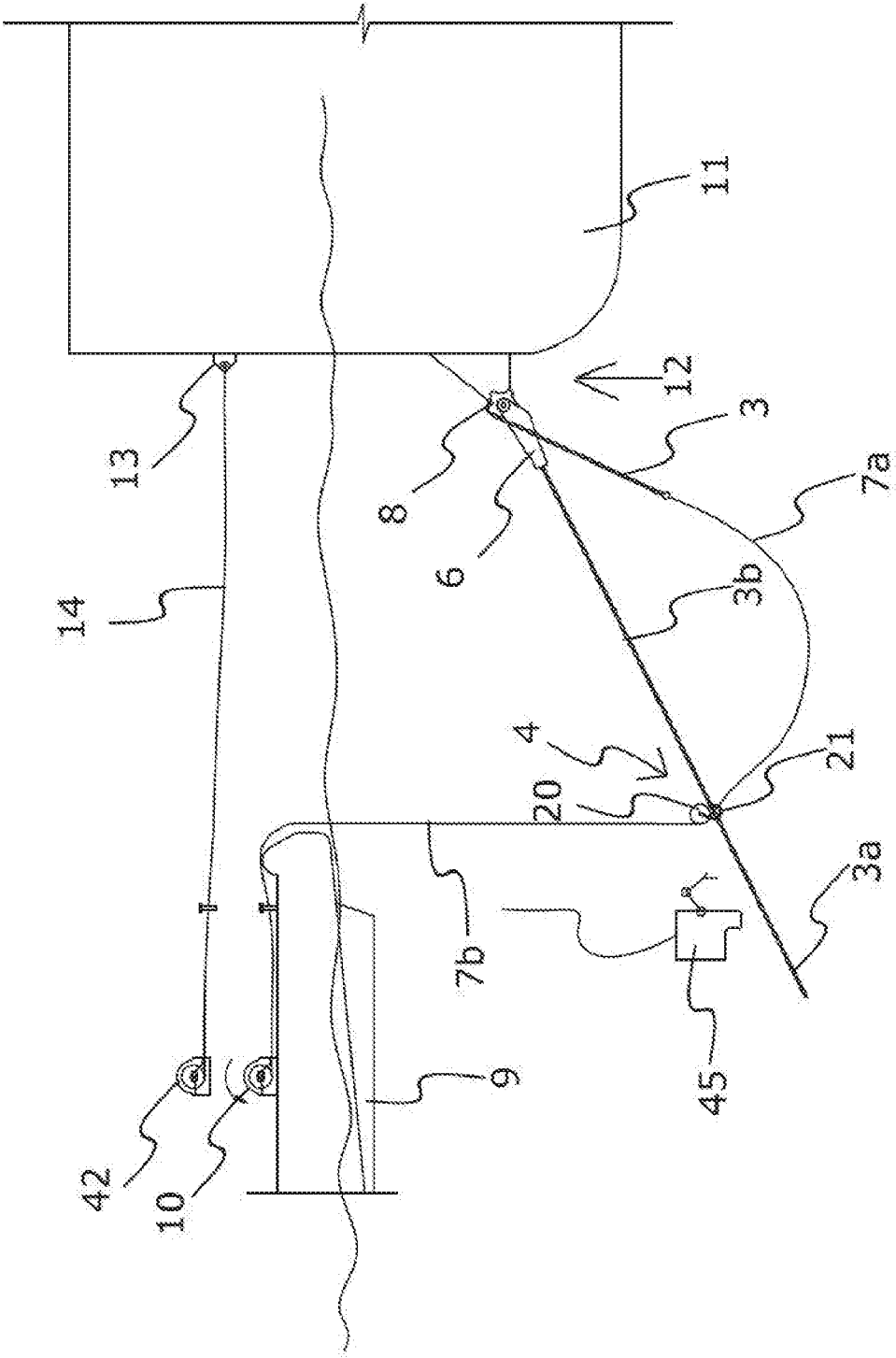


FIG. 13B

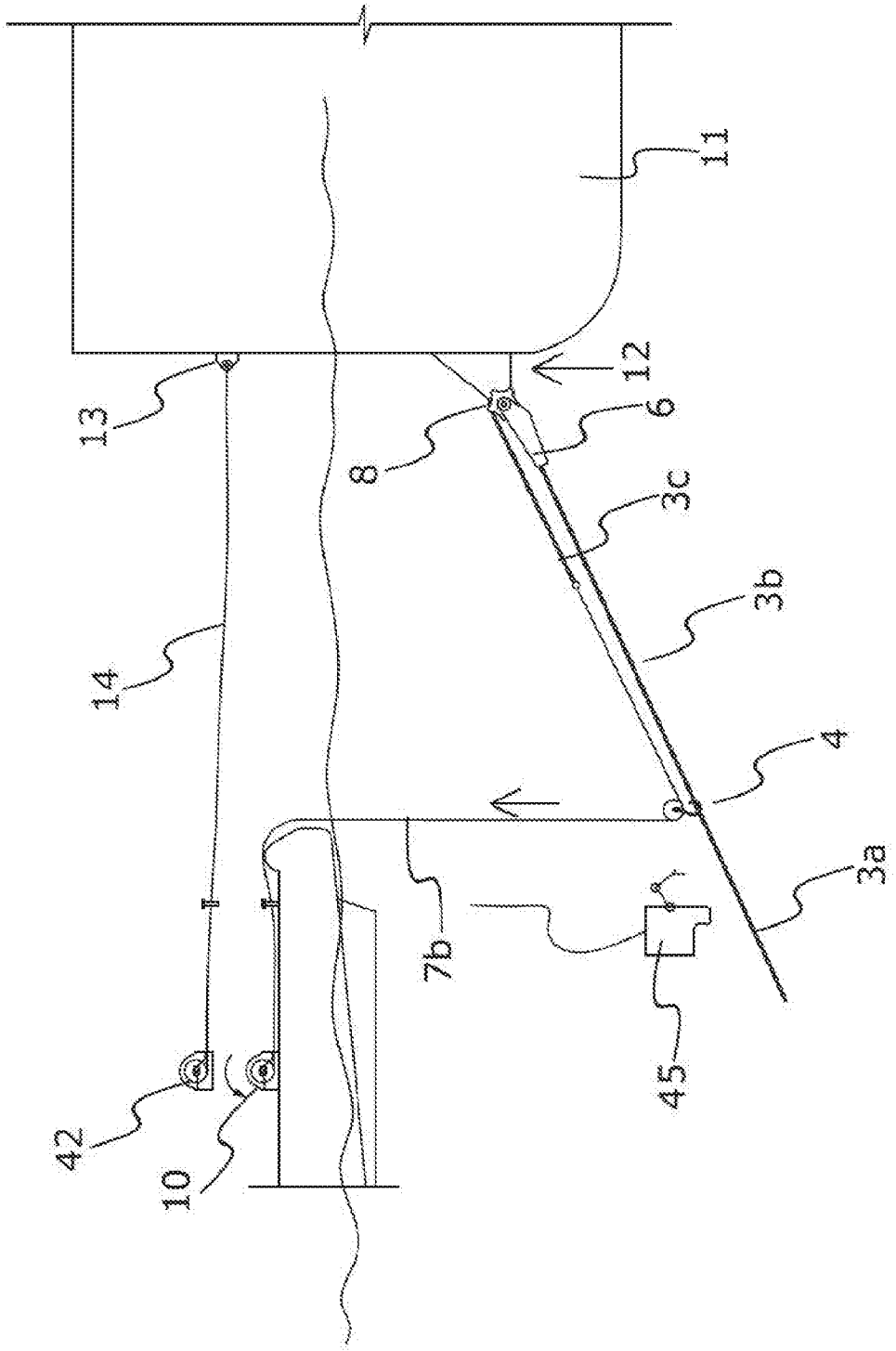


FIG. 13C

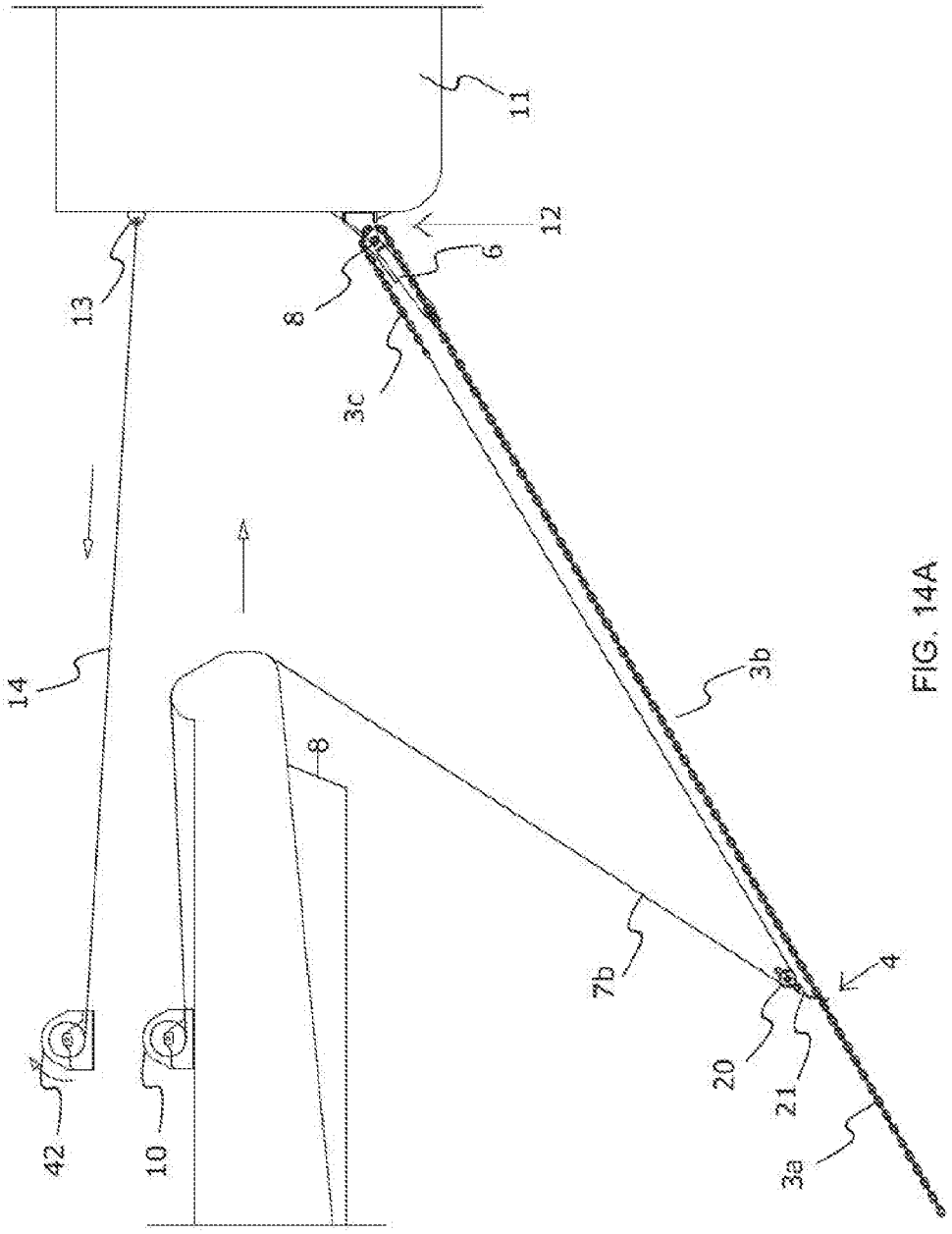


FIG. 14A

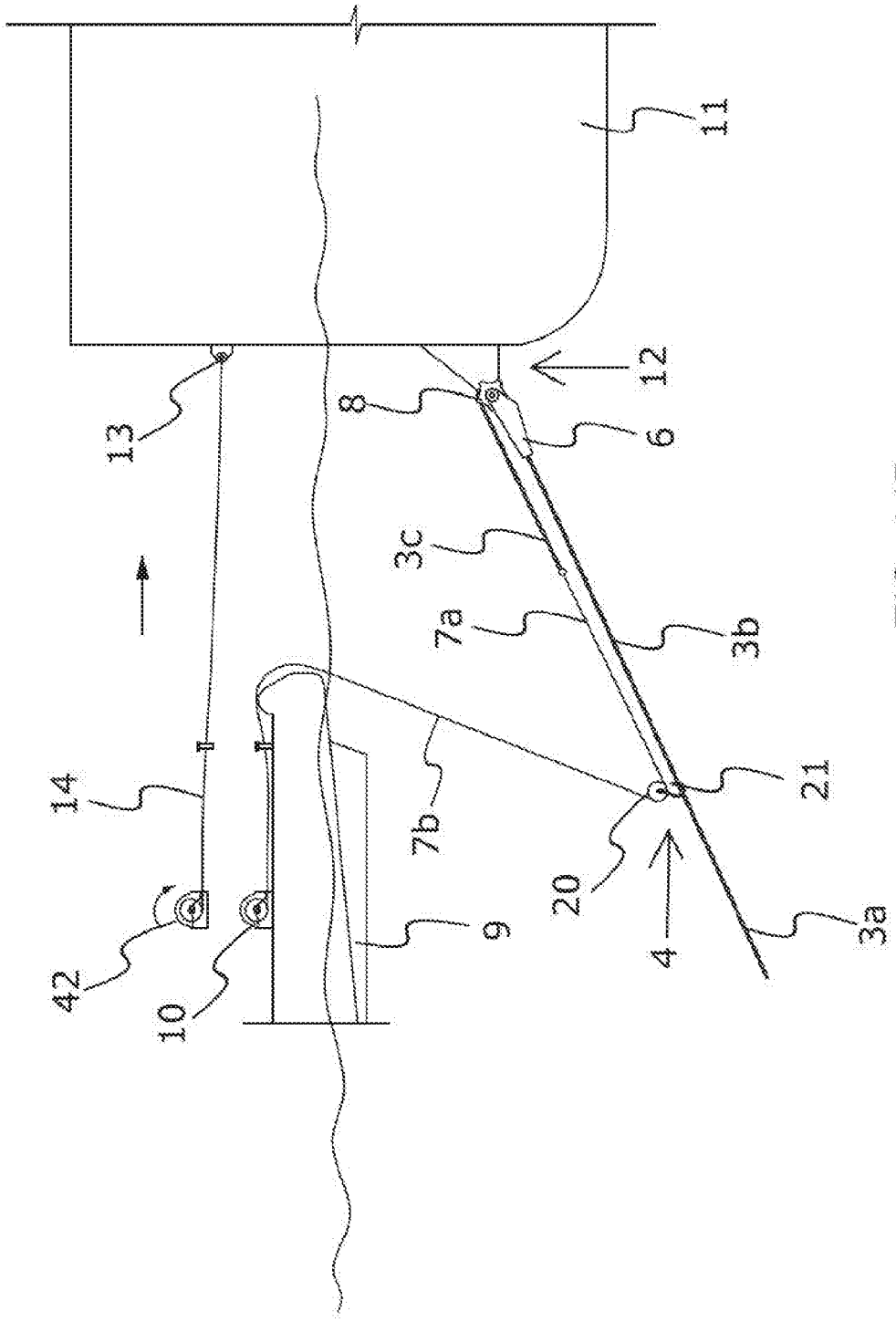


FIG. 14B

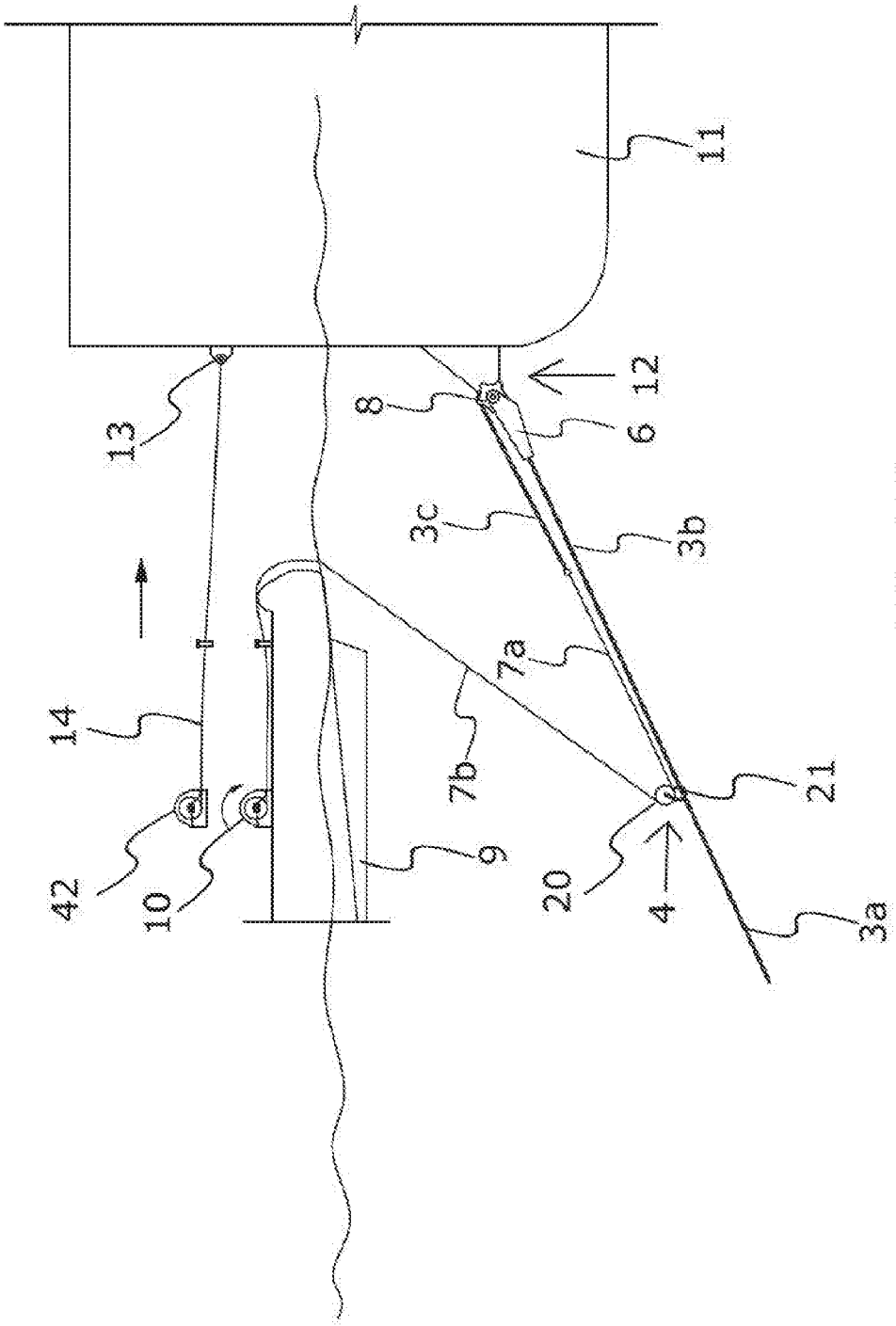


FIG. 14C

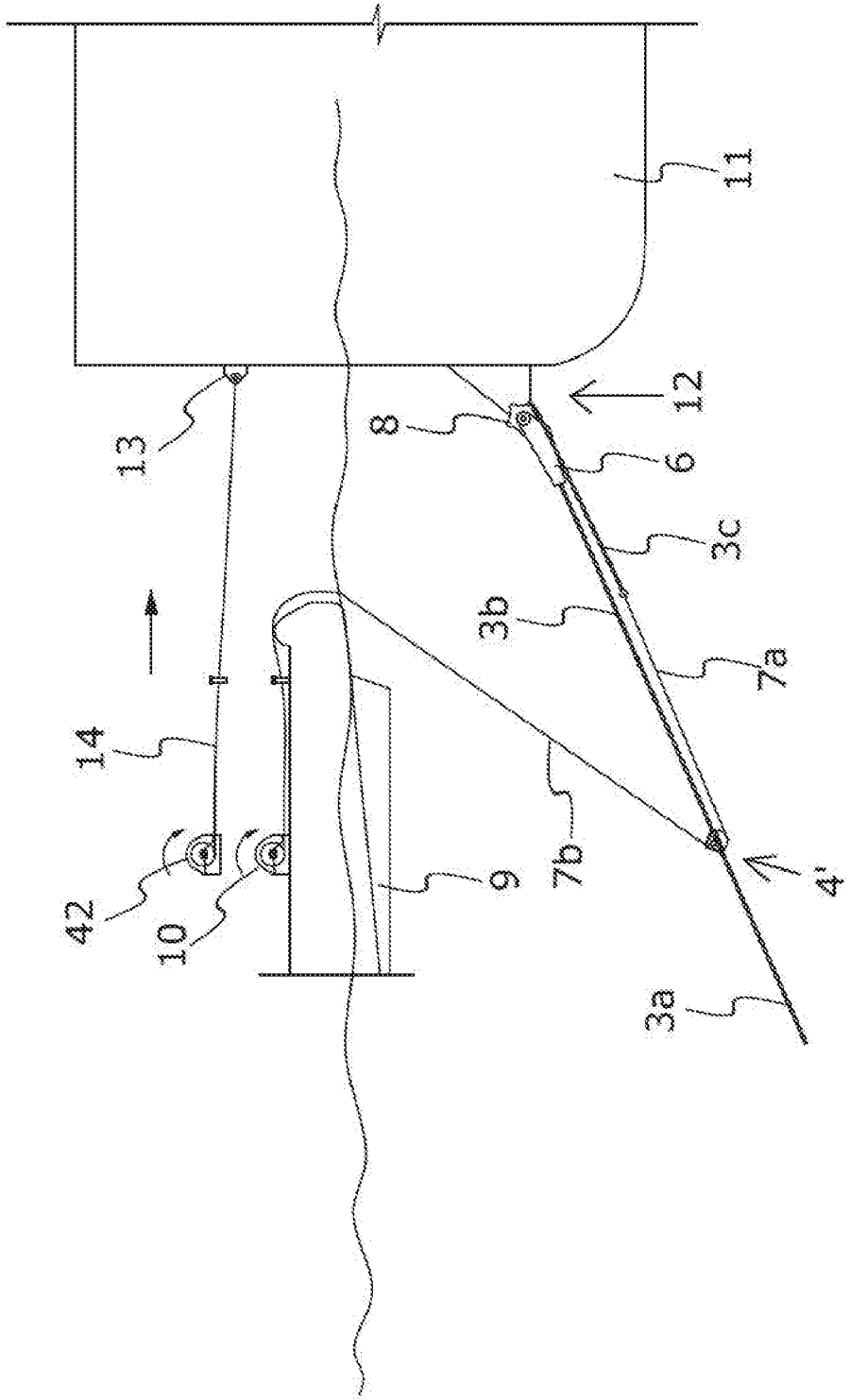


FIG. 14D

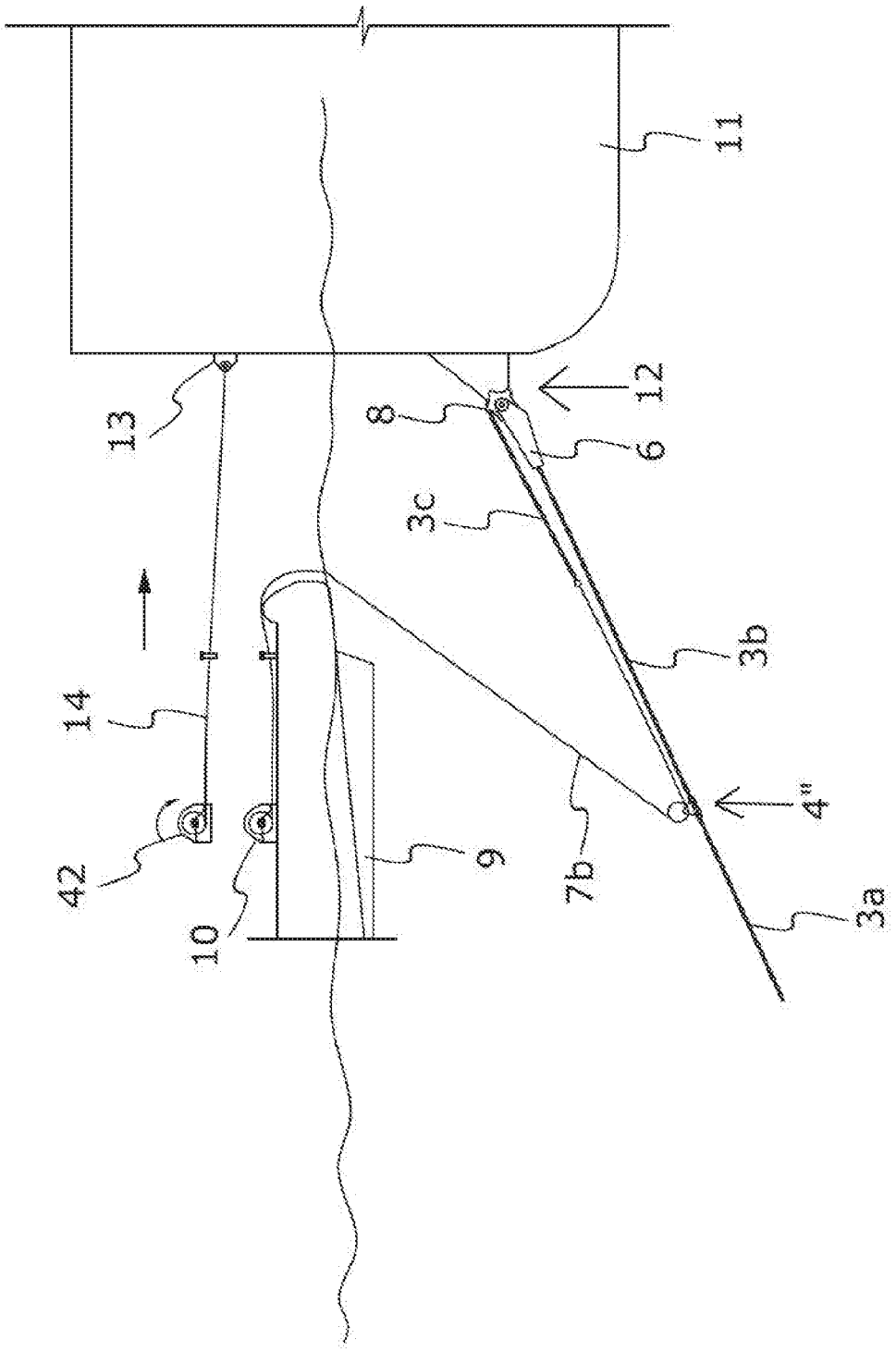


FIG. 14E

FIG. 15

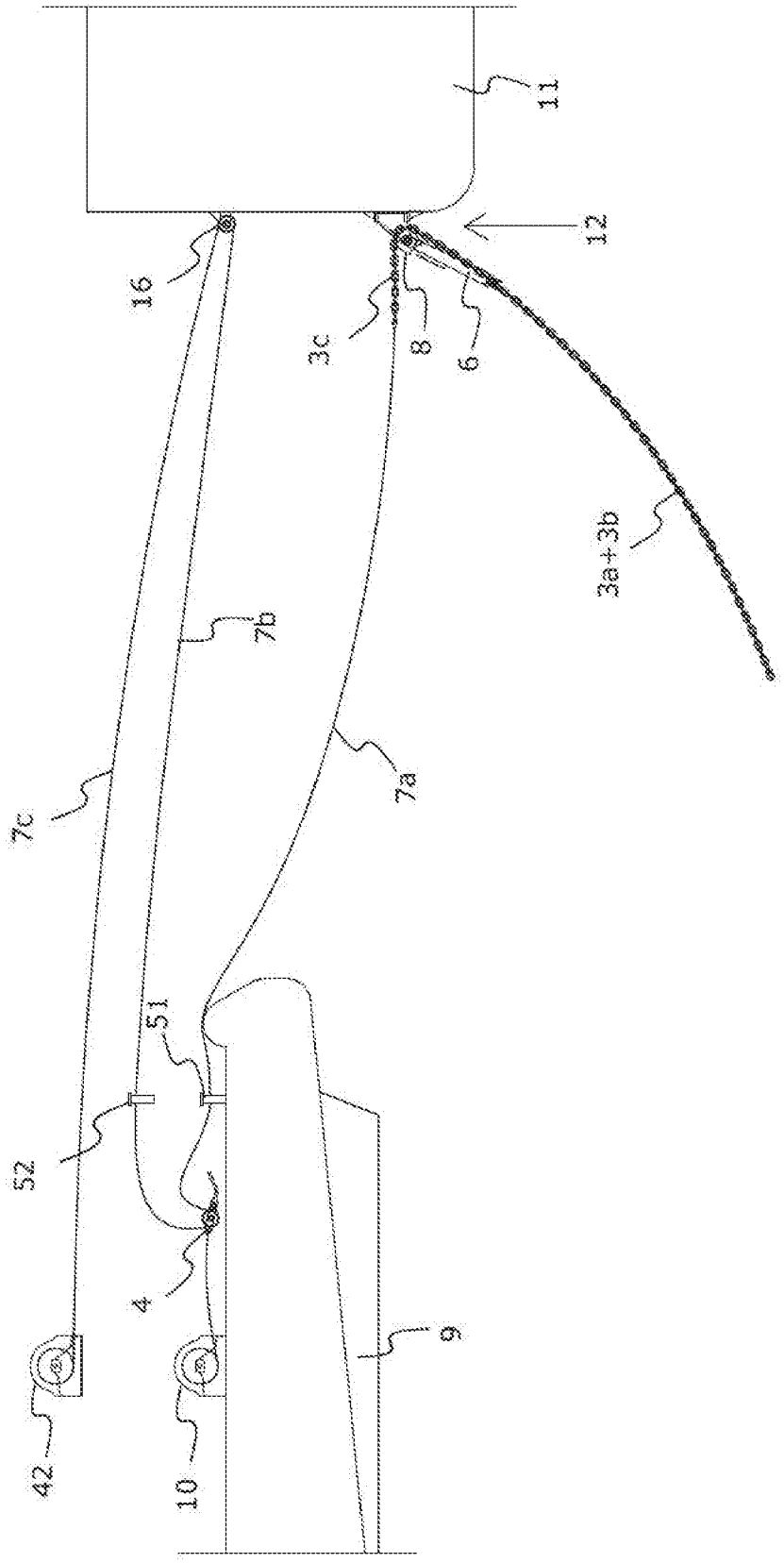


FIG. 16A

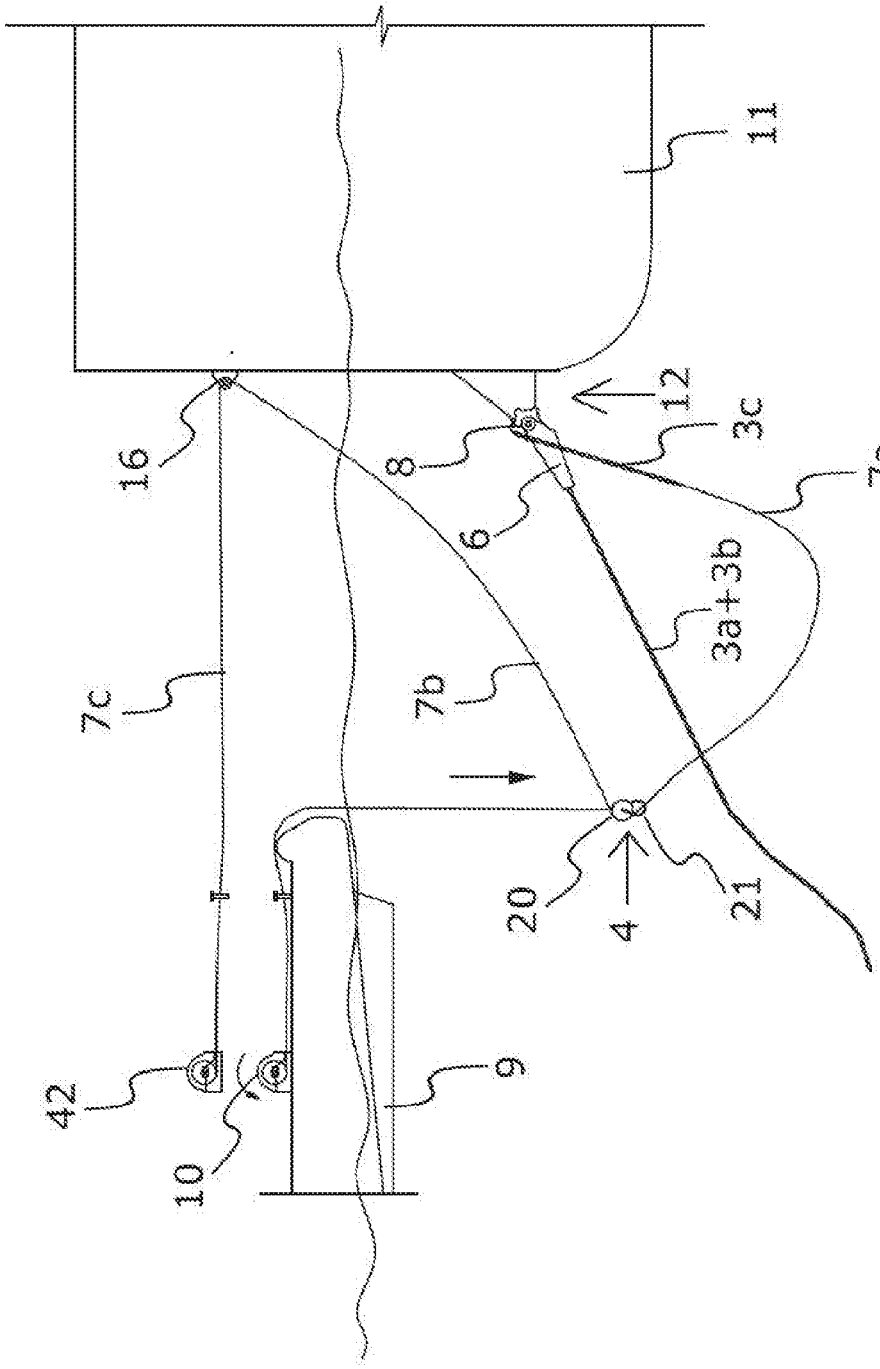


FIG. 16B

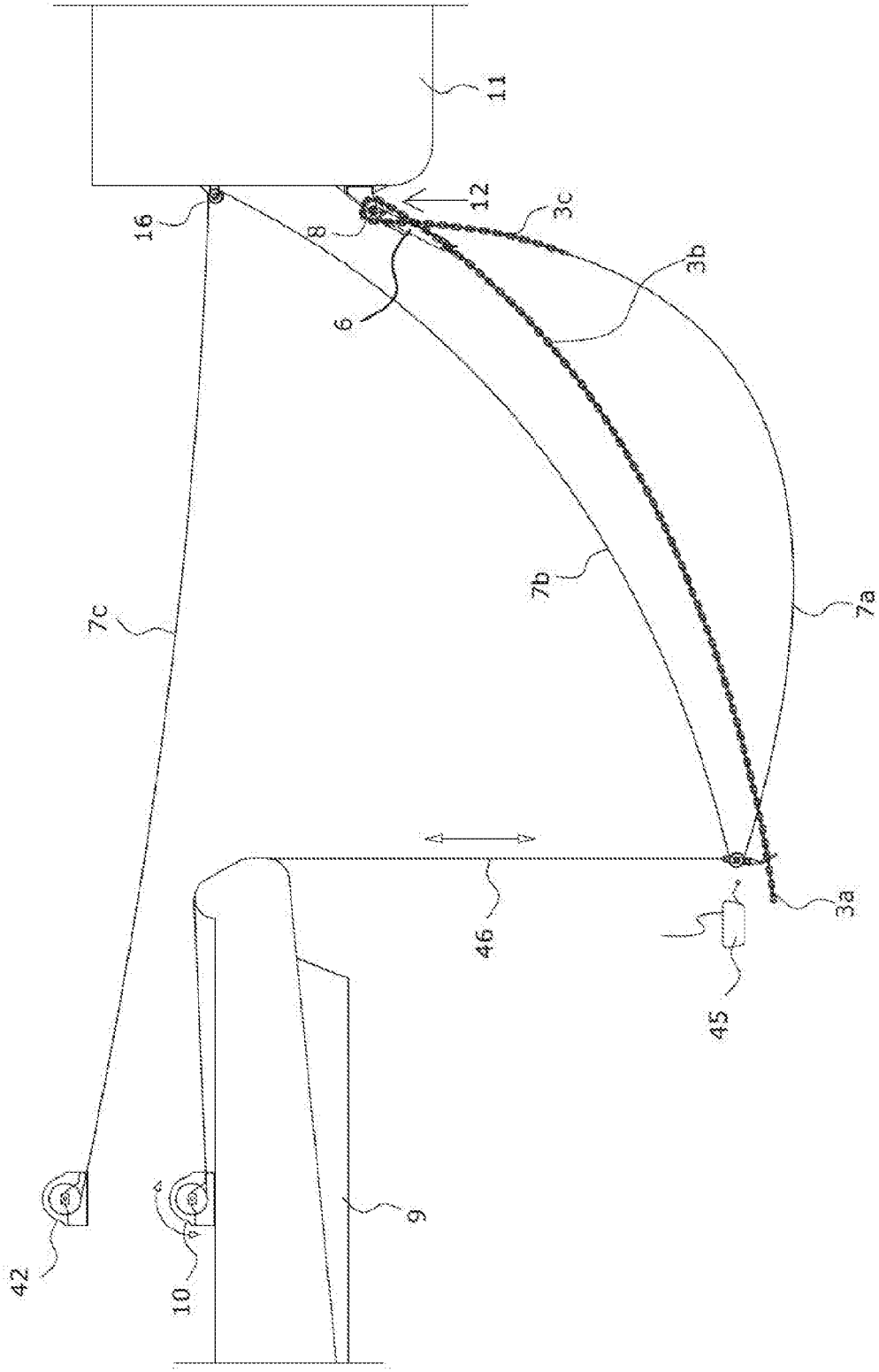


FIG. 16C

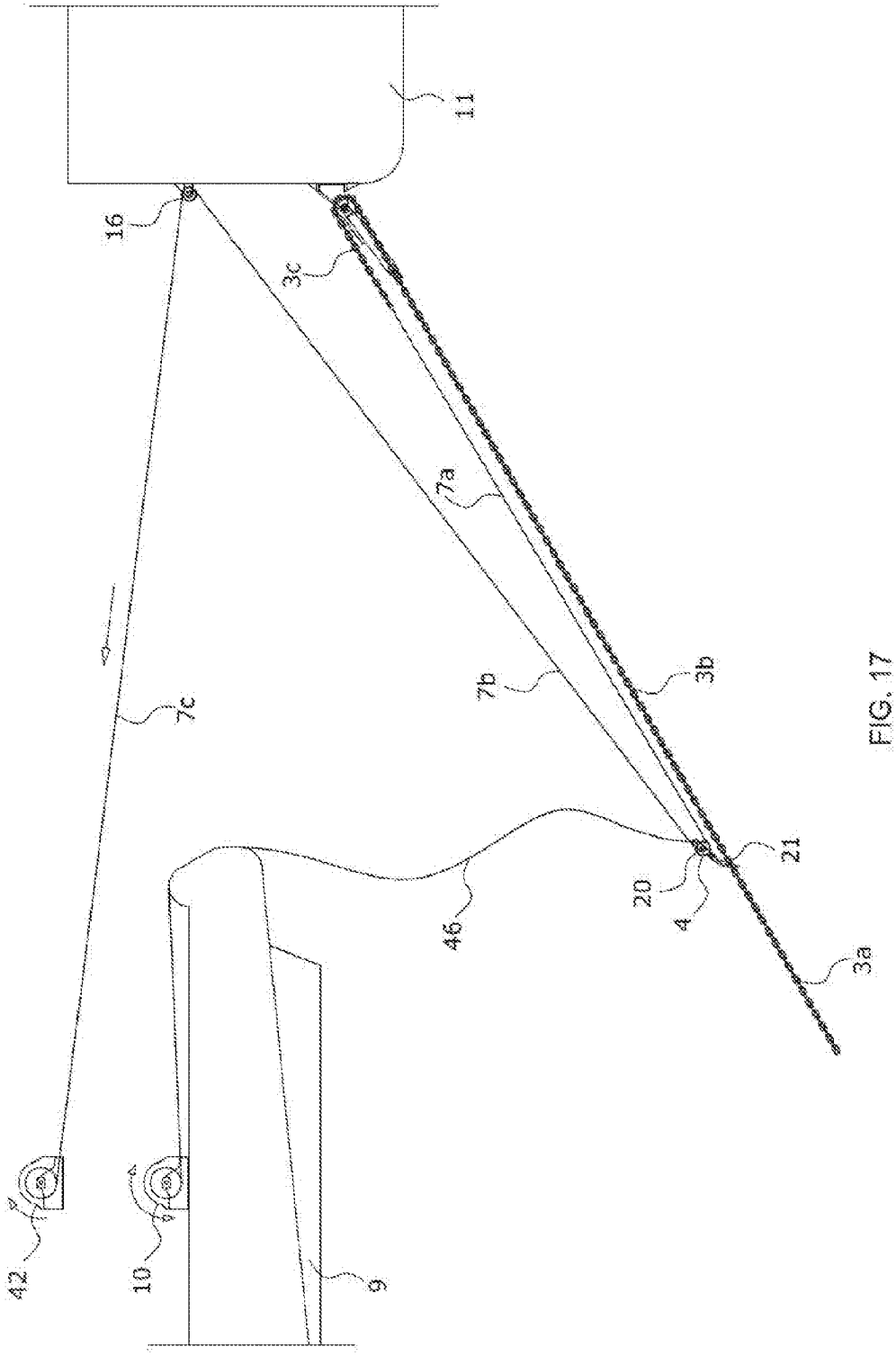


FIG. 17

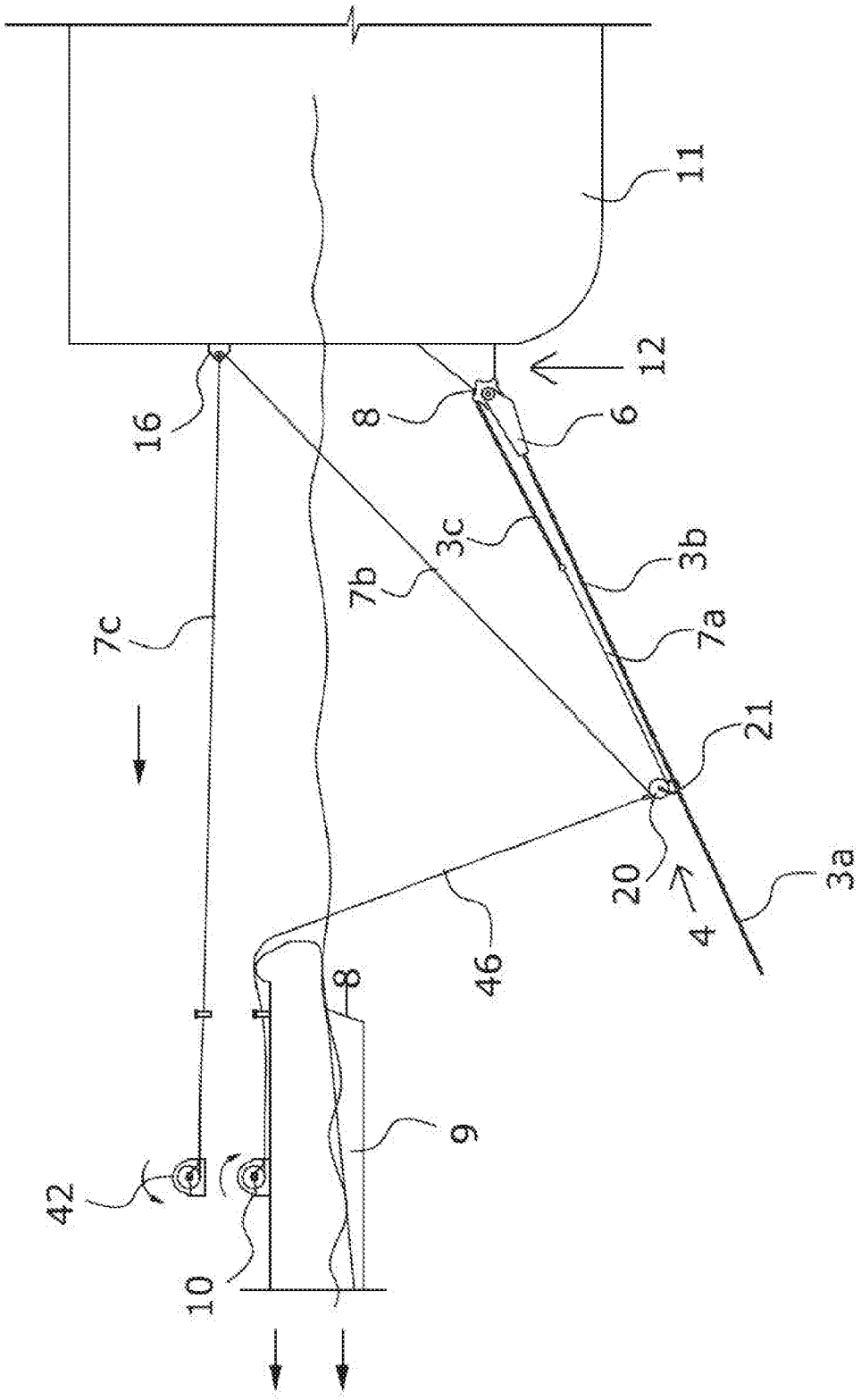


FIG. 18A

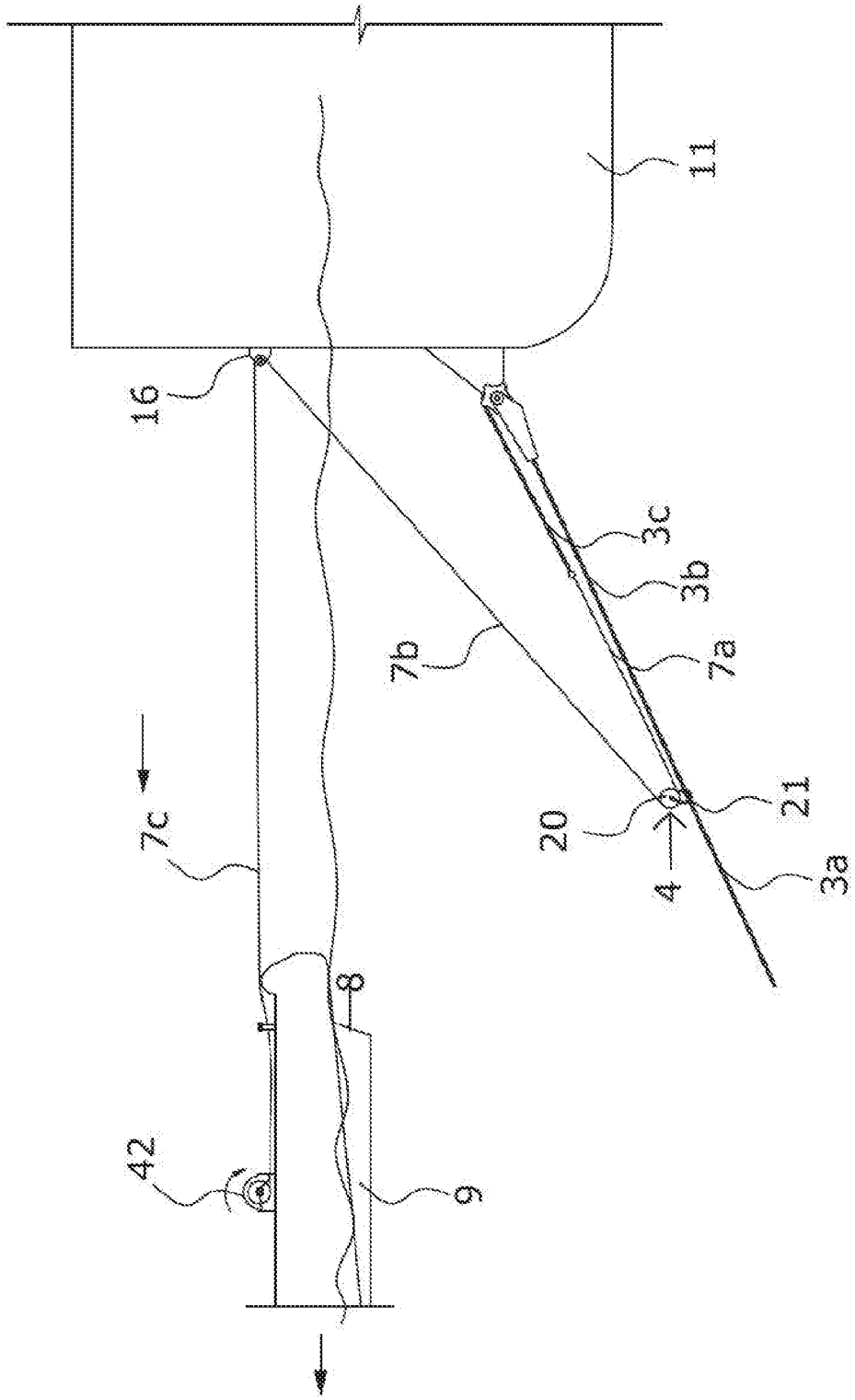


FIG. 18B

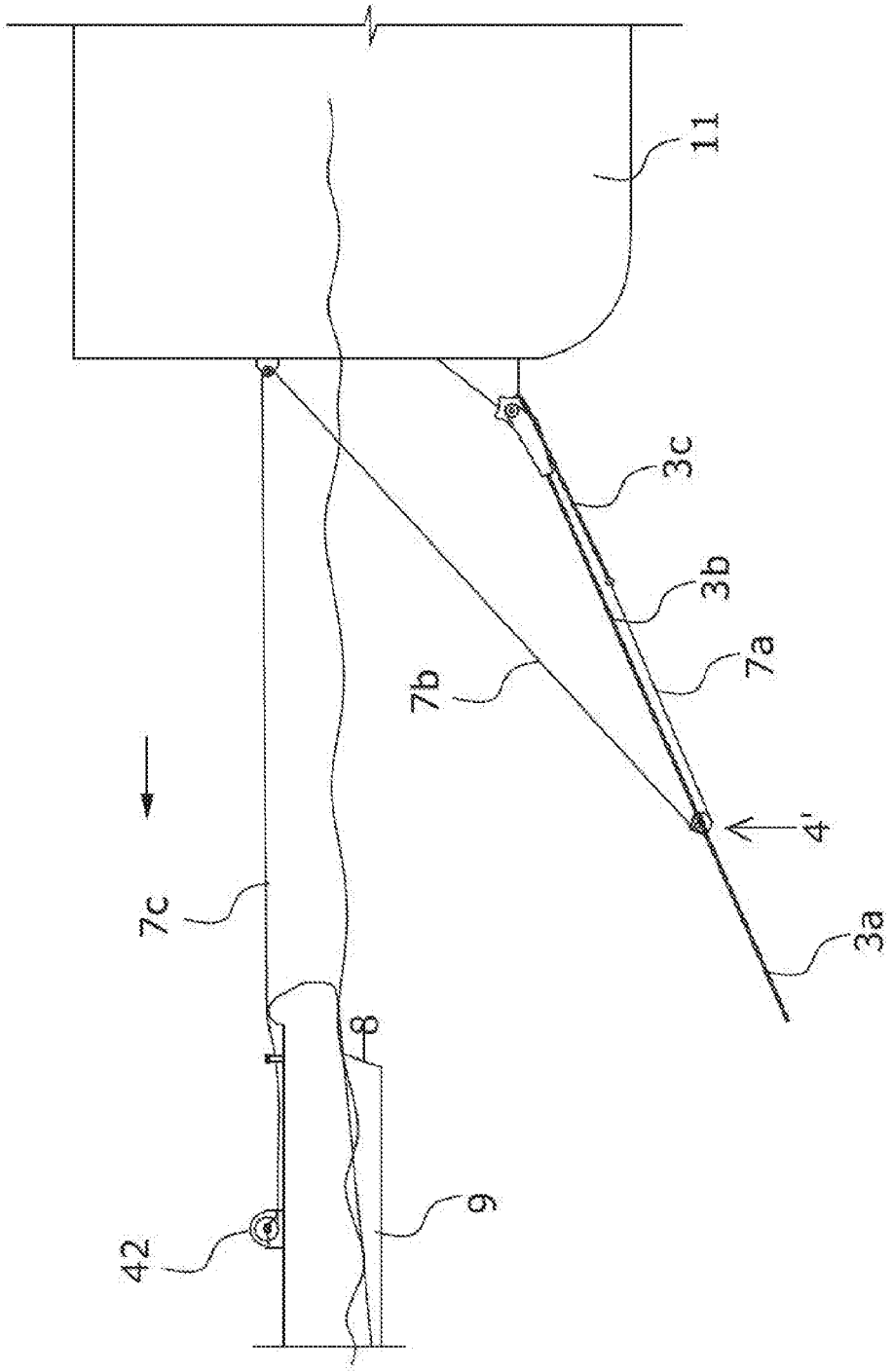


FIG. 18C

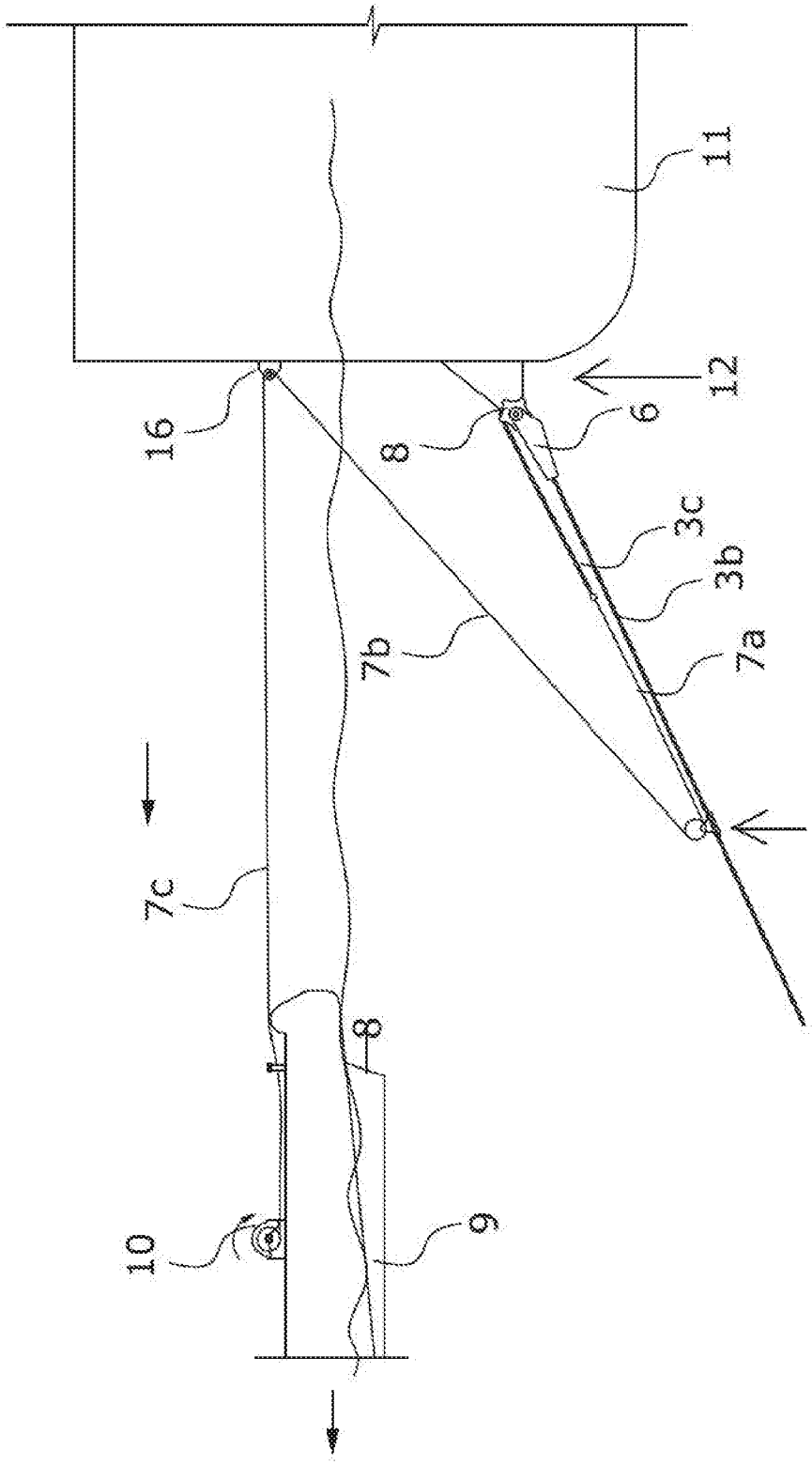


FIG. 18D

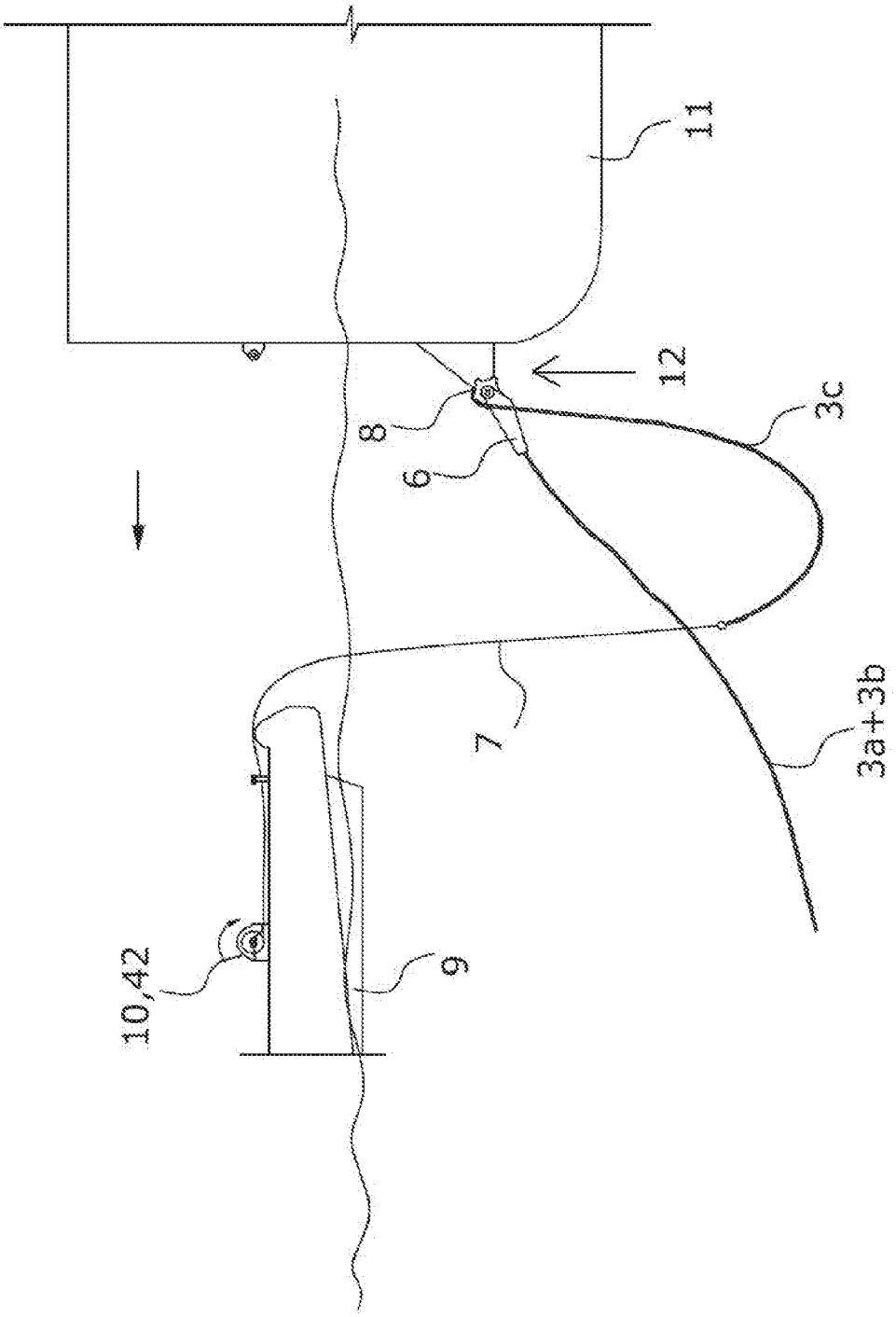


FIG. 19

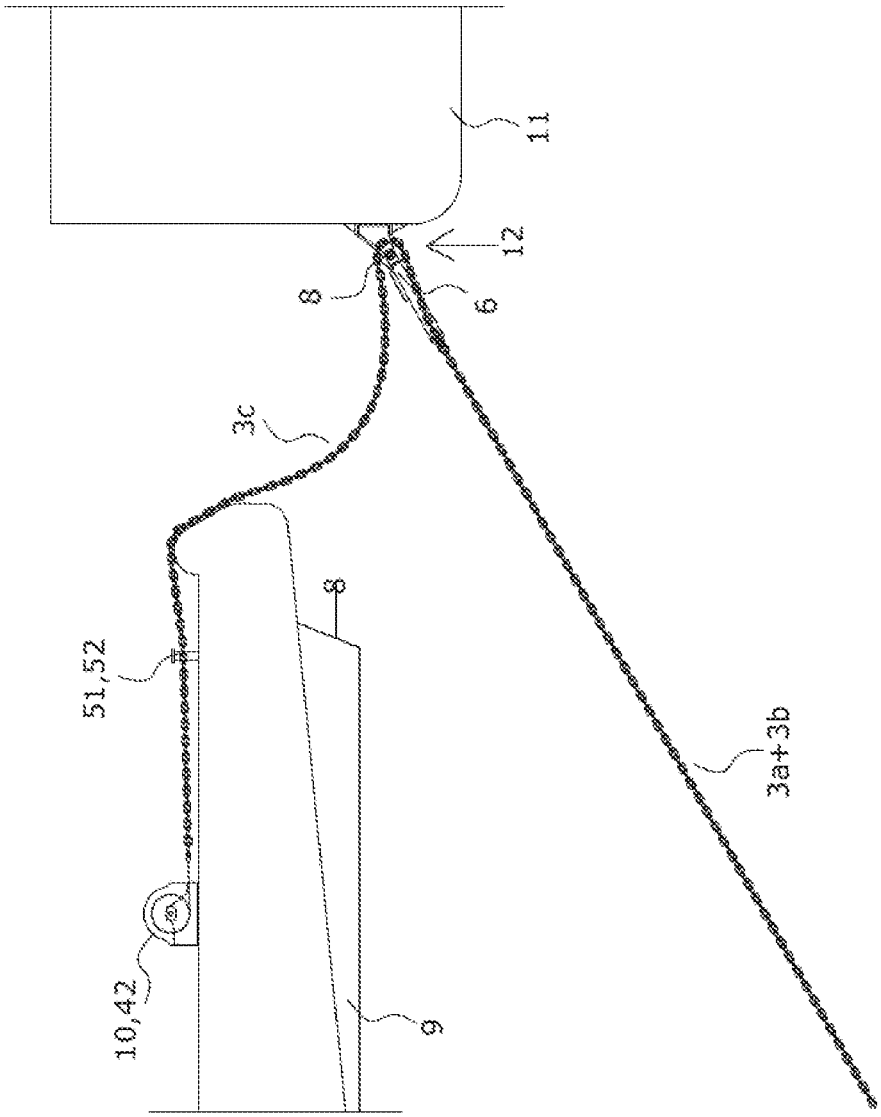


FIG. 20

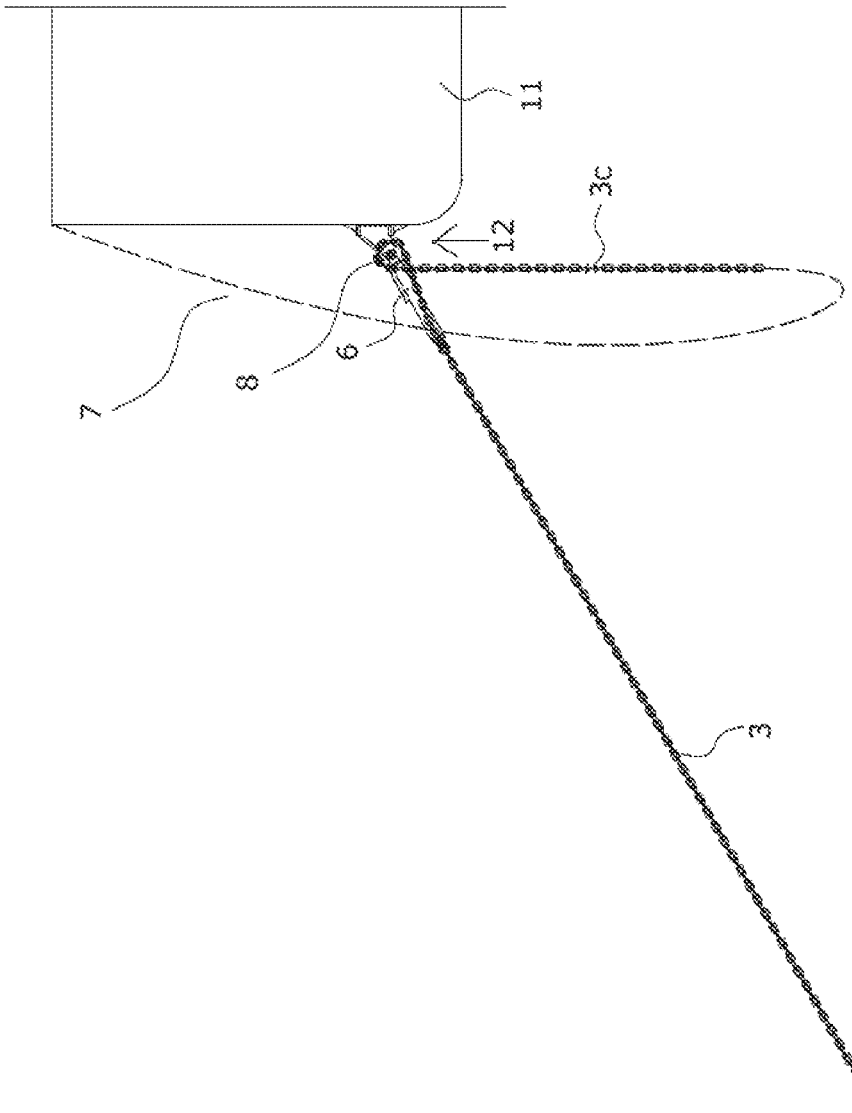


FIG. 21

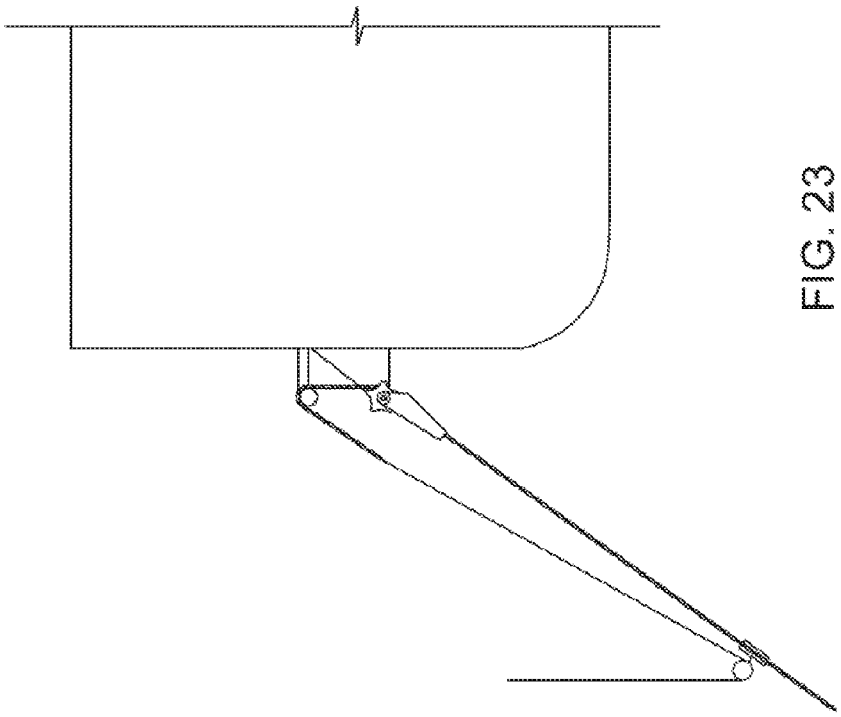


FIG. 23

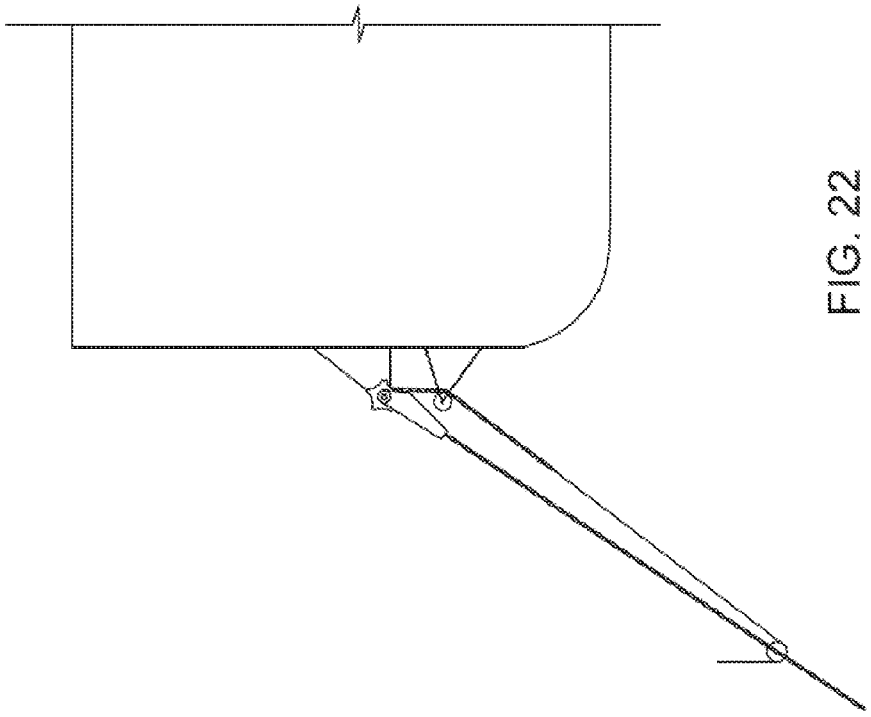


FIG. 22

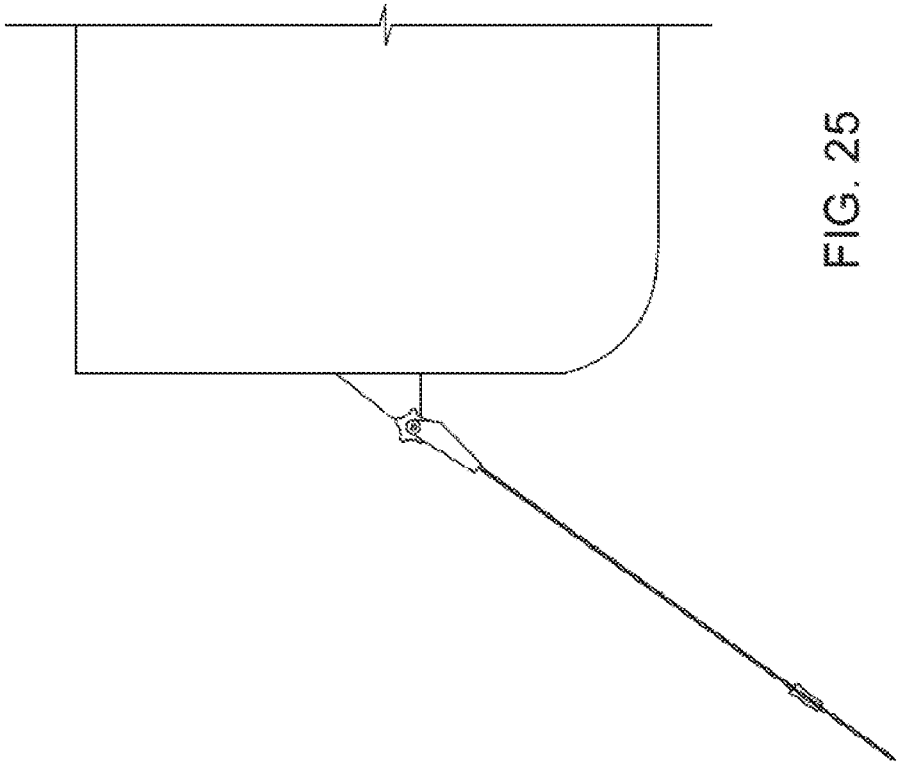


FIG. 25

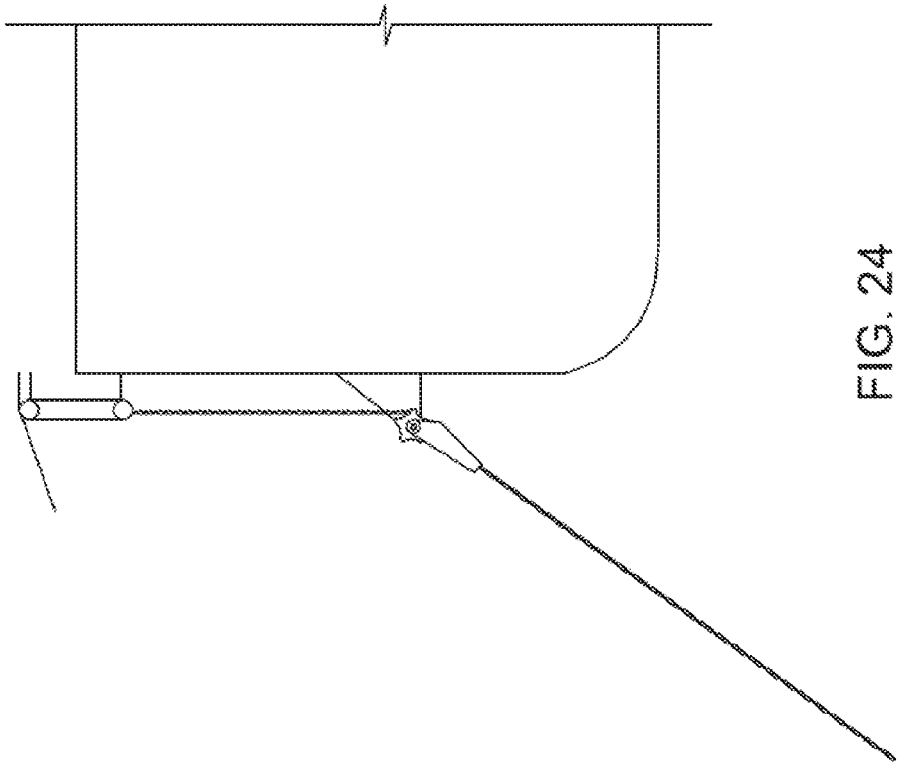


FIG. 24

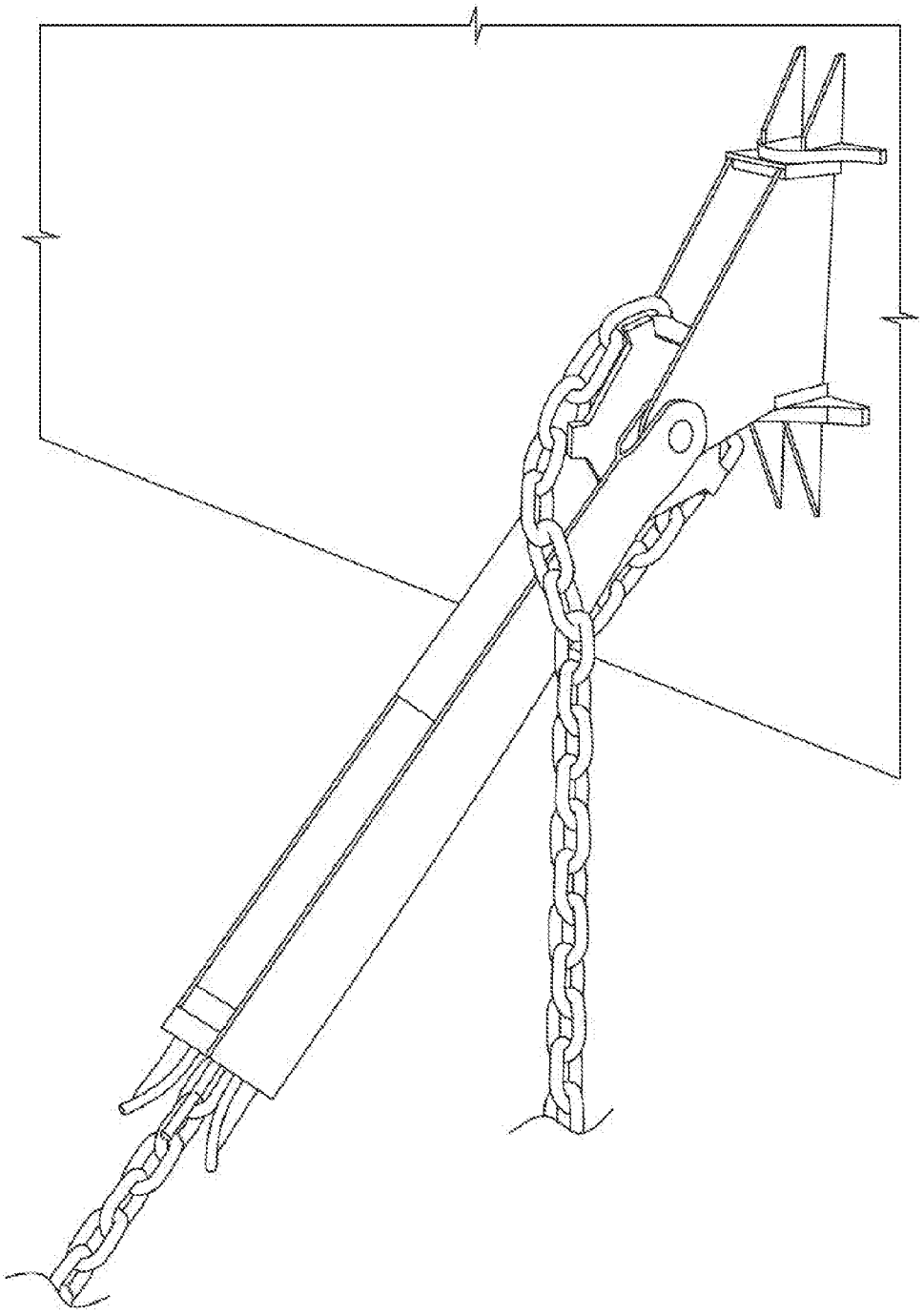


FIG. 26

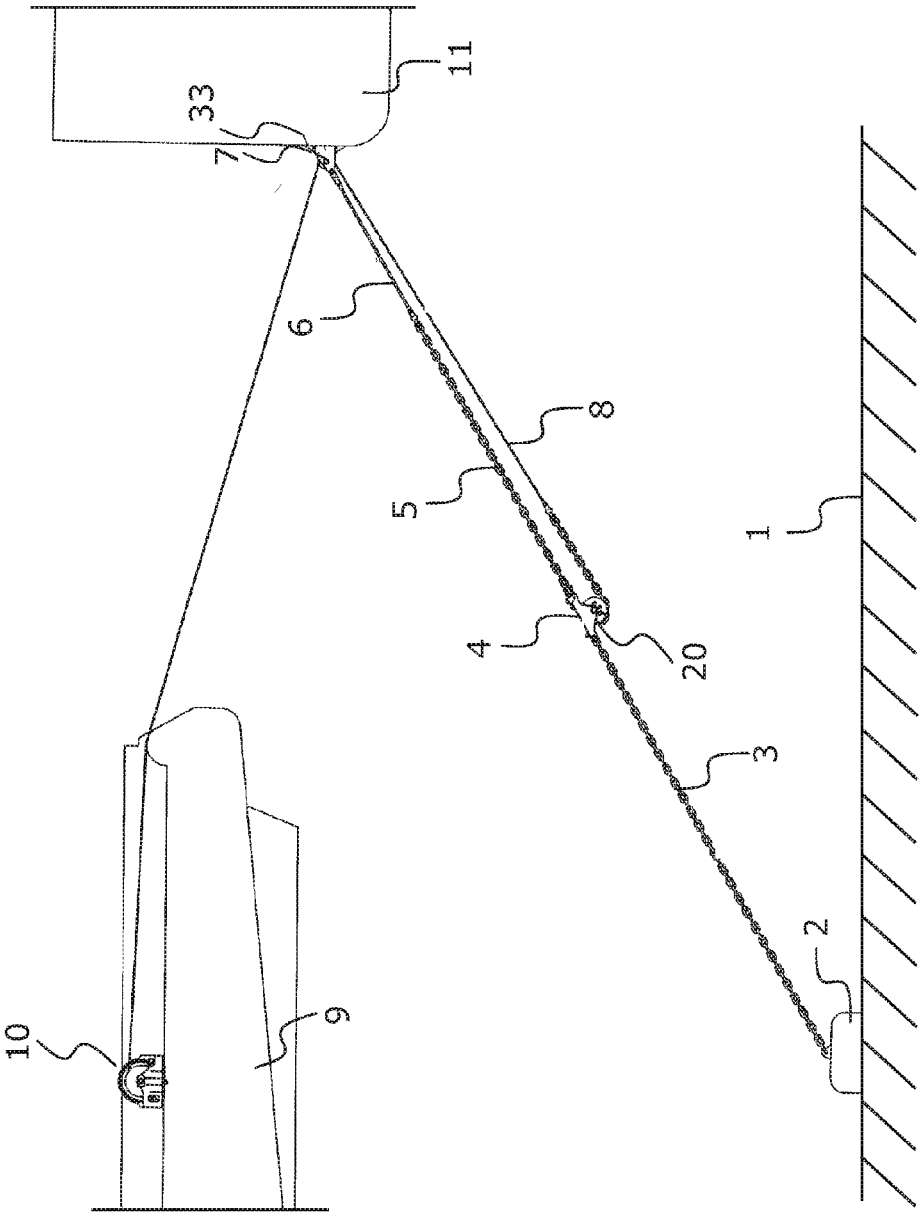


FIG. 1

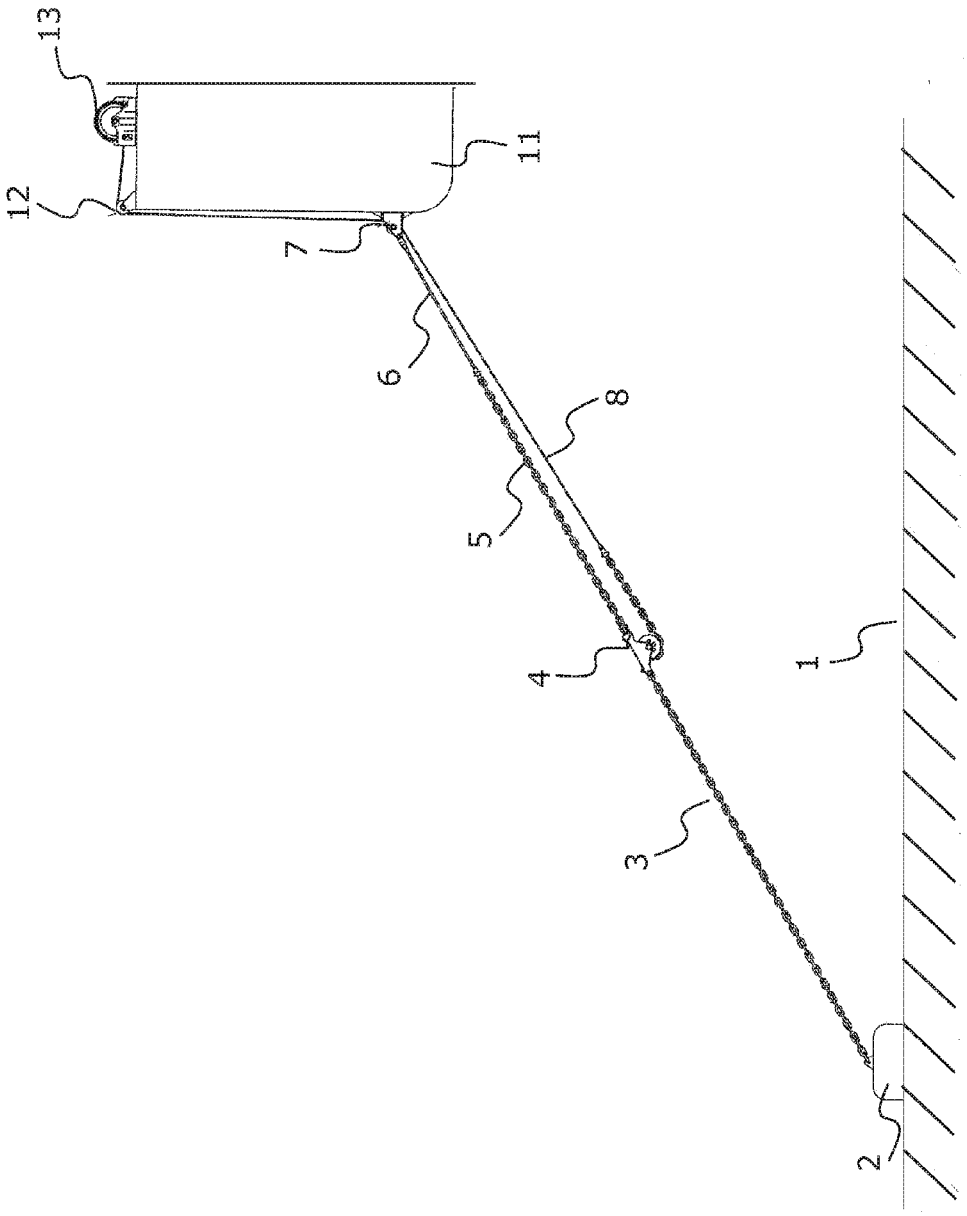


FIG. 2

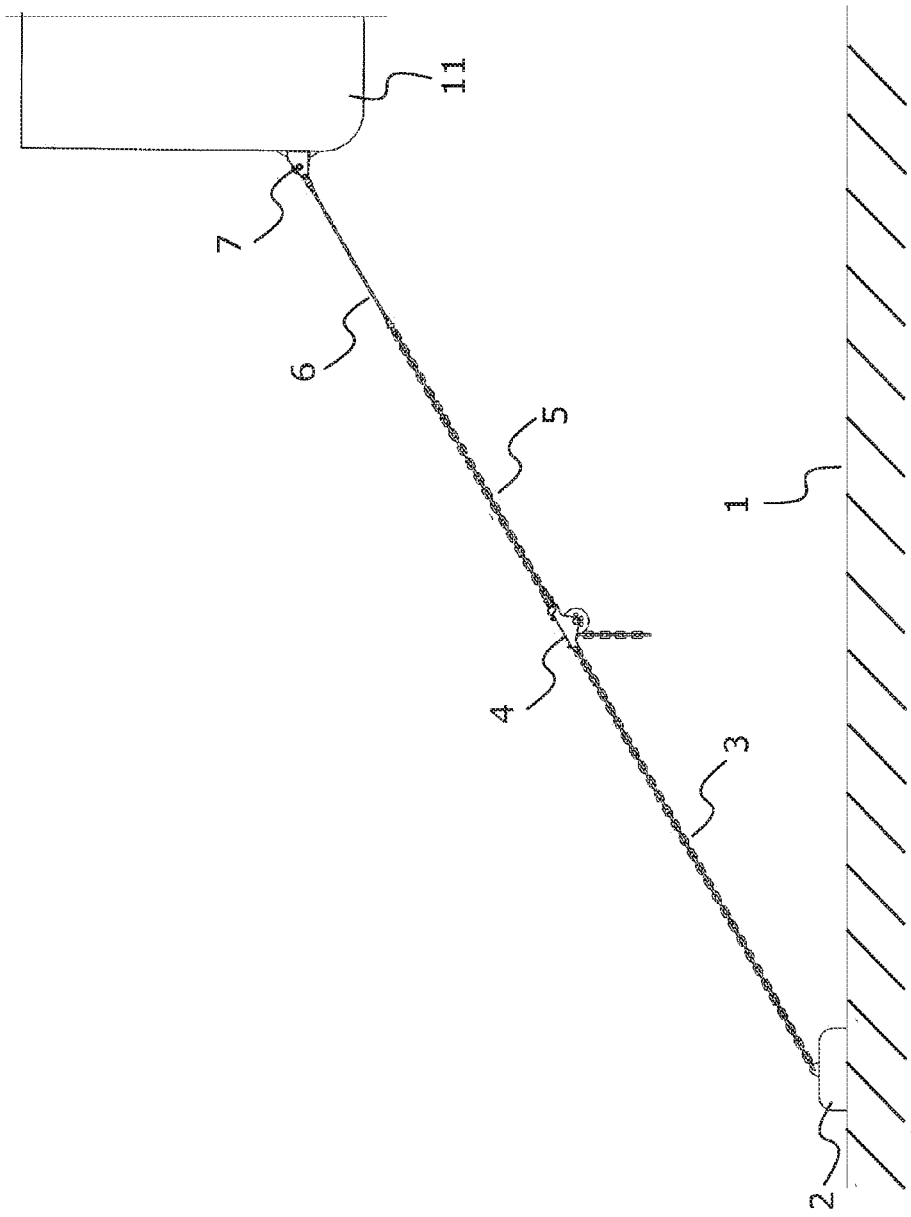


FIG. 3

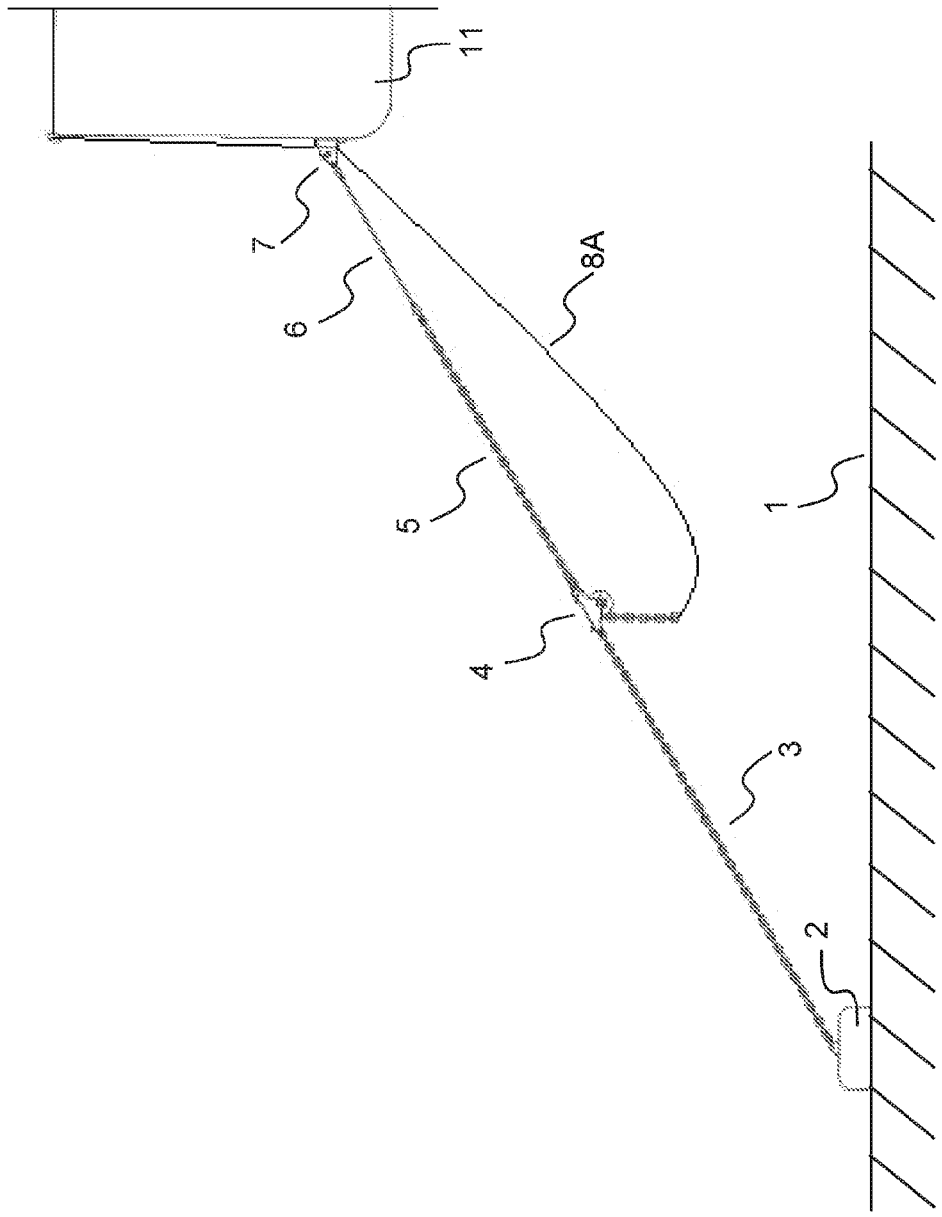
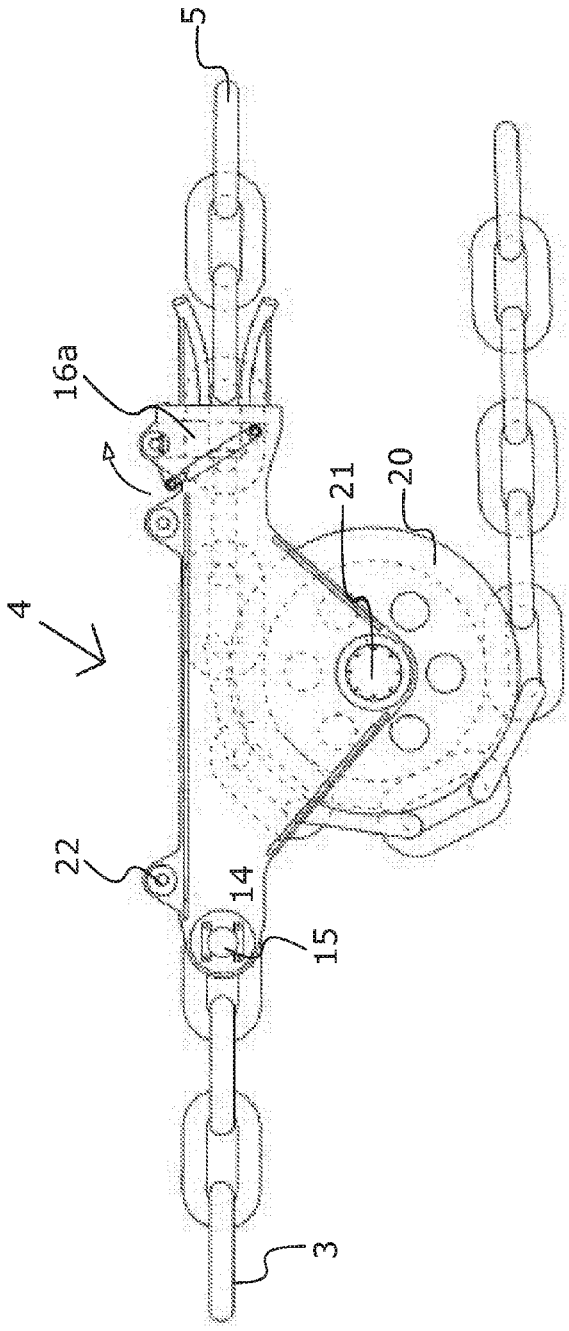


FIG. 3A



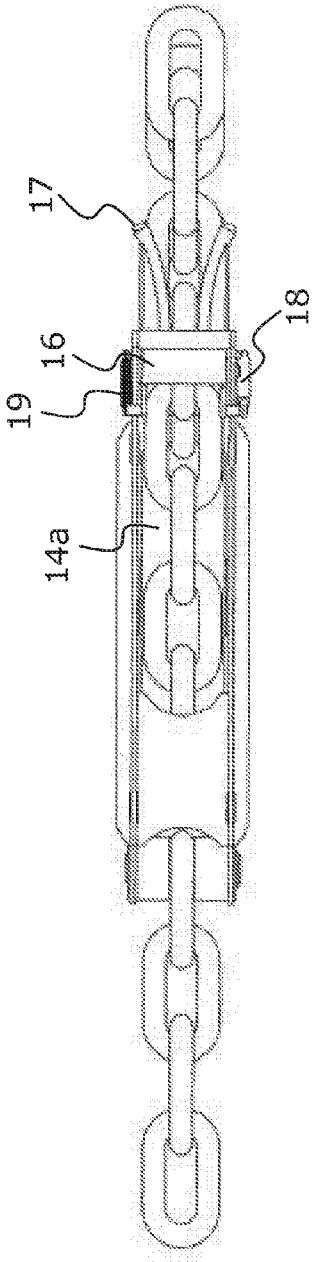
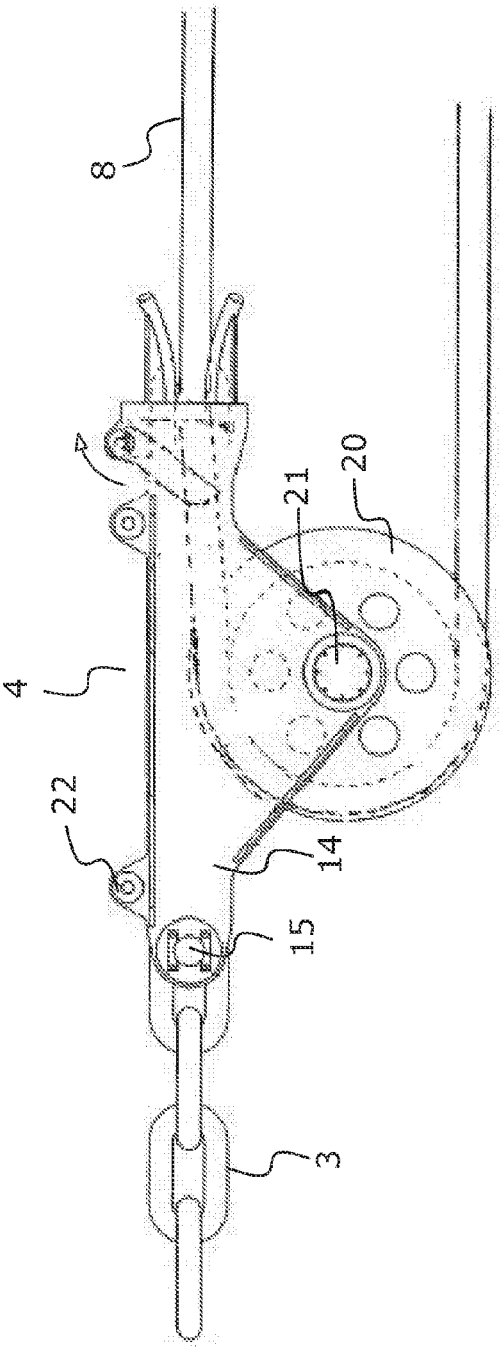


FIG. 4



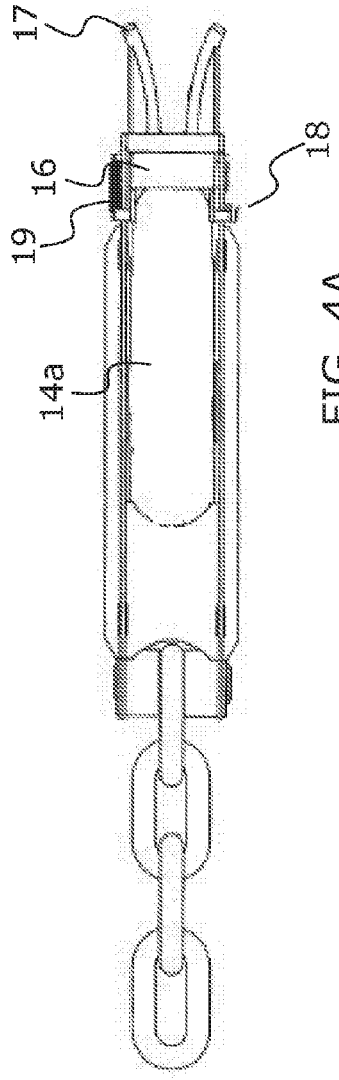
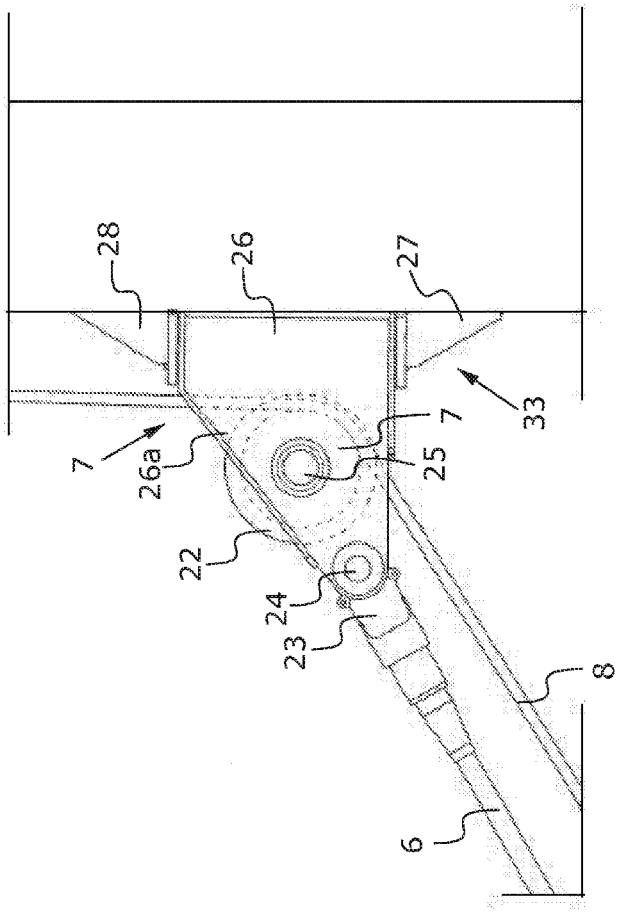


FIG. 4A



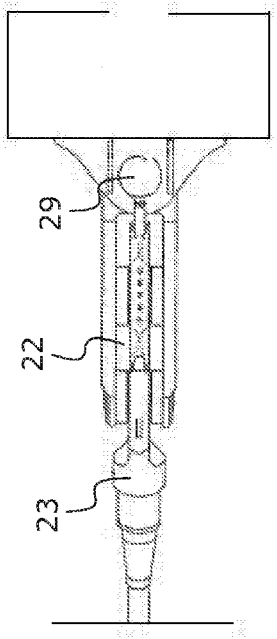


FIG. 5

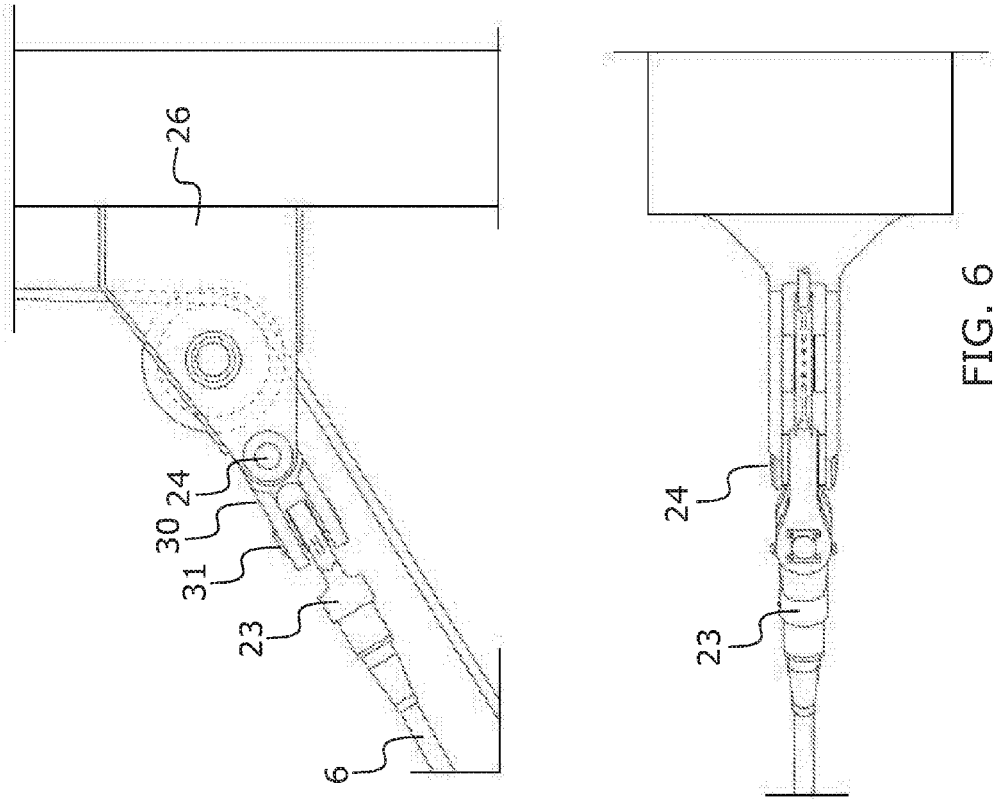


FIG. 6

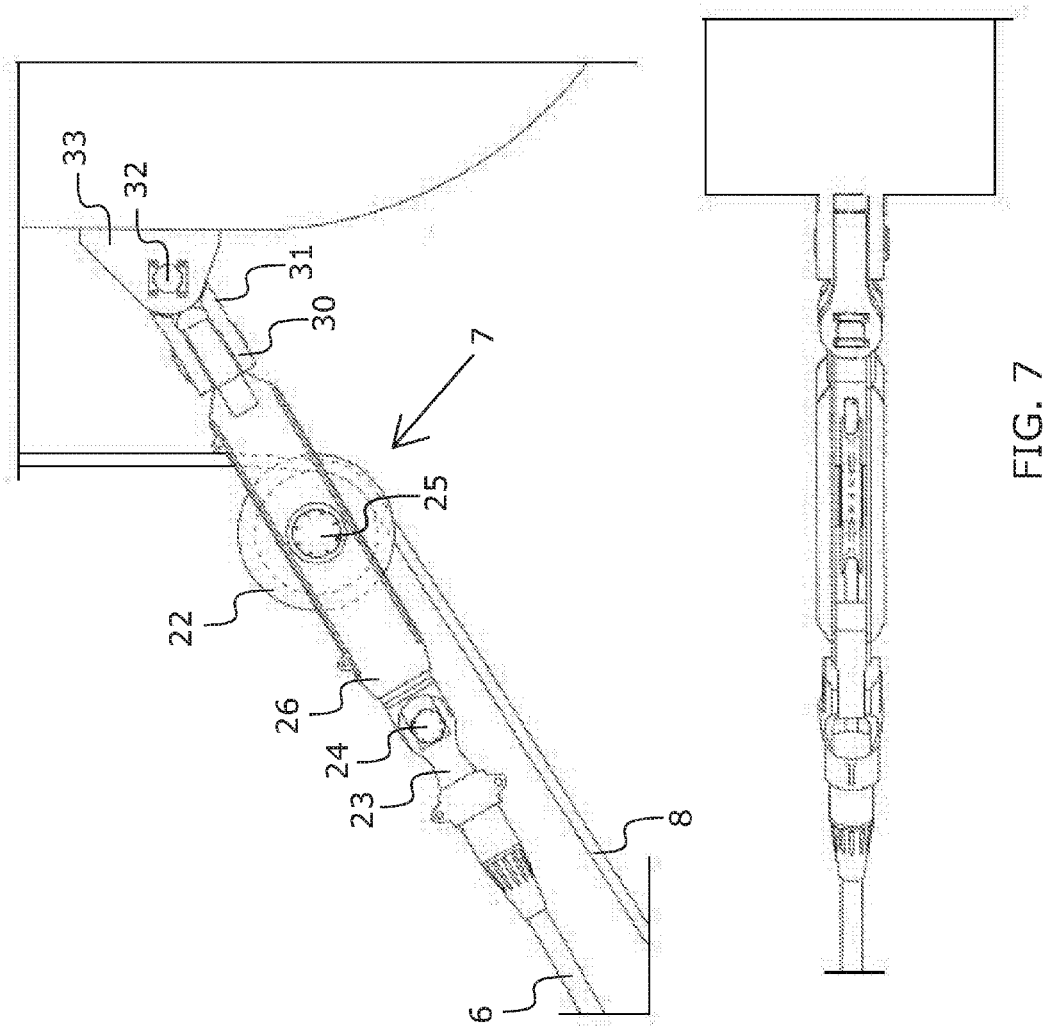


FIG. 7

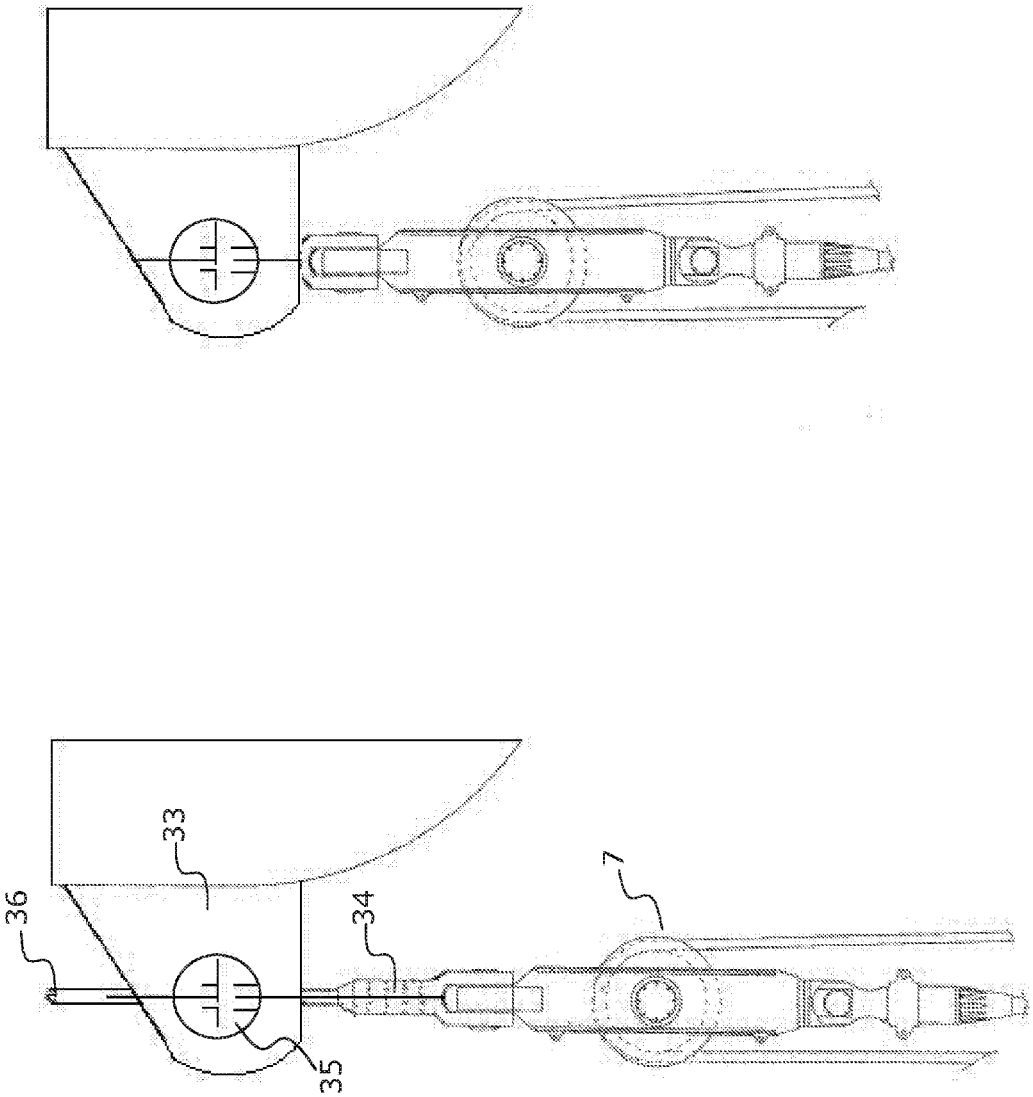
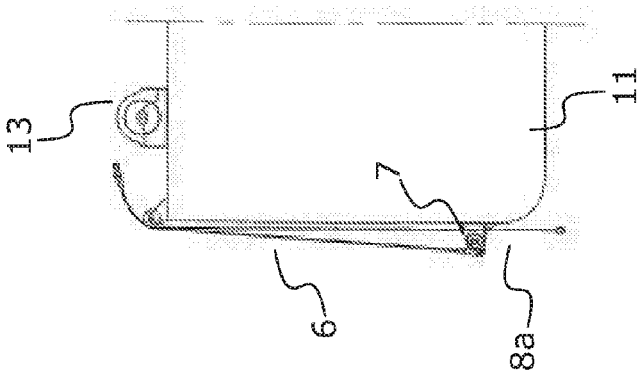


FIG. 8



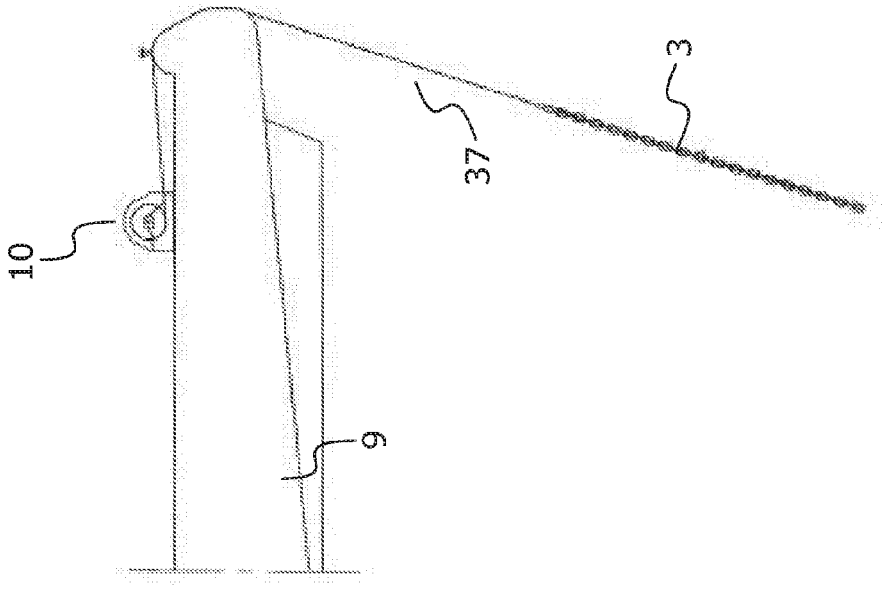


FIG. 9

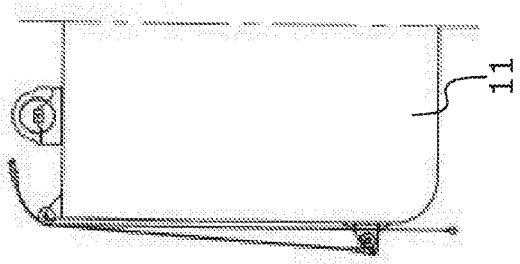
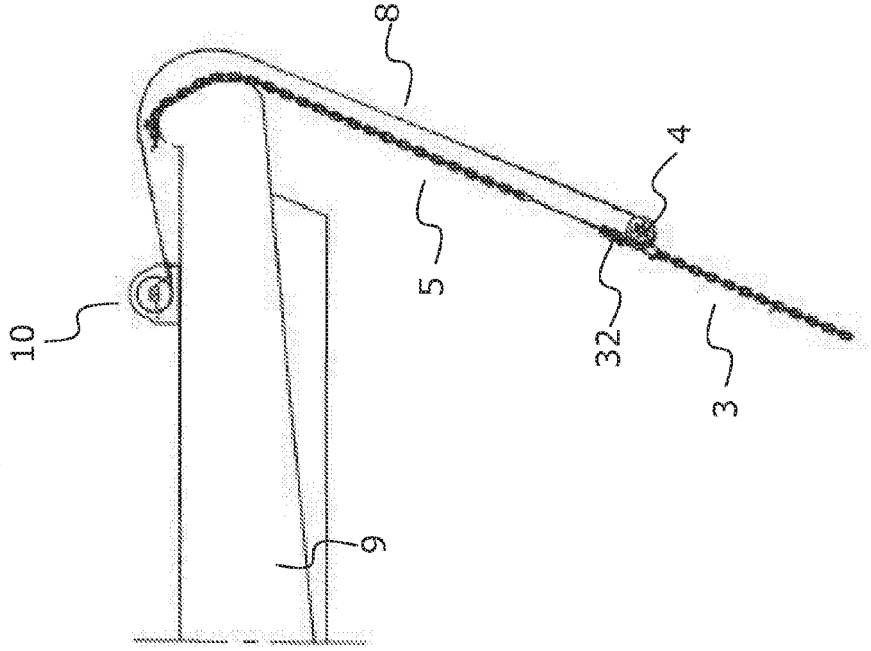


FIG. 10



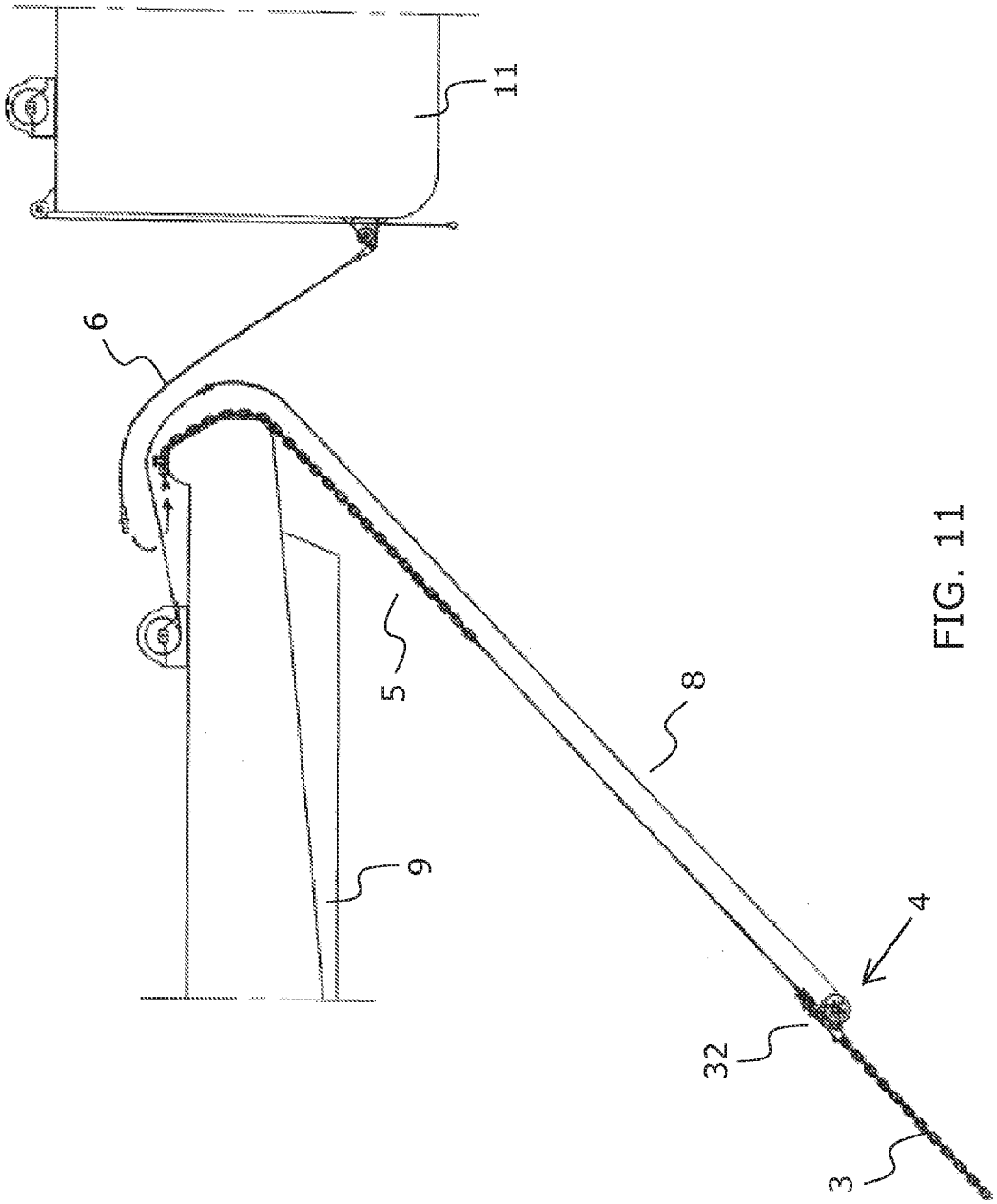


FIG. 11

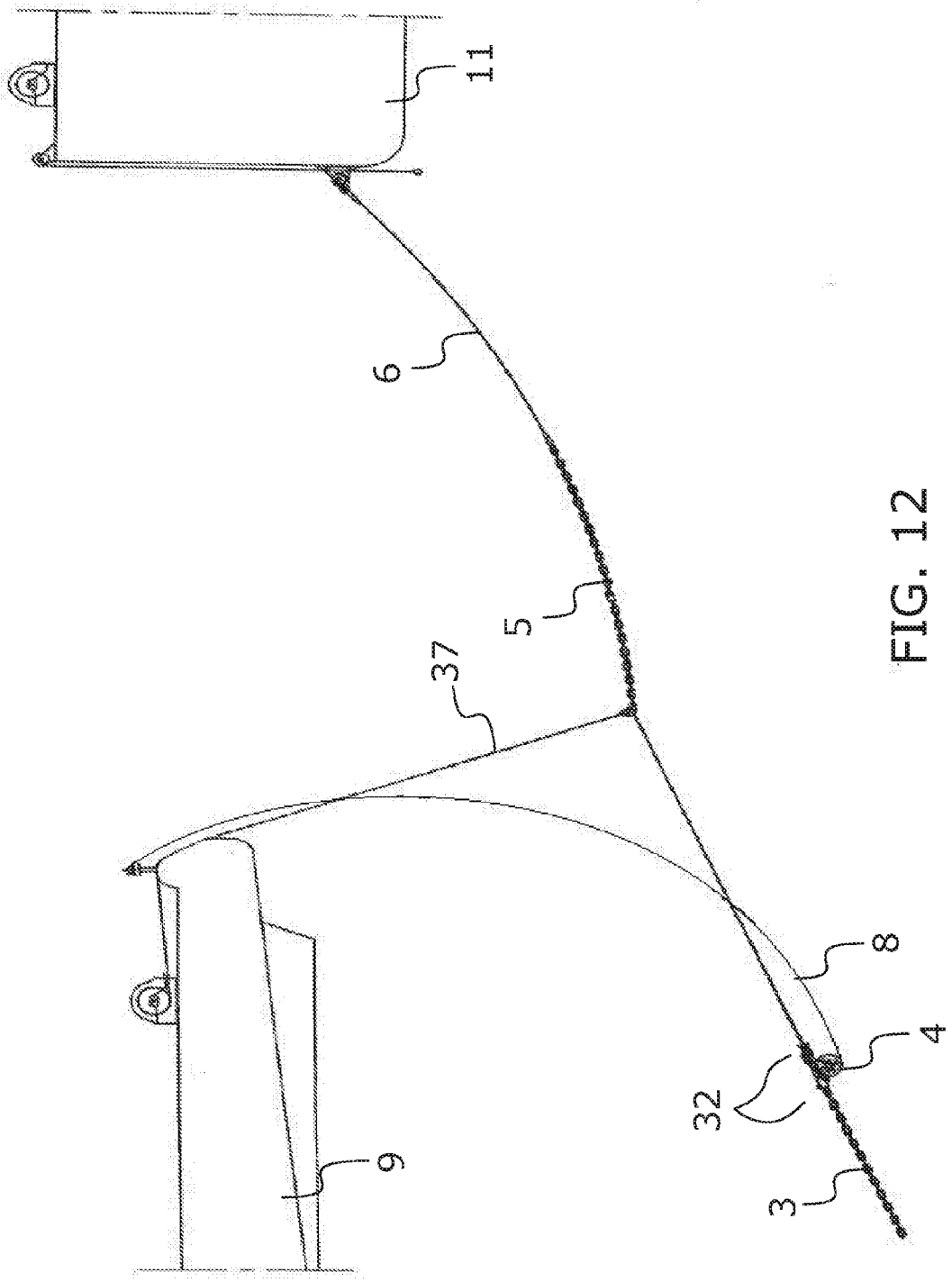


FIG. 12

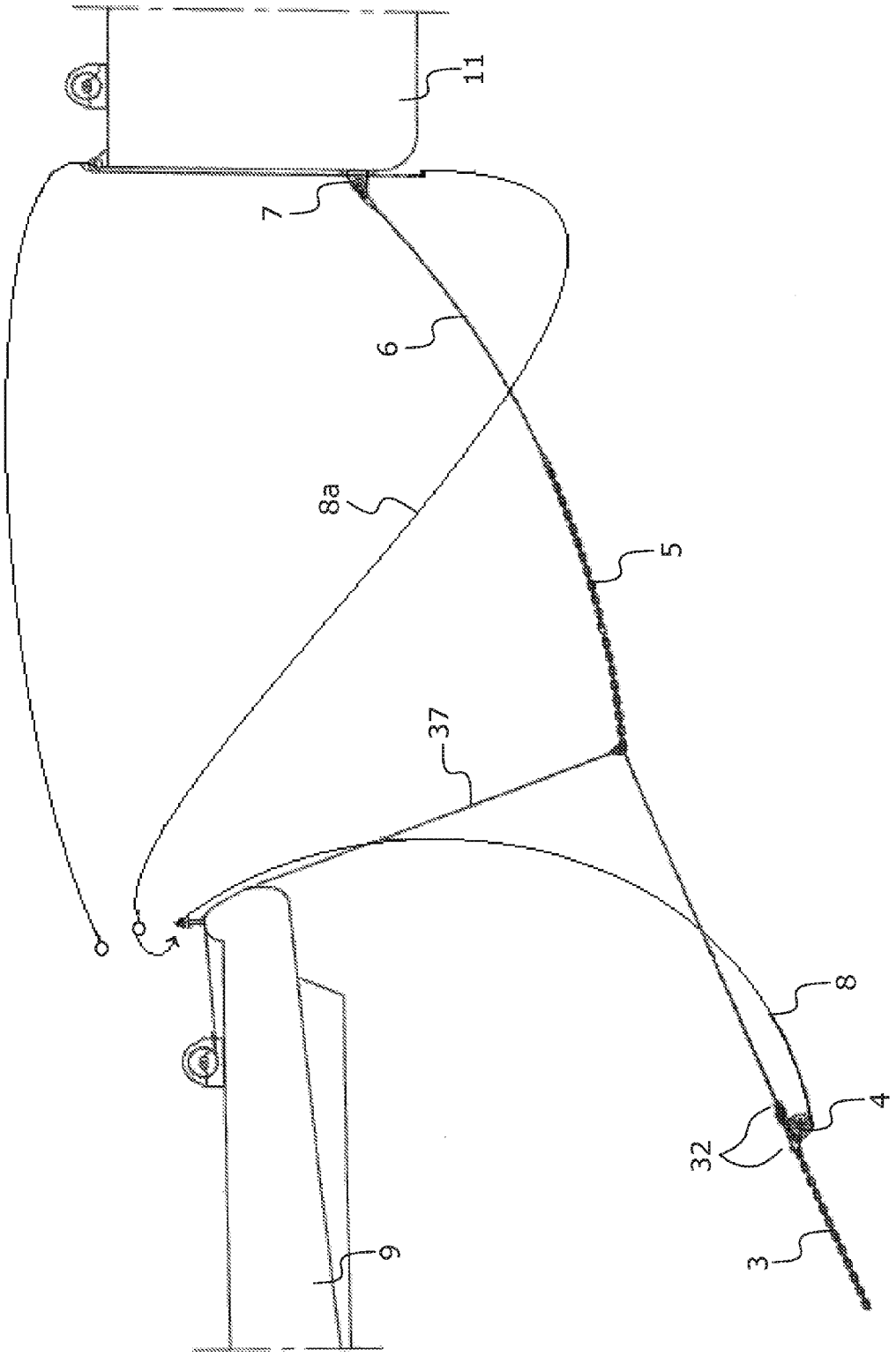


FIG. 13

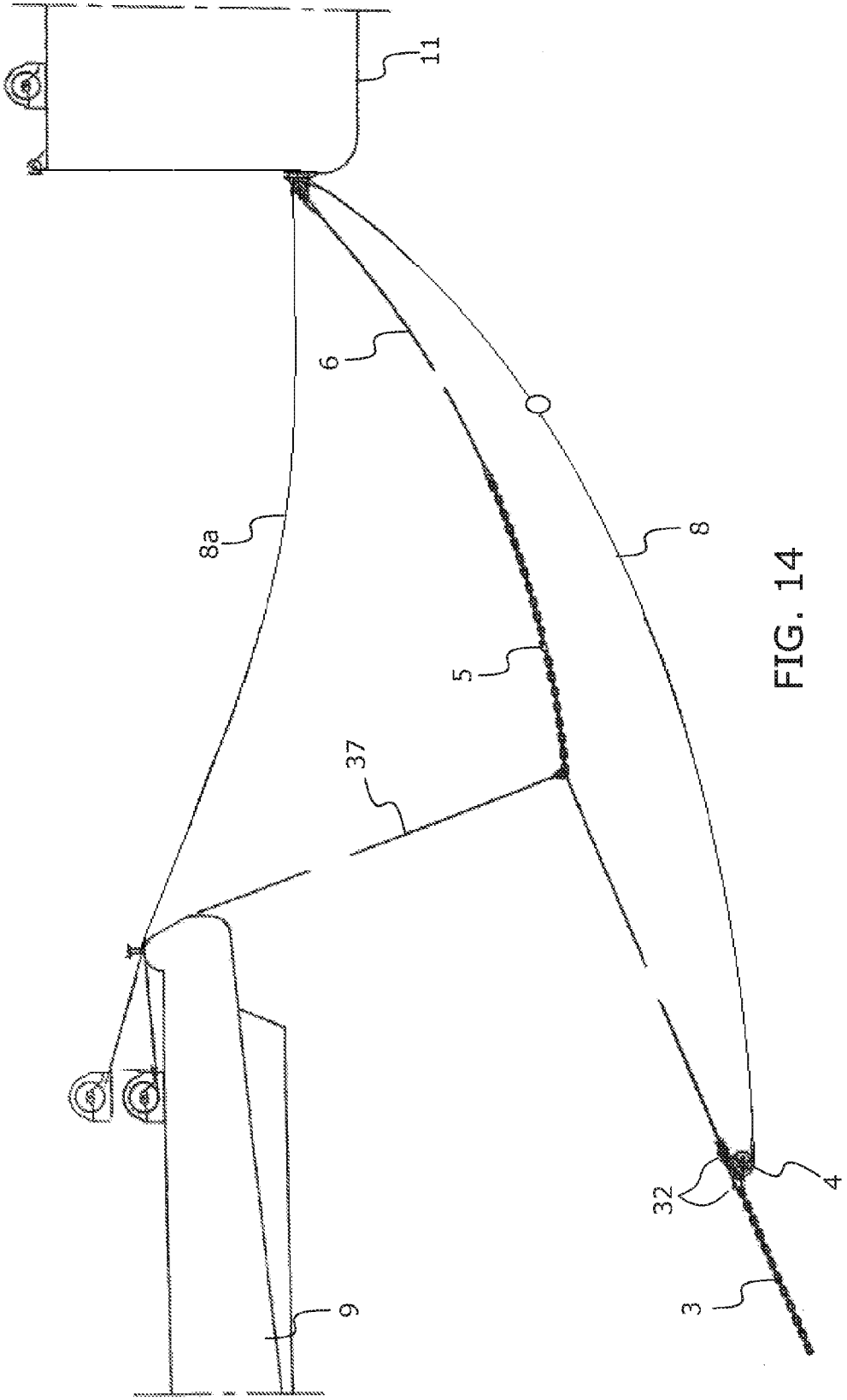


FIG. 14

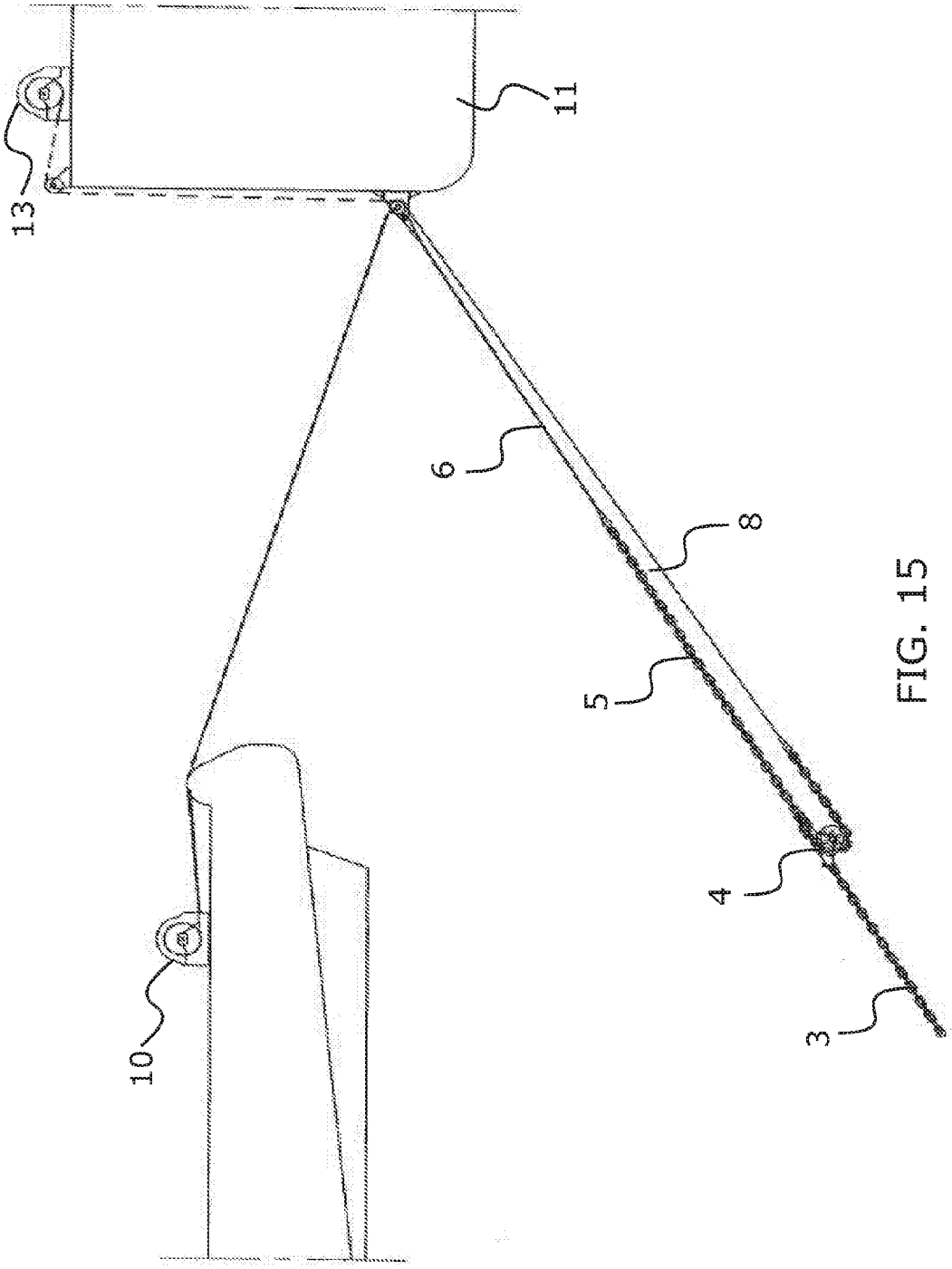
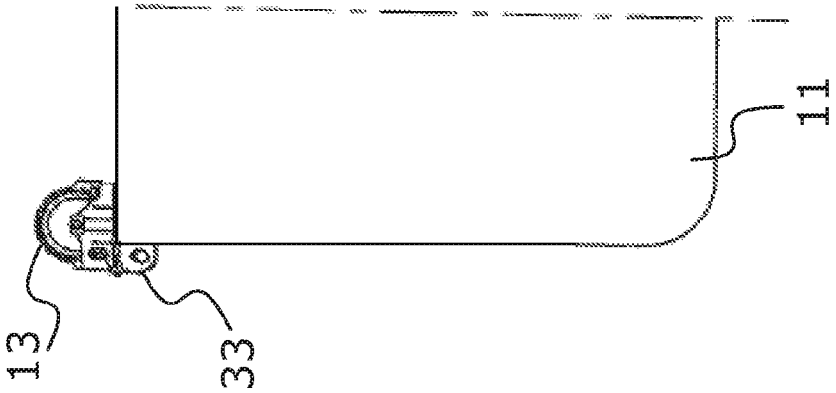


FIG. 15



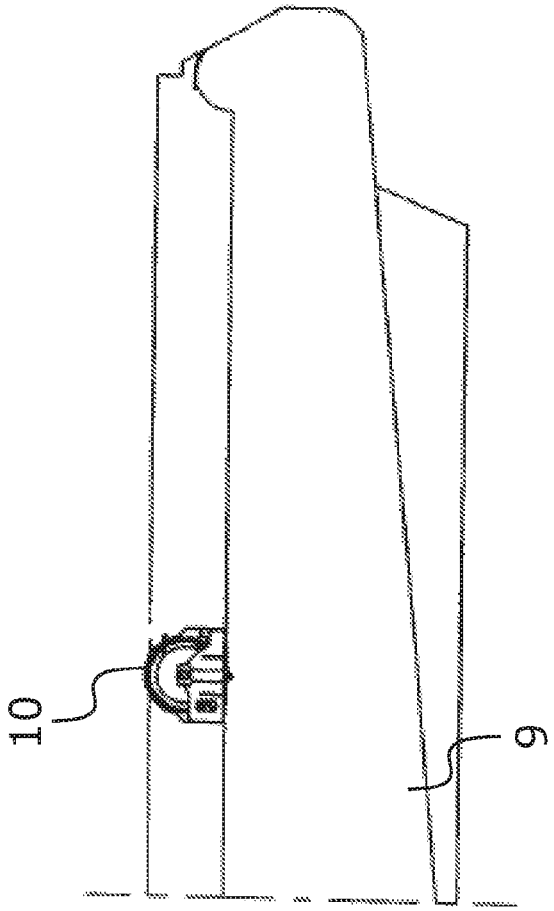


FIG. 16

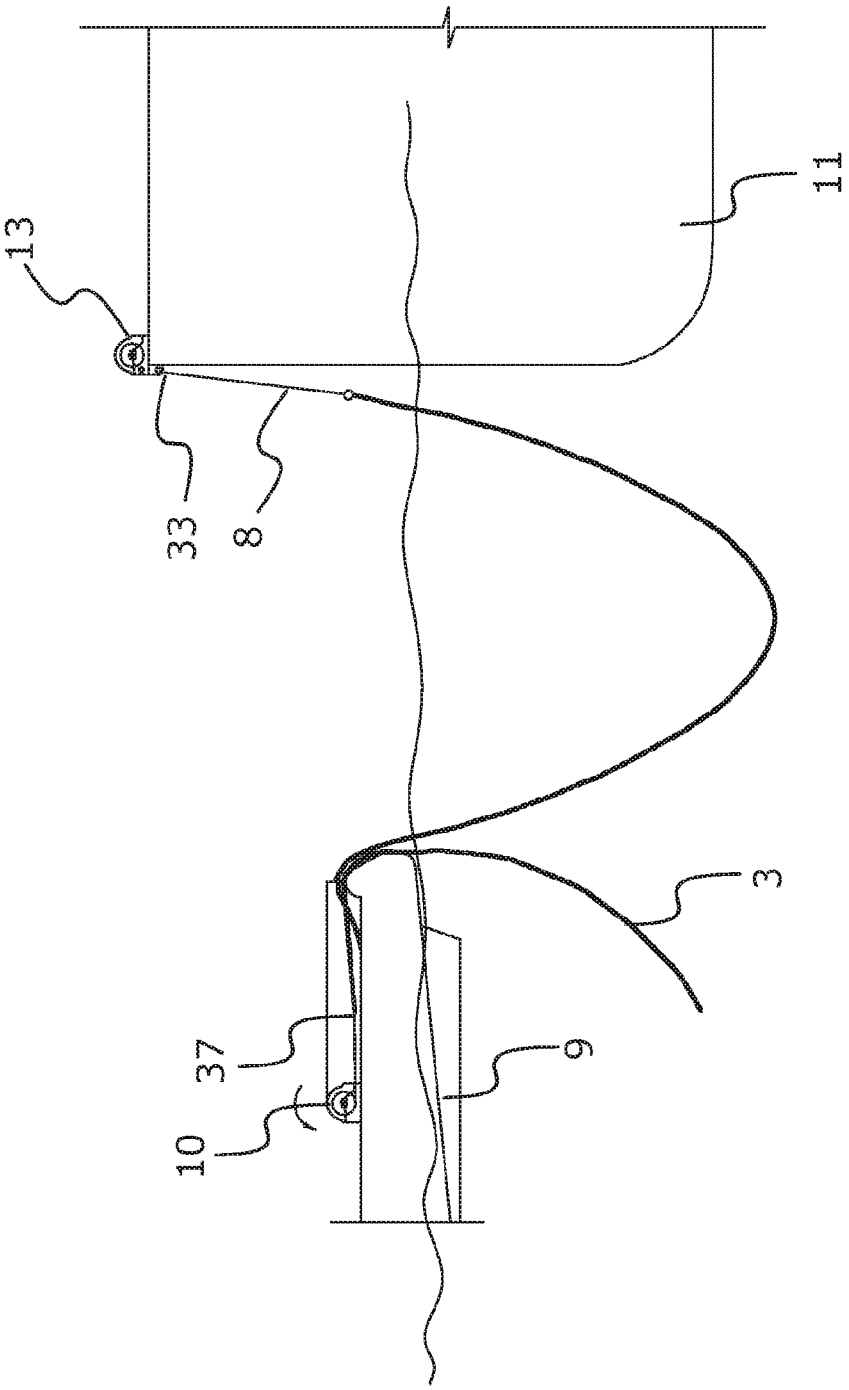


FIG. 17

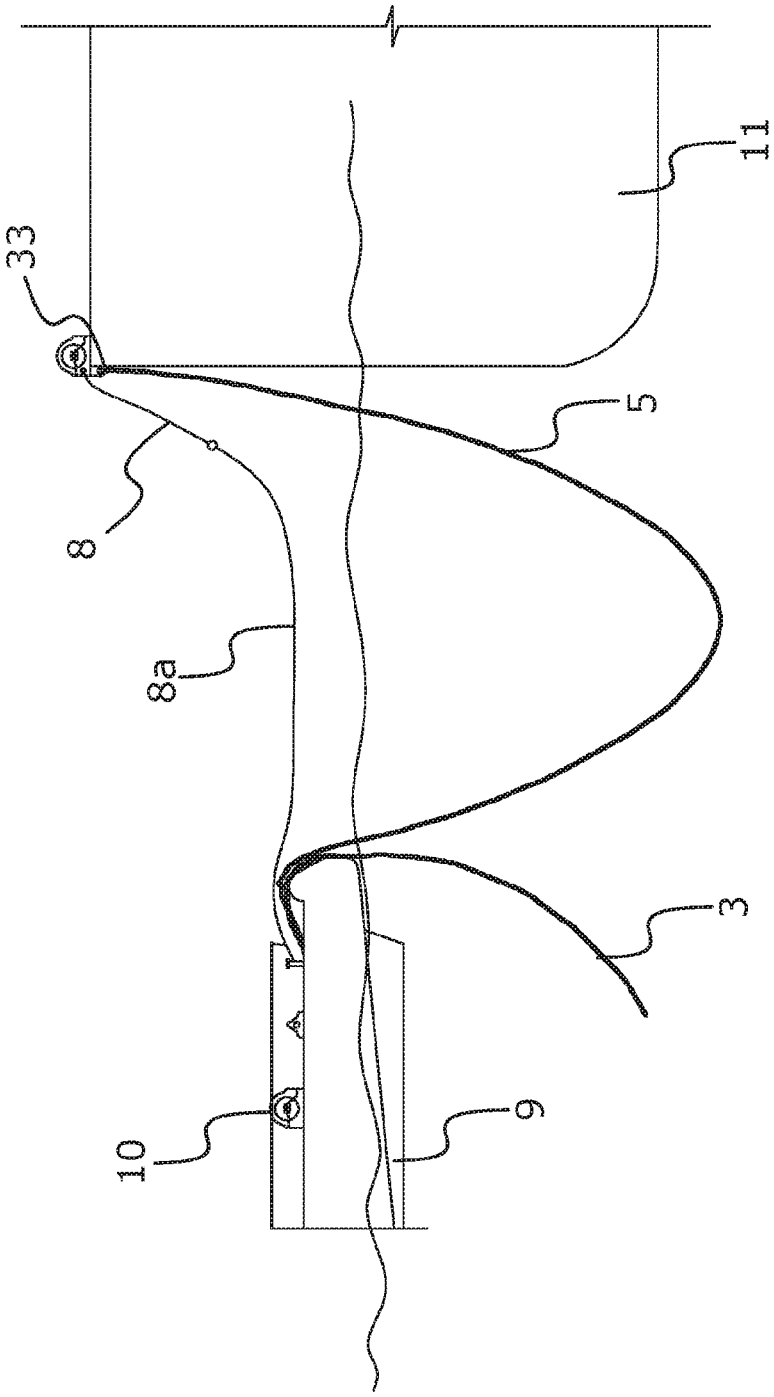


FIG. 18

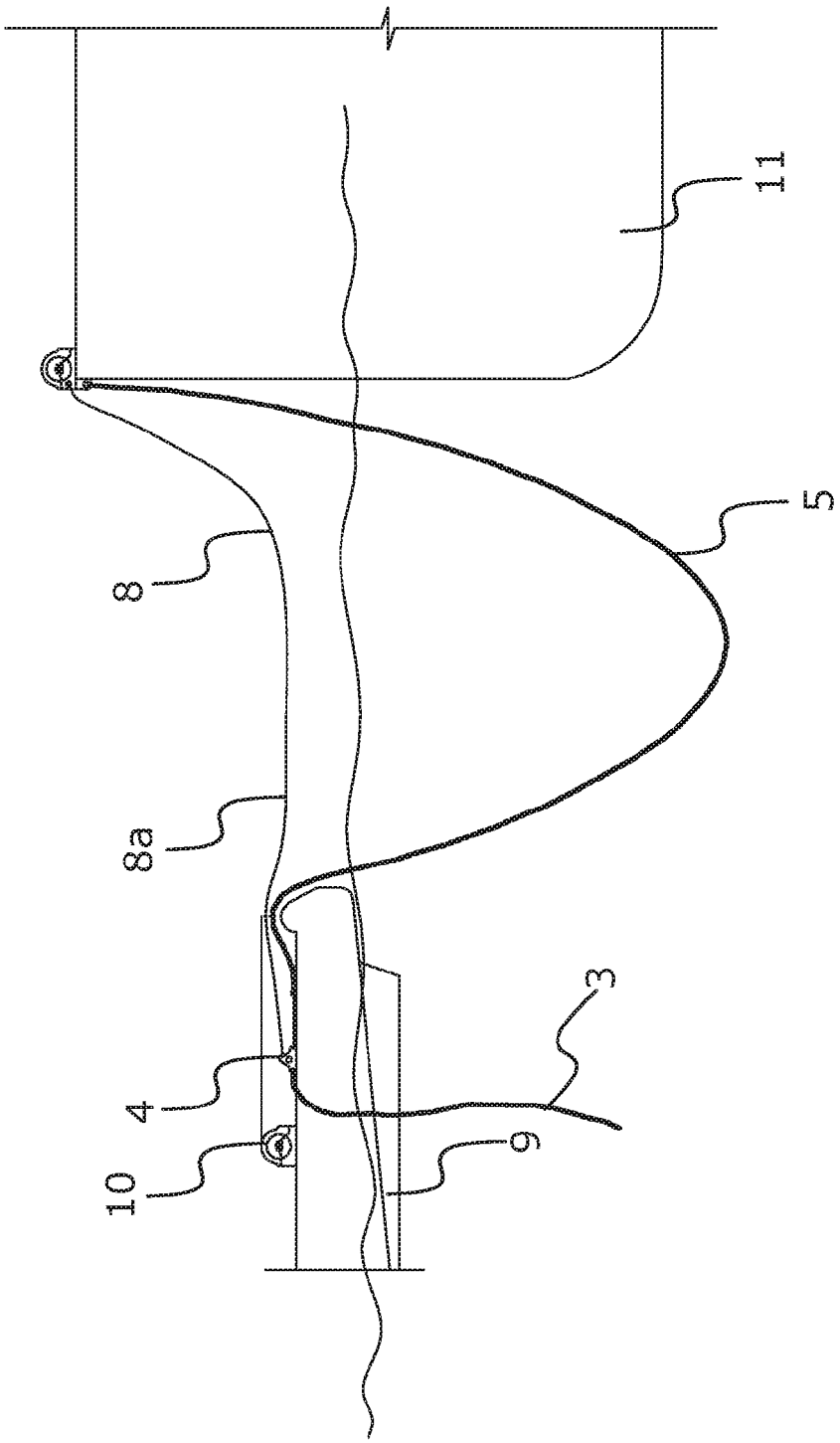


FIG. 19

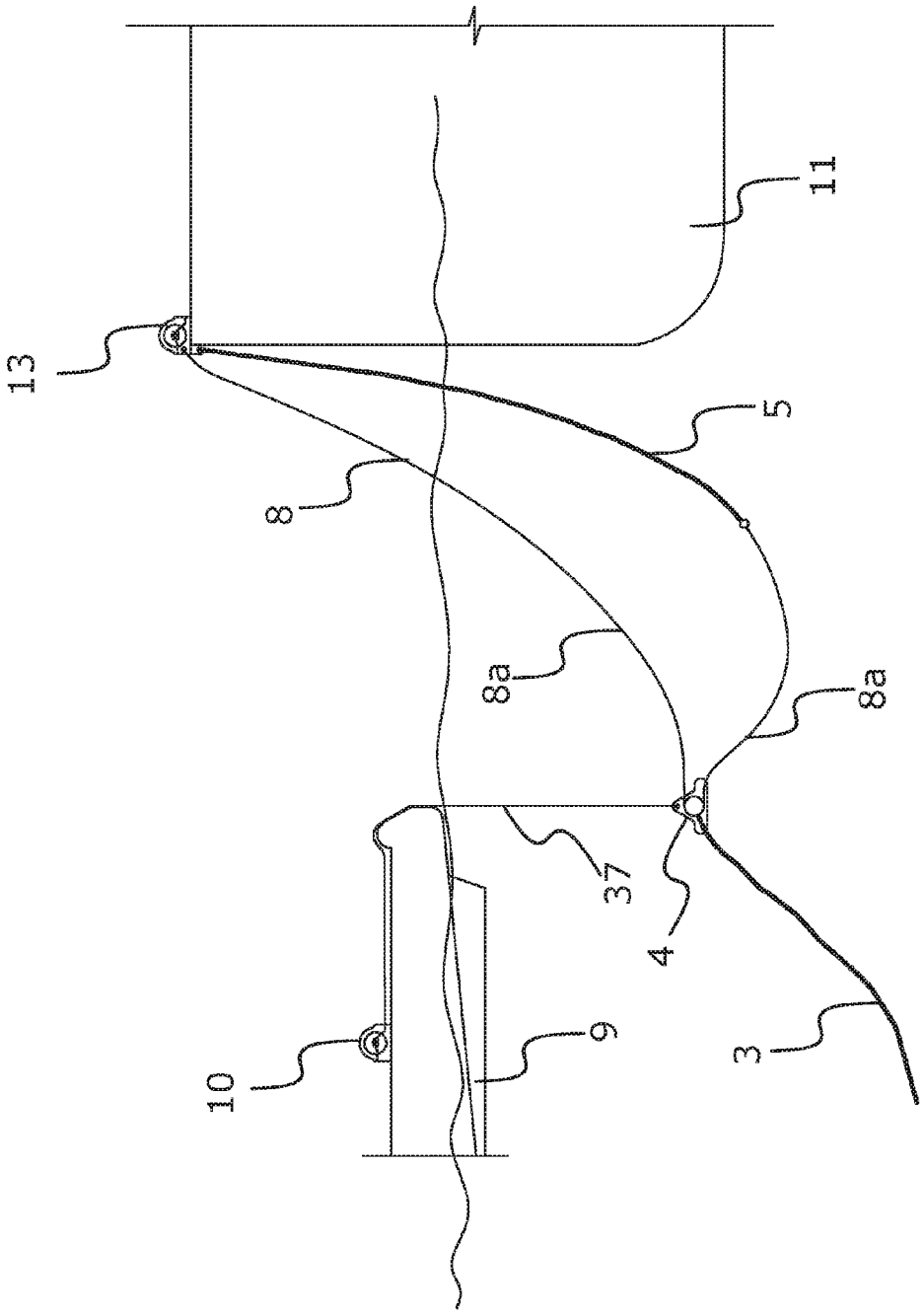


FIG. 20

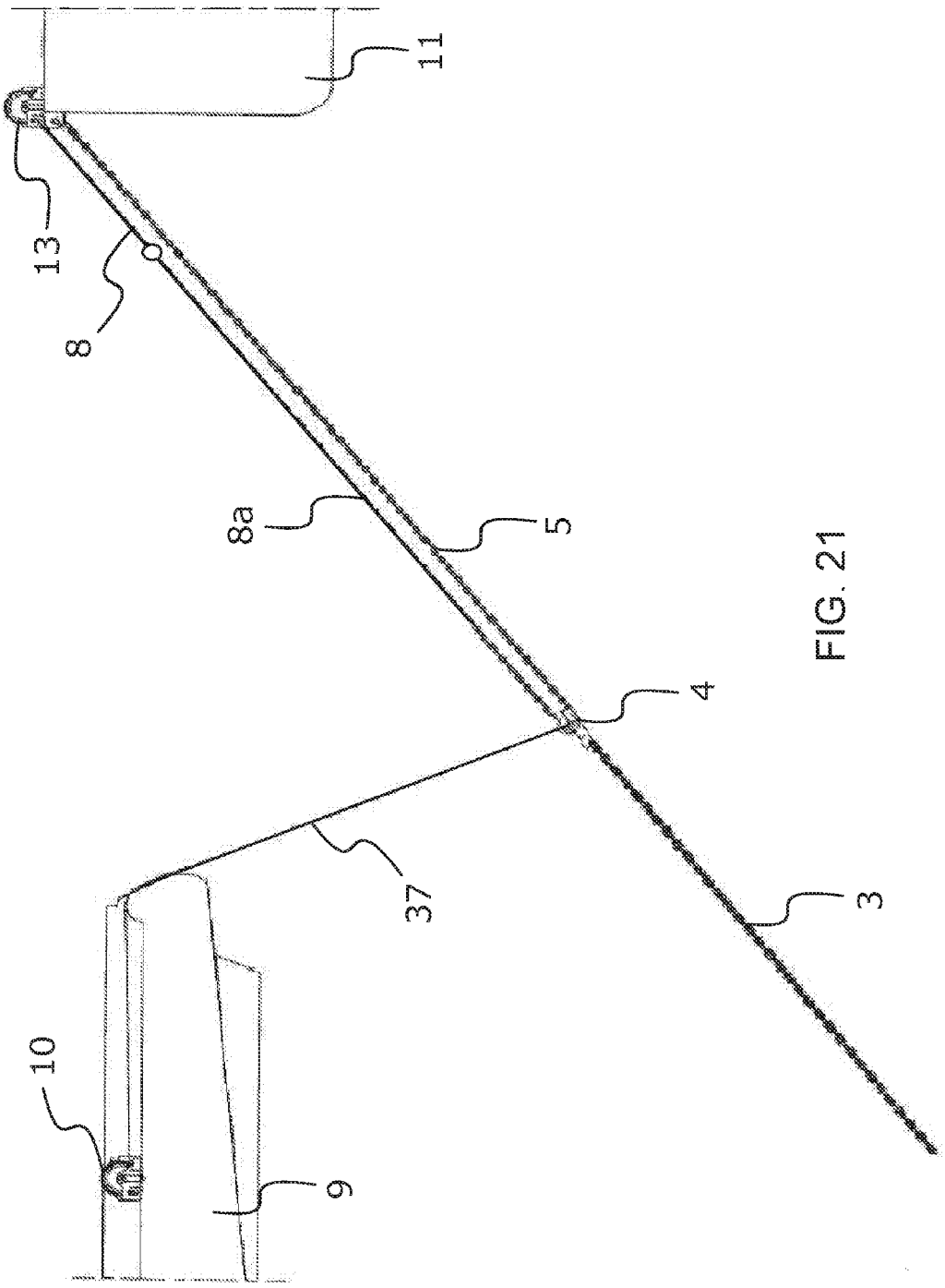


FIG. 21

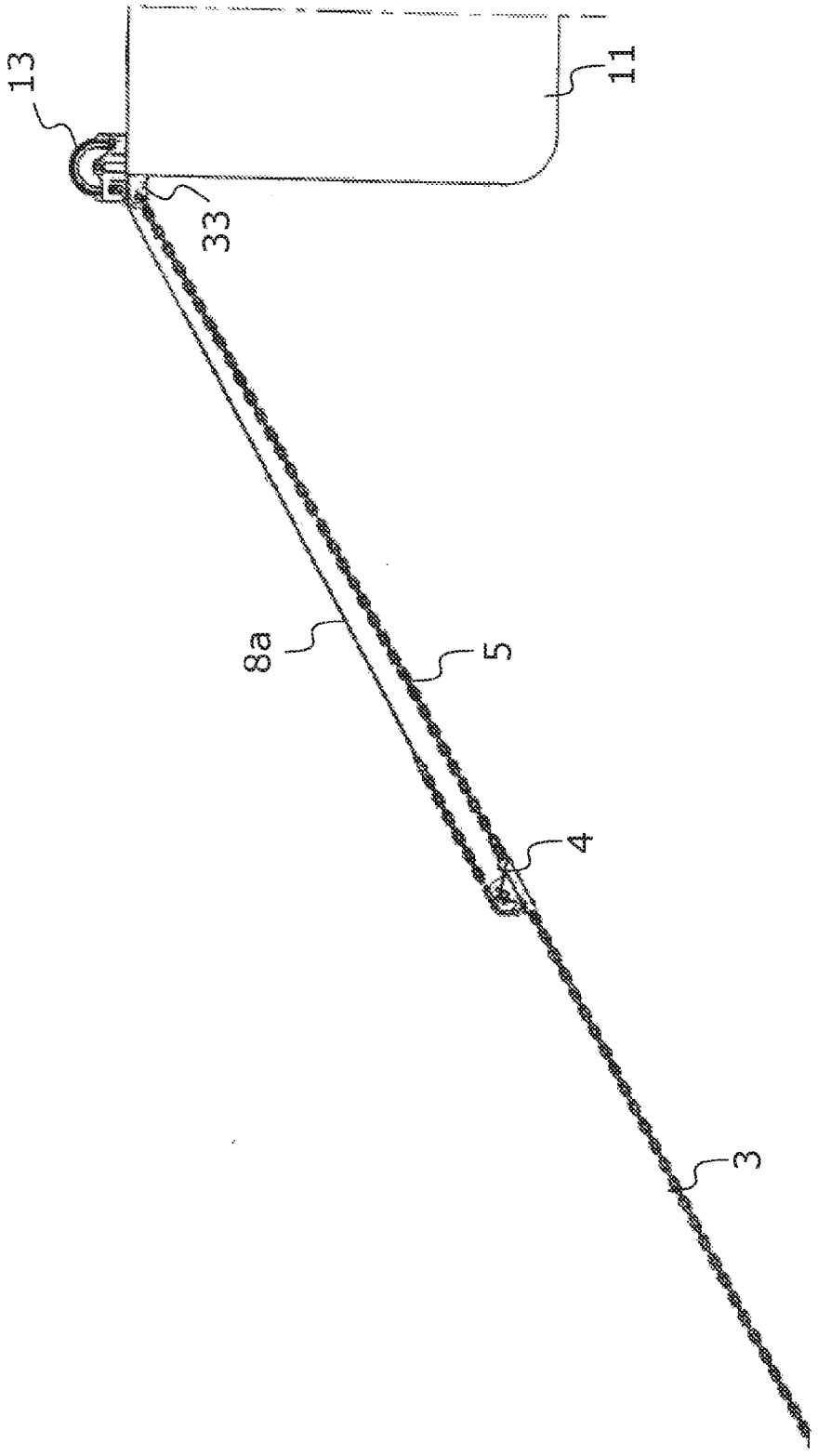


FIG. 22

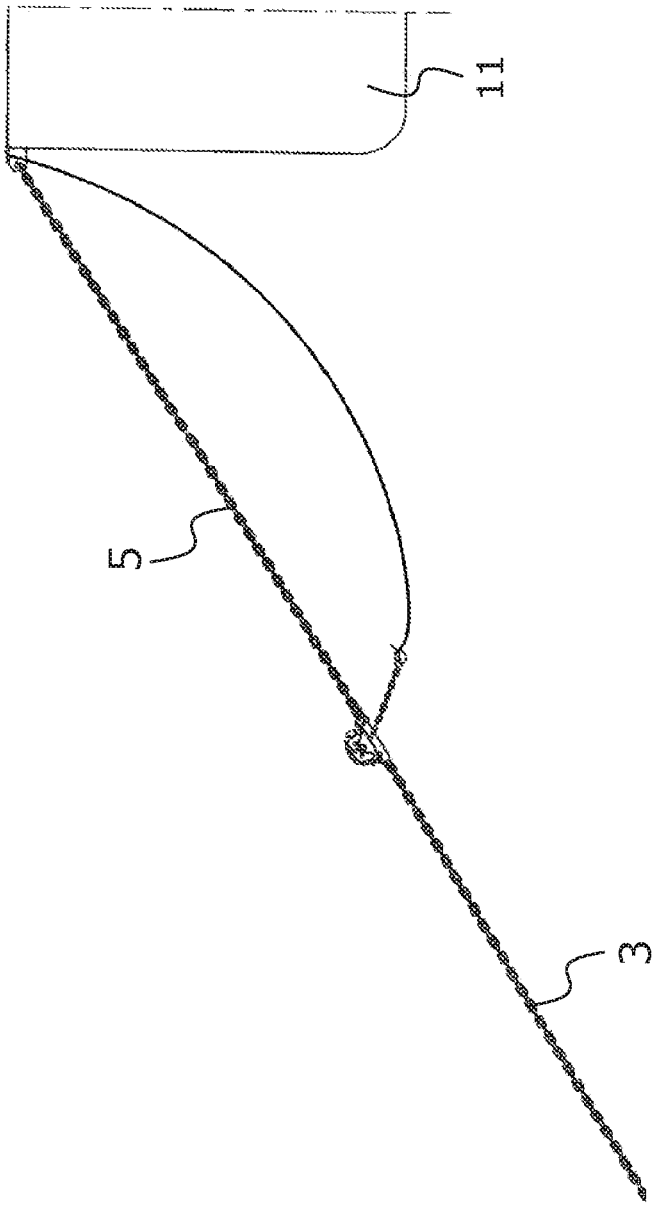


FIG. 23

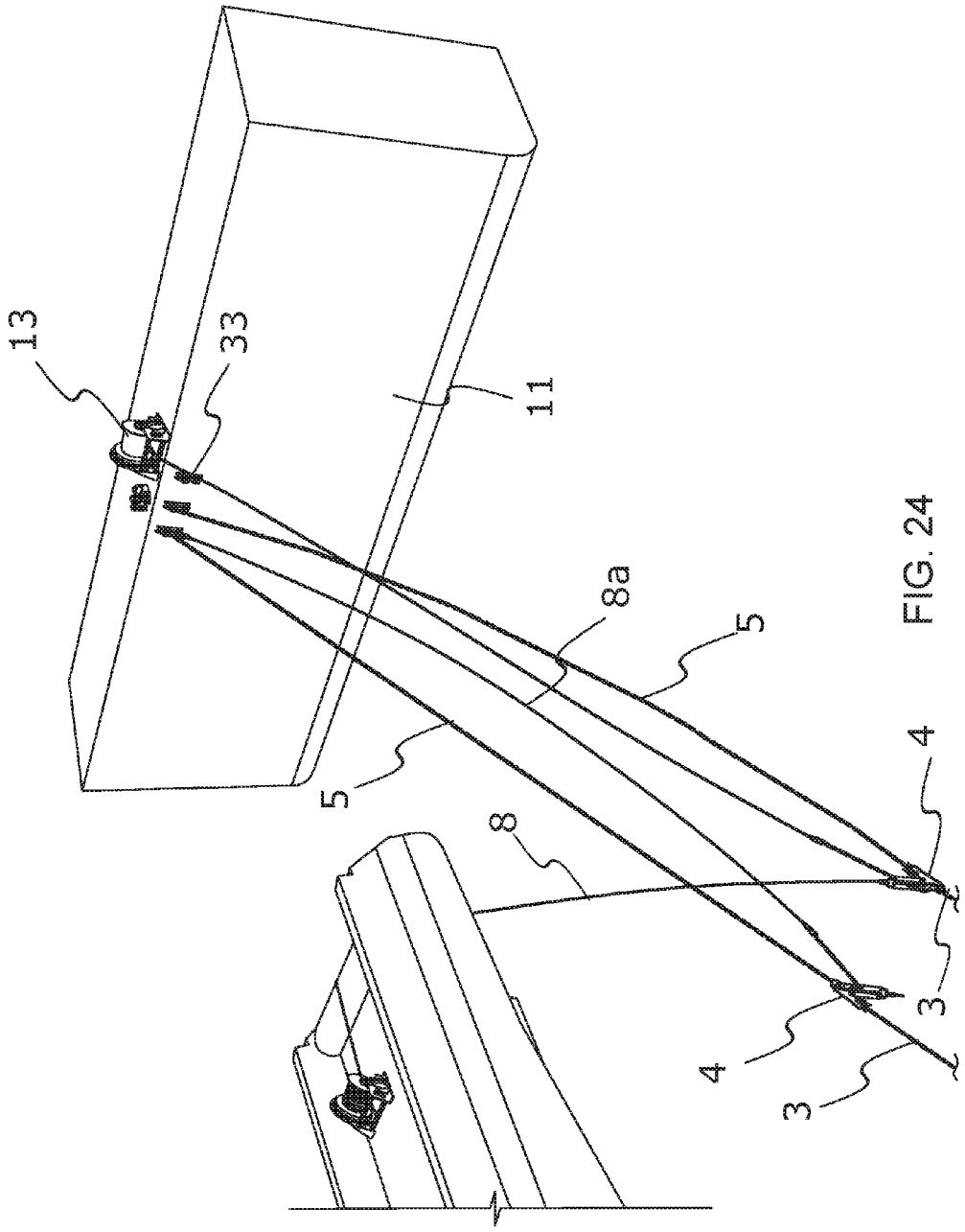


FIG. 24

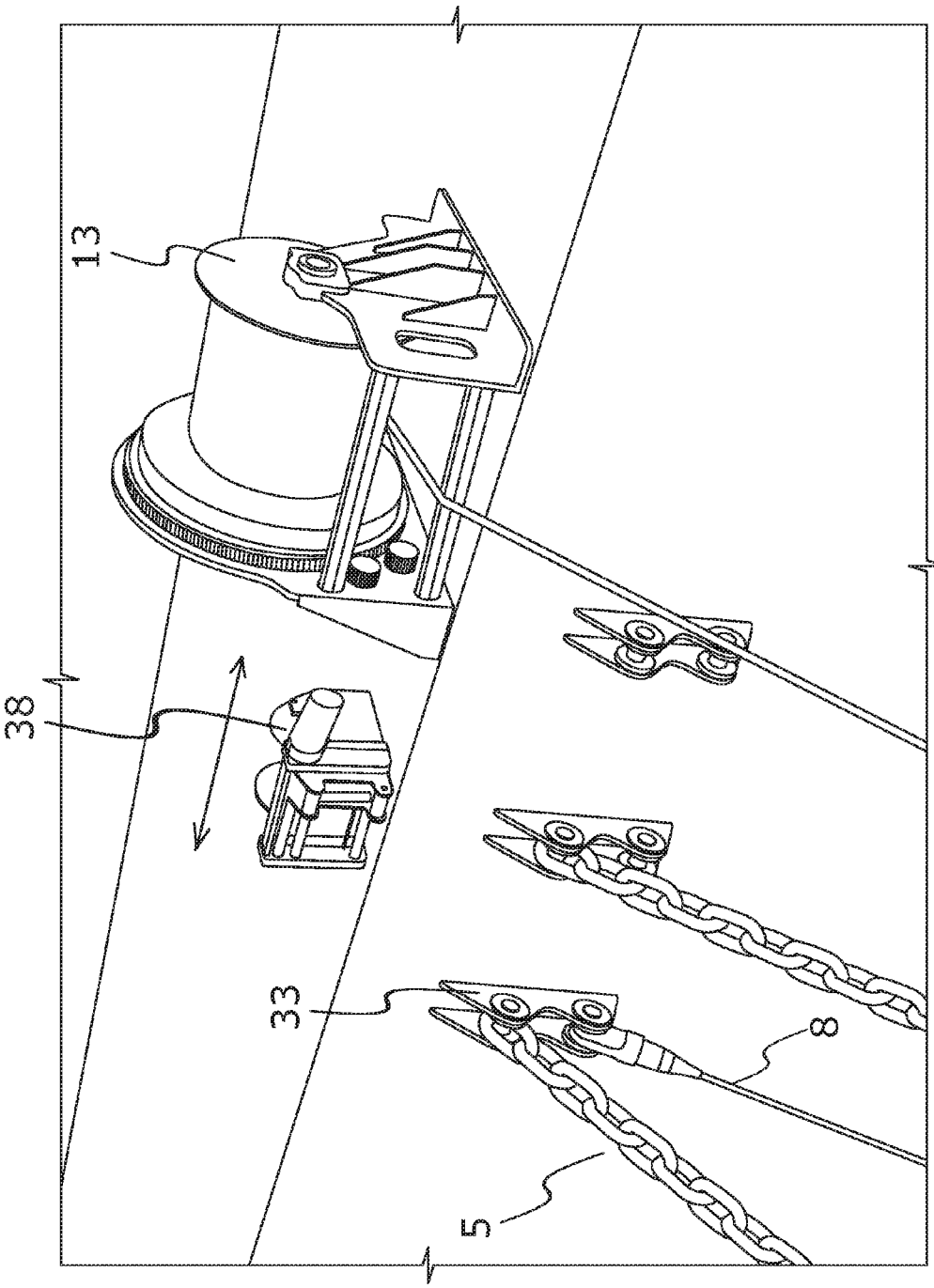


FIG. 25

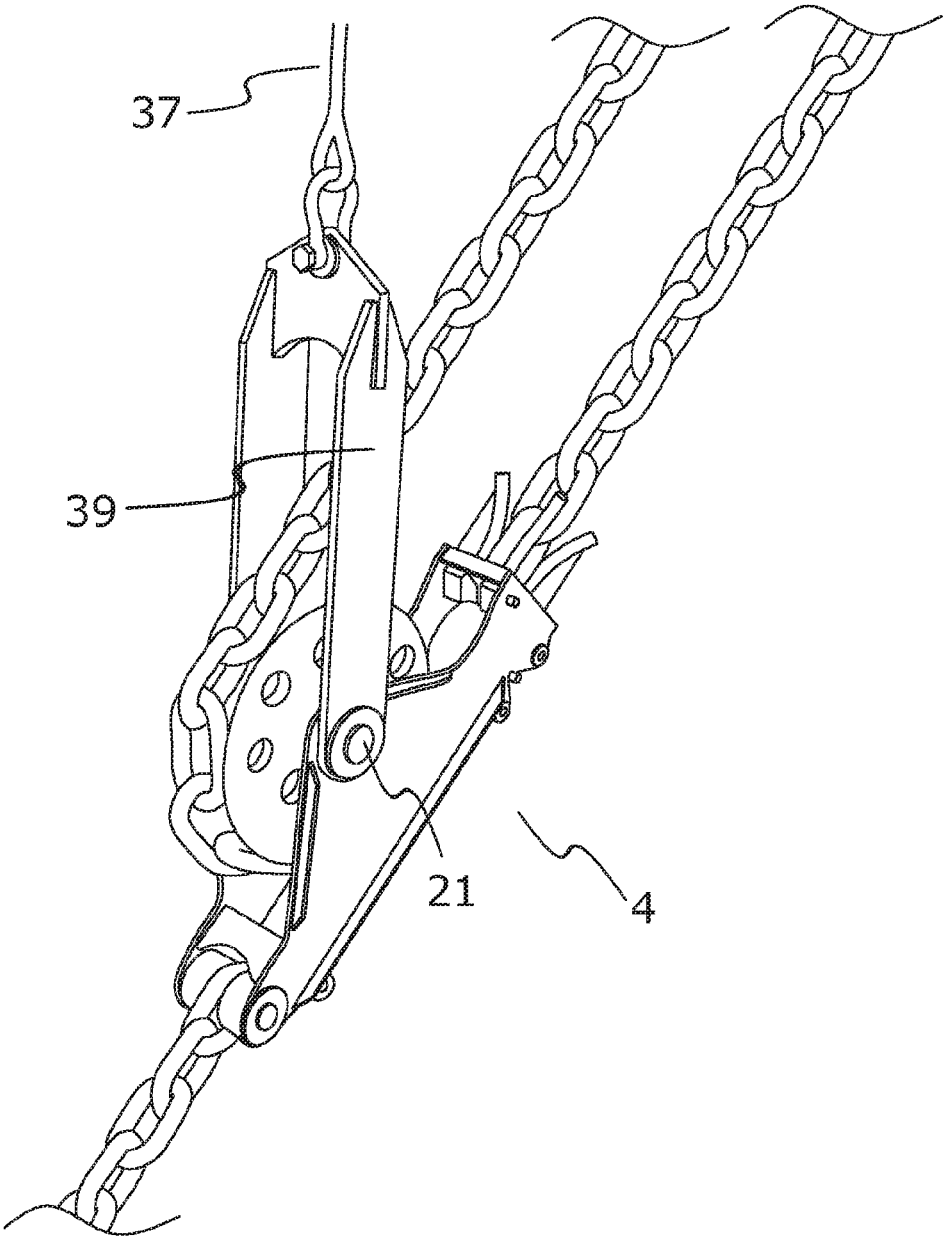


FIG. 26

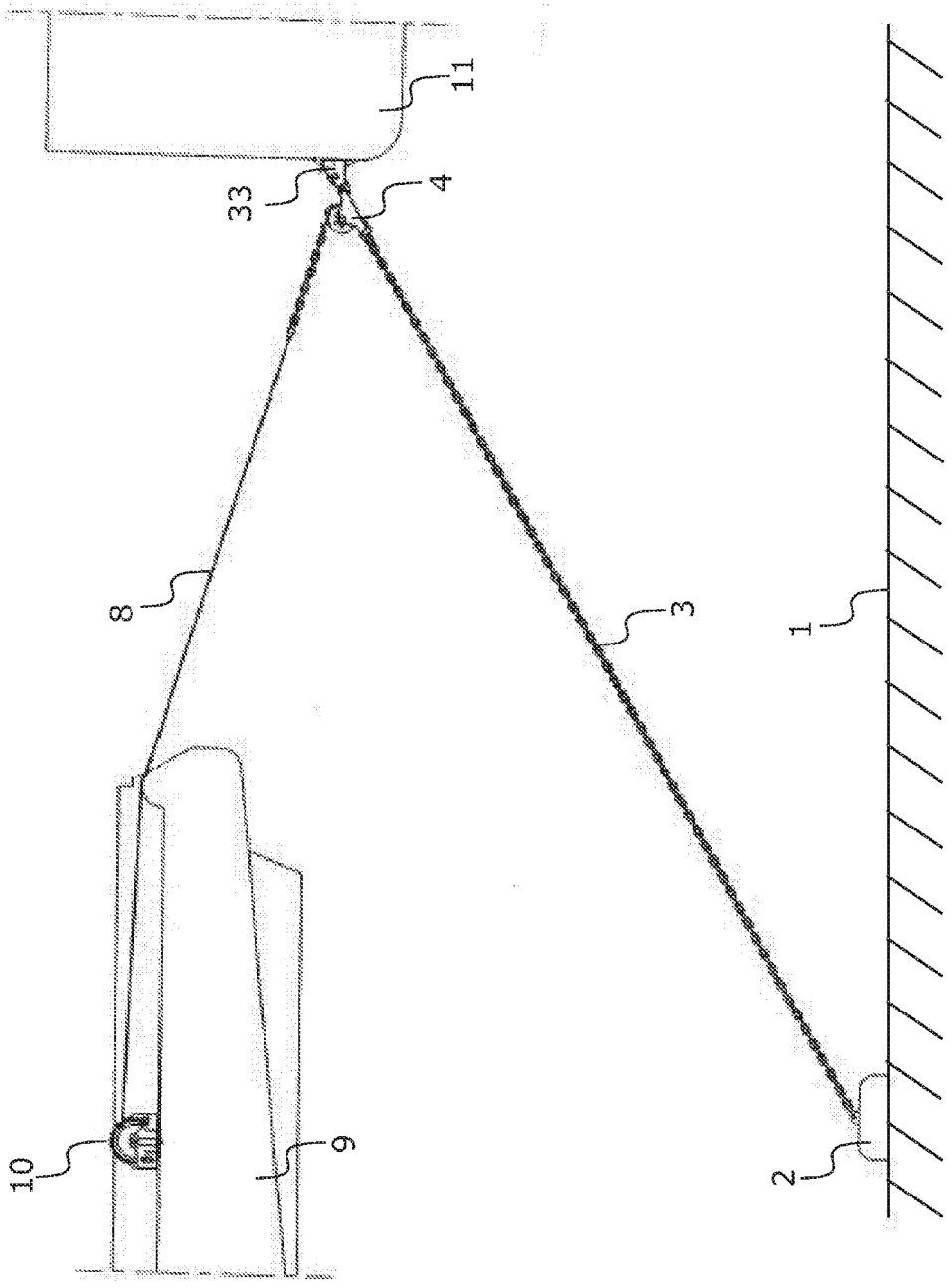


FIG. 27

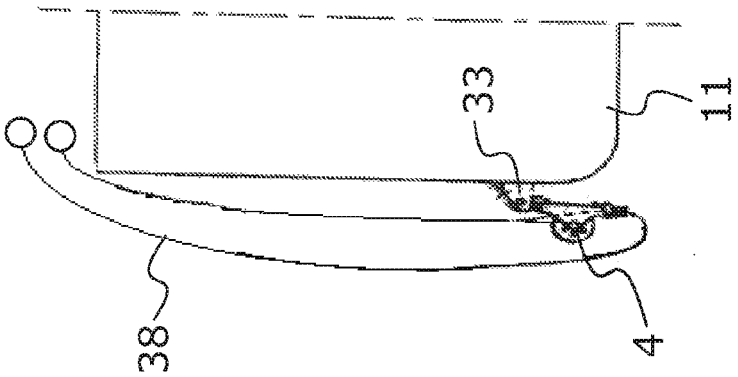
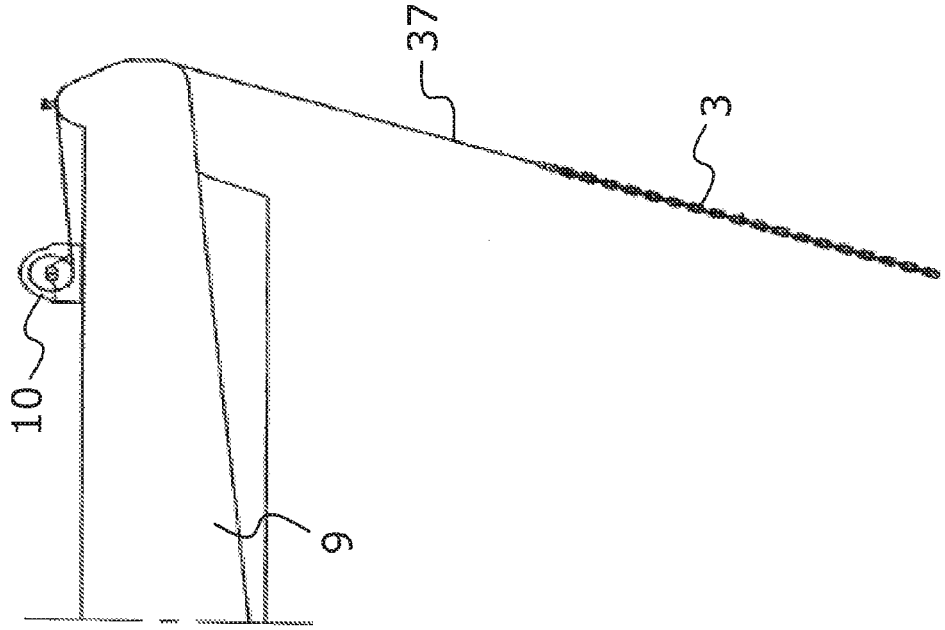


FIG. 28



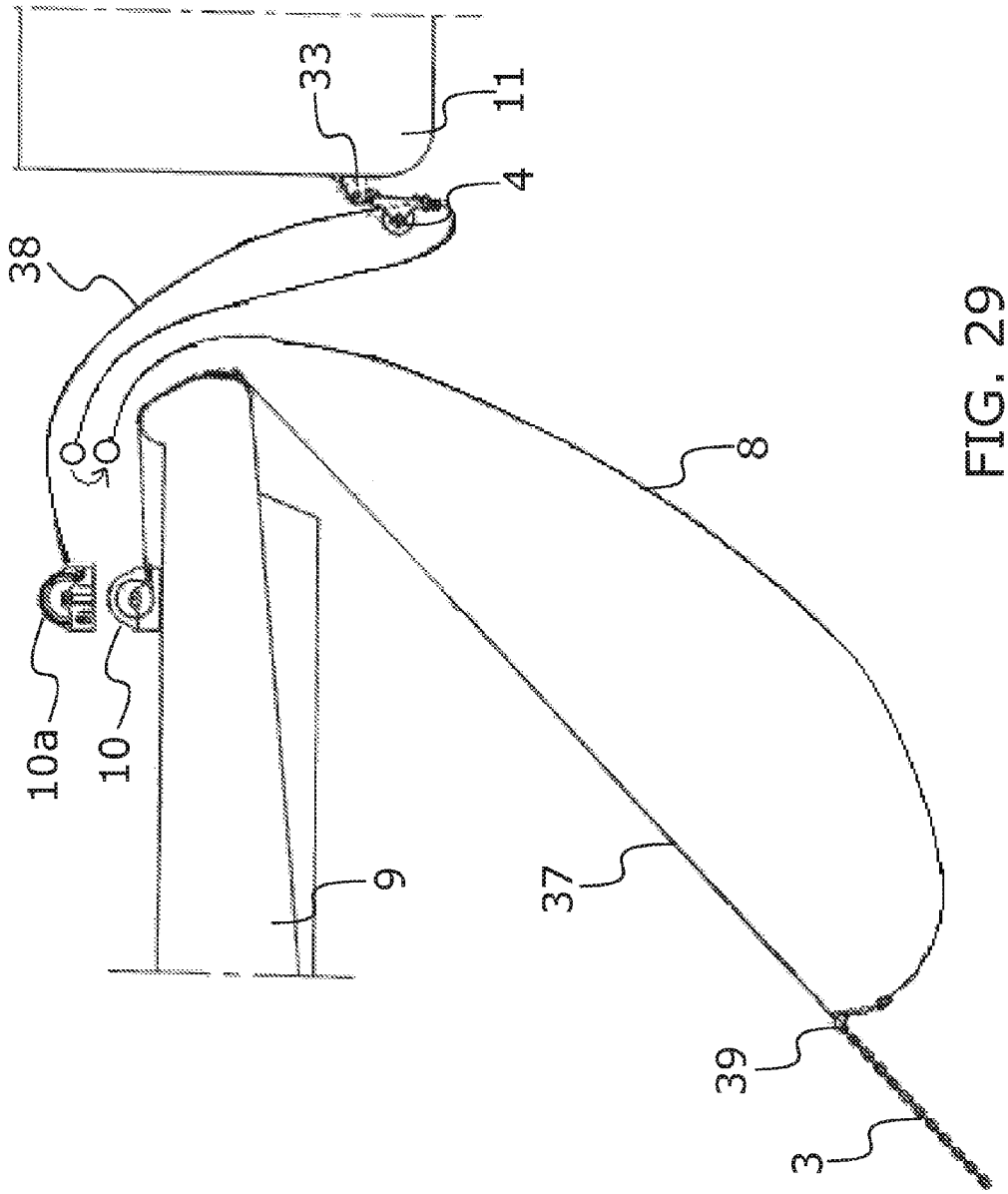


FIG. 29

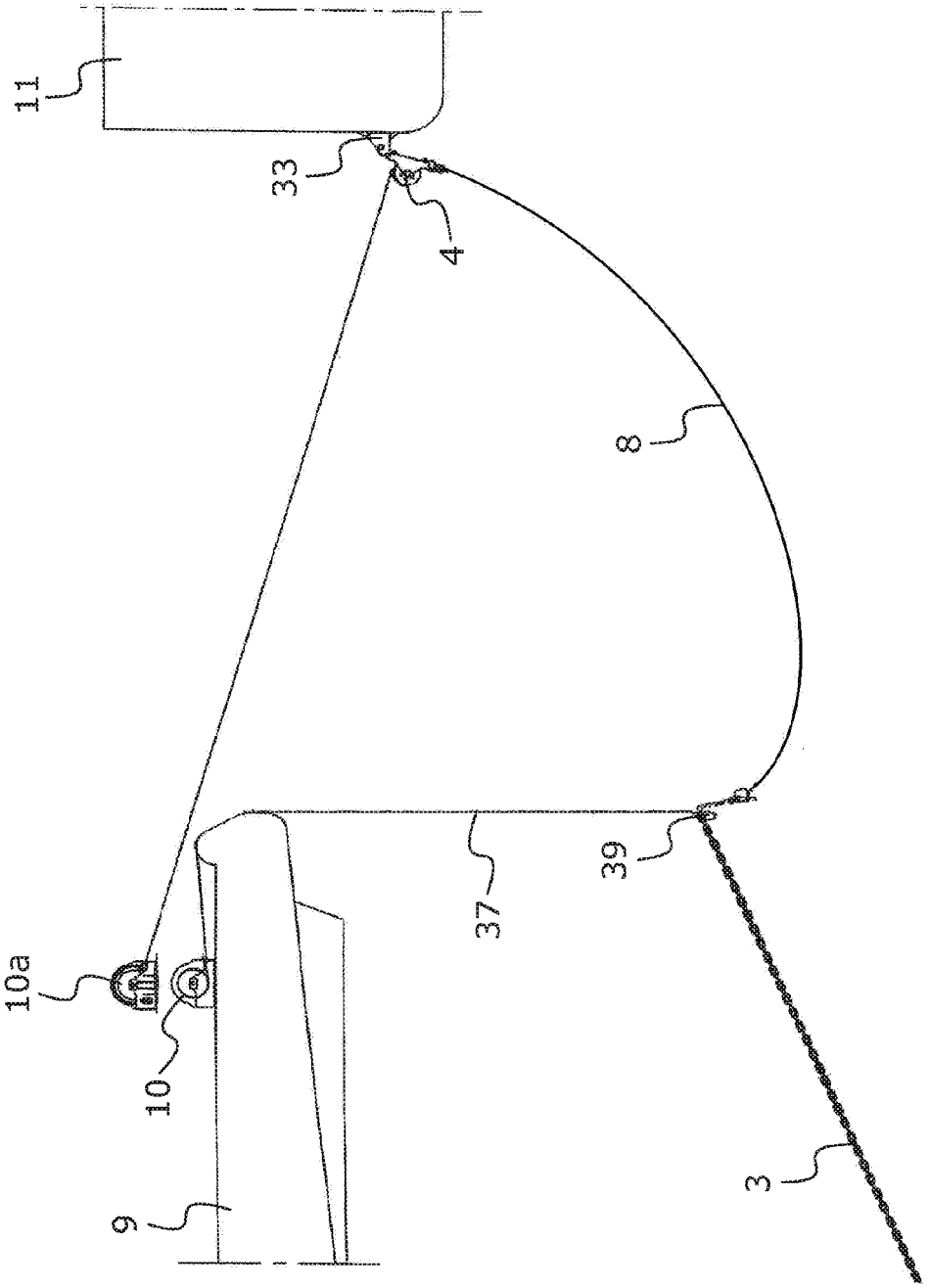


FIG. 30

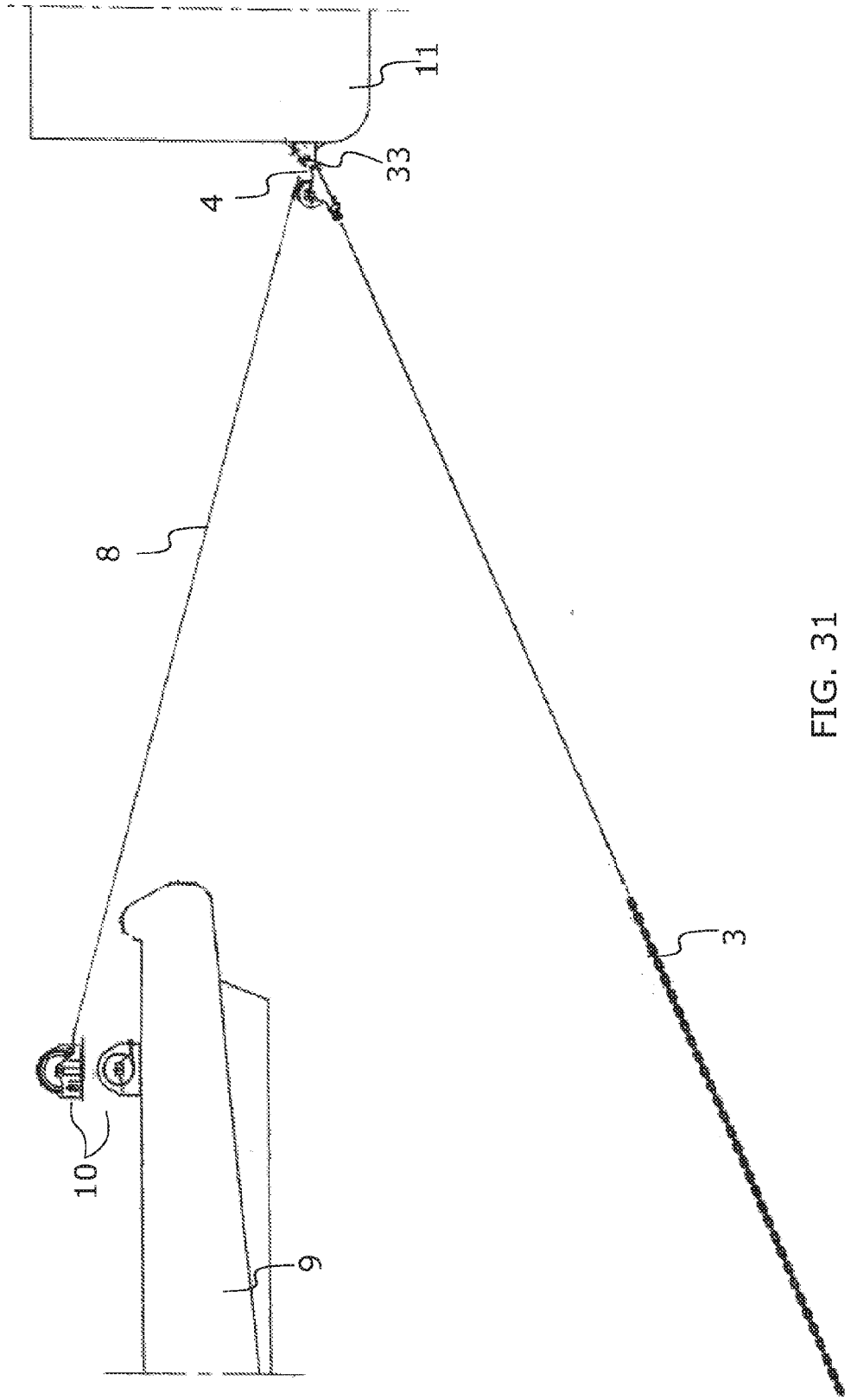
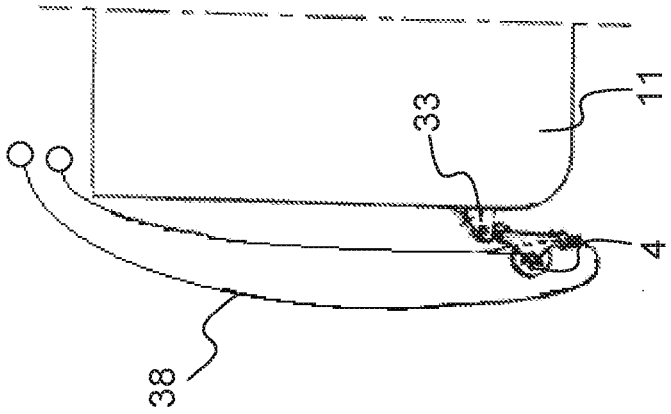


FIG. 31



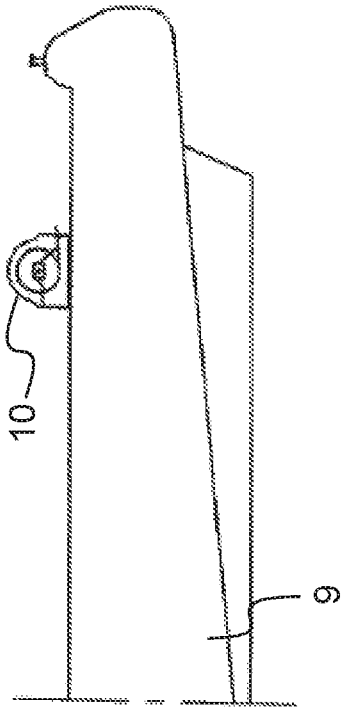


FIG. 32

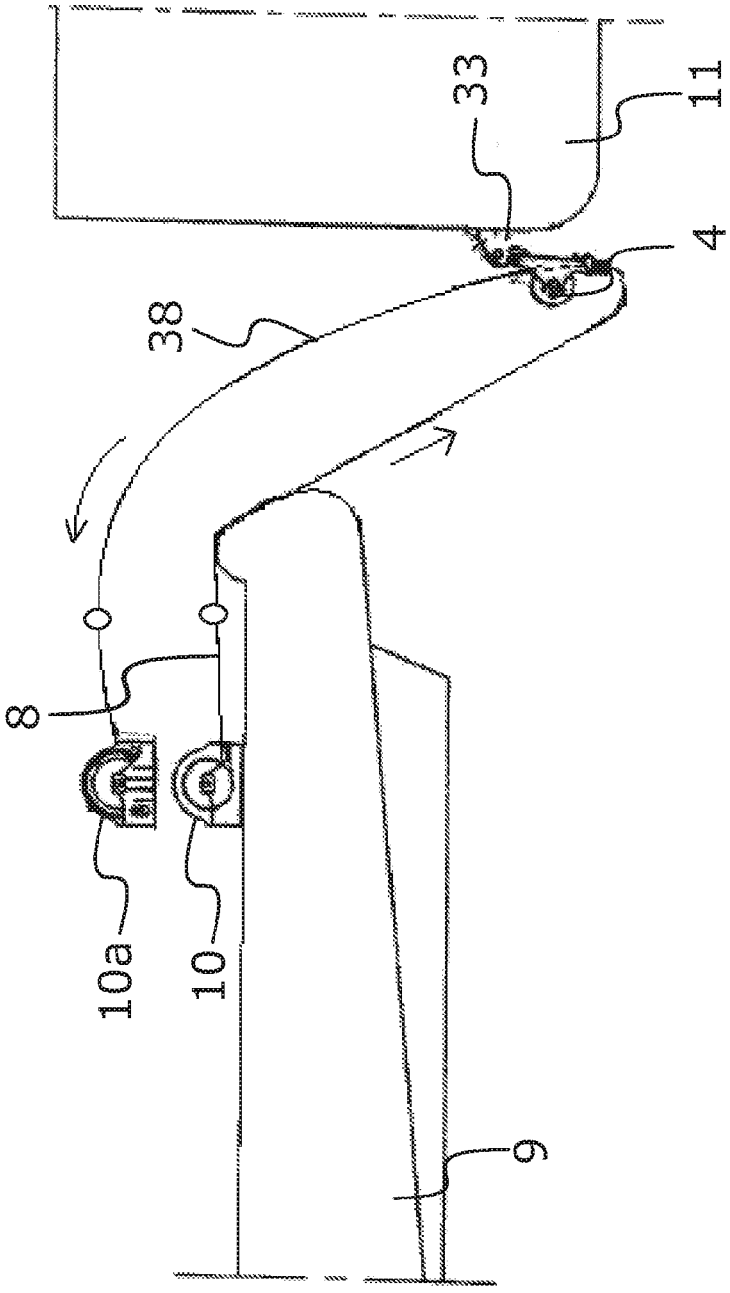


FIG. 33

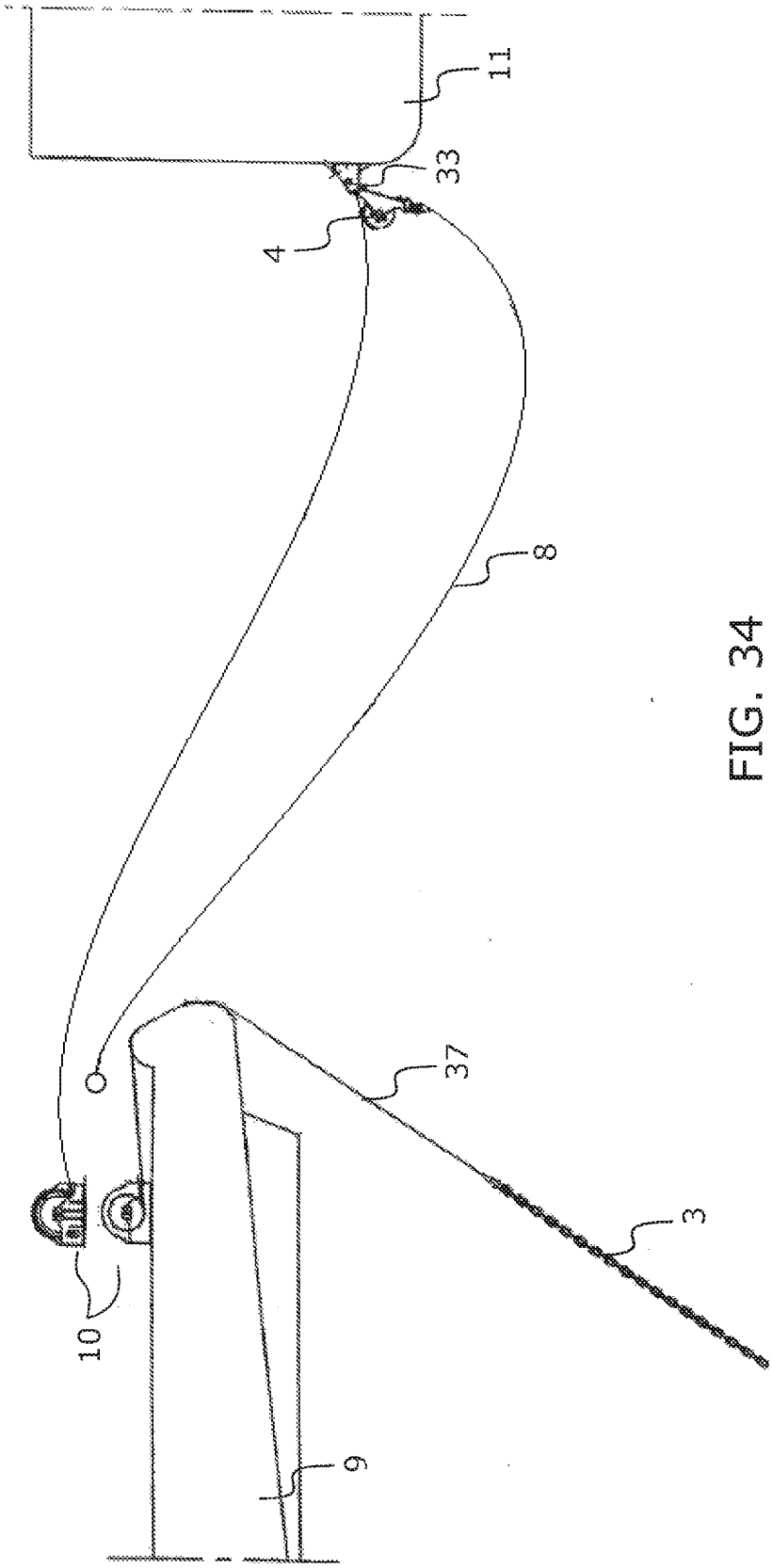


FIG. 34

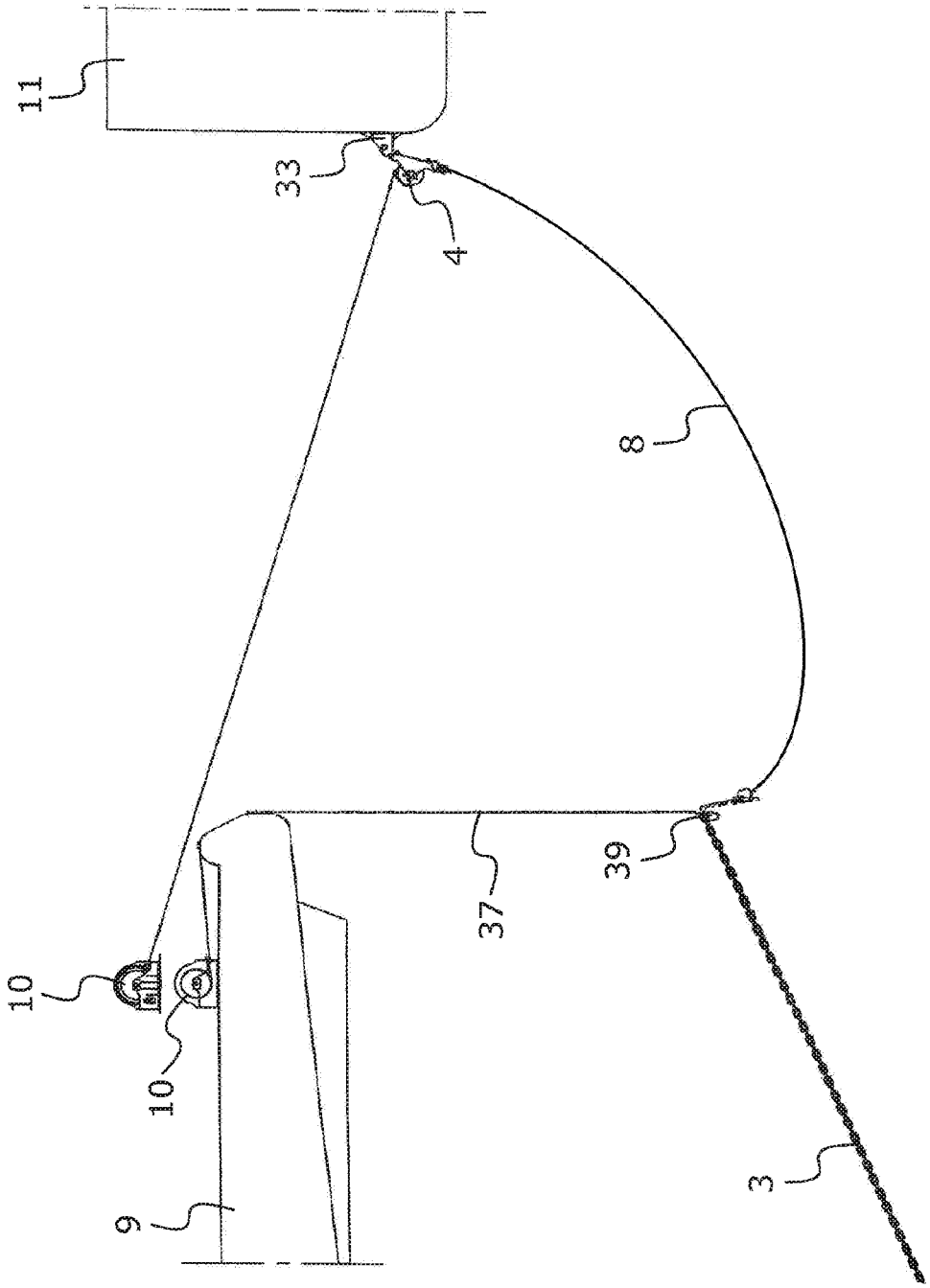


FIG. 35

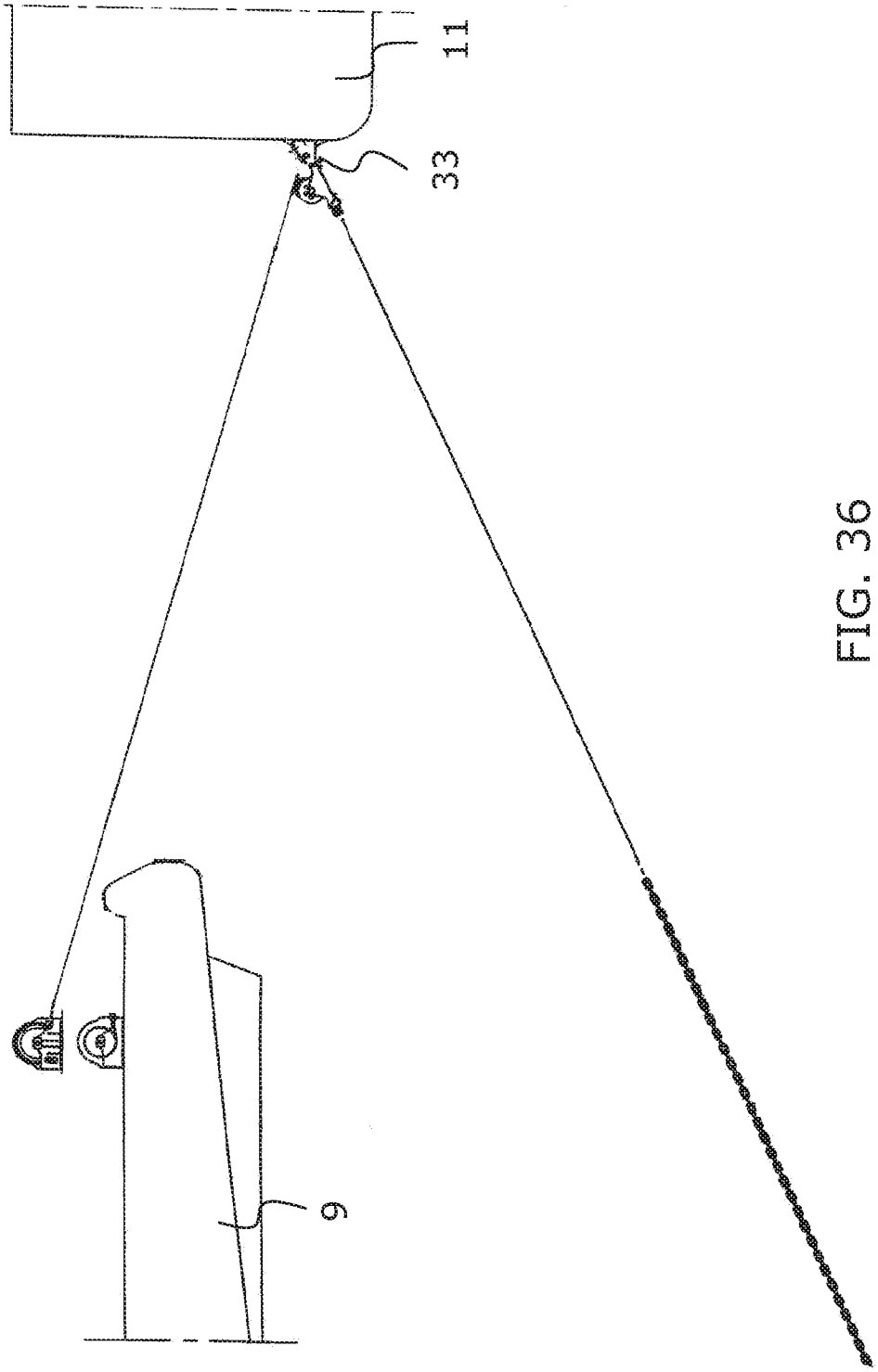


FIG. 36

MOORING PULLEY TENSIONING SYSTEM

FIELD OF INVENTION

[0001] The present invention relates to mooring and tensioning of mooring lines for floating structures or vessels, such as Floating Production, Storage and Offloading vessels (FPSO's), semi-submersible platforms, turret moored vessels, floating drilling rigs, drilling ships and other floating structures which are moored to the seabed.

[0002] The invention is more specifically directed to a mooring arrangement and an installation method.

BACKGROUND OF THE INVENTION

[0003] Structures and vessels that are supposed to stay moored at the same location for a long time, such as months or years, have to be moored with a prescribed tension. The traditional method is to use chain tensioning equipment on deck for pull-in and tensioning. Normally this equipment is used during the installation period and left on the vessel for a number of years without being used or maintained. When the mooring lines slacken sufficiently over time, due to wear of chains, shifting of anchors, creep in fiber mooring lines etc, the mooring lines have to be re-tensioned, repositioned (typically move the chain one or two chain links in order to engage the chain stopper on a new chain link) or replaced. In this period between installation and next operation, the equipment has normally seized or corroded and requires refurbishment.

[0004] Another issue is the weight and deck space. Deck space is often limited and weight on deck an important factor for the stability of the vessel.

[0005] The aim of this patent application is to provide arrangements and methods where there is little or no requirement for equipment on the deck of the vessel and still be able to perform the installation, tensioning, re-tensioning, repositioning and replacement operations.

[0006] US 2014/0216323 describes a mooring arrangement and a method of installing the mooring arrangement. An anchor chain is attached to the seabed by an anchor. A submerged chain stopper is attached to an upper end of the anchor chain. A pull chain or installation chain extends from the structure to be anchored through the chain stopper. The lower end of the installation chain is pulled upwards by the use of a winch on the support vessel until the installation chain passes through the chain stopper, a prescribed tension is achieved and the chain stopper engages on the permanent part of the mooring line, here described as the work chain.

[0007] US 2002/0189522 describes a similar arrangement and method as above.

[0008] WO 03/013950 also describes a similar mooring arrangement and method.

[0009] The main difference between the above mentioned patents are that the US 2014/0216323 A1 may use a wire from a winch on the anchor handler towards the platform. By doing this it is possible to tension the mooring line with a force based on the winch capacity. The actual tension force will depend on factors such as angle of the mooring chain with respect to the platform and the support vessel. If the mooring line is close to vertical, the effect of this method is close to zero.

[0010] In these references the arrangement and method are relied on pulling the installation chain of the mooring chain vertically or close to vertically upwards to an installation vessel in order to tension the chain. The benefit of both these systems is that there is no chain and chain handling equipment on the deck of the FPSO. However, the main disadvantages are that all mooring line tensioning requires an installation vessel and fine tuning of each mooring line may be difficult. Additionally the installation requires an additional length of installation chain.

[0011] It is expensive to use an installation or support vessel every time a re-tensioning of the mooring is required.

[0012] The vertical, or close to vertical, pulling of the chain will also pull the submerged chain tensioner upwards, so that an obtuse angle is created between the chain below the chain tensioner and the chain above the chain tensioner extending between the anchor at the seabed and the moored structure, as can readily be seen in the figures of the two references. The size of this angle will depend on several factors, such as pulling tension, weight of the chain, friction in reversing pulley of the chain tensioner, sea currents etc. Due to the angle, the length of chain between the anchor and the floating structure is somewhat greater than the linear distance between the anchor and the floating structure.

[0013] Especially if the anchor is at a great distance from the floating structure or the water depth is small, the mooring line can extend at a very shallow angle from the seabed. In such cases the pull to tighten the mooring can be almost at right angle to the mooring line. This will result in the angle between the two parts of the mooring line, below and above the chain tensioner, becoming smaller and thus the length of the mooring line during tensioning will become far greater than the direct distance between the anchor and the floating structure.

[0014] When the mooring has been tightened to the prescribed tension, the upper end of the installation chain will be released. Hence, the chain tensioner will sink until it finds itself approximately on the straight line between the anchor and the floating structure. This inevitably leads to a slackening of the mooring. Hence, the mooring must be tightened somewhat beyond the required tension to account for this slackening.

[0015] However, it is difficult to predict how much overtightening is required to achieve the correct tension.

[0016] There are several other disadvantages as well, such as:

[0017] The weight of the chain stopper arrangement may be a problem for the mooring line and the mooring characteristics.

[0018] After the chain installation and tensioning is finished, the excess mooring chain has to be cut to reduce the additional weight midwater. This will typically require a ROV operated subsea chain cutter unit.

[0019] If you want to pay out the mooring chain, the chain stopper will have to be operated with an ROV. The chain tensioning arrangement will typically be located 50-100 meters below the surface.

OBJECTIVES OF THE PRESENT INVENTION

[0020] The present invention has as a first main objective to avoid additional weight midwater on the mooring line from the chain stopper structure and the excess mooring chain. A wire sheave positioned mid-water has considerable less weight than a chain stopper pulley and excess mooring chain.

[0021] The mid-water sheave may, in an alternative embodiment, be a temporary sheave arrangement, which is removed after the installation has been completed.

[0022] The present invention has as a second main objective to avoid the problem of having to account for a certain amount of overtightening when installing a mooring or re-tensioning a mooring.

[0023] A further objective of the present invention is to provide an arrangement and method for installation, tensioning and replacement of mooring lines where there is no requirement for chain handling on the deck of the floating structure.

[0024] Tensioning can be performed from an installation vessel and in particular smaller vessels due to multiplication of the tensioning force from the pulley arrangement. The multiplication factor is close to 3 depending on actual angle and friction

[0025] Additionally, a slightly longer work chain can be used instead of an installation chain. An installation wire may act as the main part of the installation chain.

[0026] Yet another advantage of the invention is that the chain tensioning may be operated from the FPSO by a wire, rope or hydraulic cylinder.

[0027] Another advantage of the present invention is that the weight of the excess top chain is carried mainly by the hull bracket.

SUMMARY

[0028] The present invention relates in a first aspect to a mooring tensioning arrangement for a floating structure or vessel, wherein the mooring tensioning arrangement comprising an anchor, a mooring line a fairlead chain stopper arrangement arranged on the floating vessel, a midwater pulley device and a pulling unit, said mooring line is attached to the anchor at a first end and attached to the pulling unit at the second end, said mooring line extending from the anchor through the fairlead chain stopper arrangement, said midwater pulley is adapted to be arranged on a part of the mooring line arranged between the anchor and the fairlead chain stopper arrangement, said fairlead chain stopper arrangement comprising a chain stopper interacting with said mooring line and a chain pulley guiding the mooring line through the fairlead chain stopper arrangement and back towards the midwater pulley and from said midwater pulley towards said pulling unit.

[0029] In a second aspect the invention relates to a method for tensioning a mooring arrangement on a floating structure or vessel according to any one of the preceding claims, wherein said method comprising the following steps:

a) transferring an installation wire to and from the pulling unit, said first installation wire is extending through the fairlead chain stopper arrangement,

b) pulling in the mooring chain by the pulling unit,

c) connecting the installation wire and the mooring chain together to a mooring line,

d) lowering the mooring line from the pulling unit into the sea,

e) tensioning the mooring line by the pulling unit and the fairlead chain stopper arrangement,

f) transferring a second installation wire between the floating structure and the pulling unit,

g) extending the mooring line around the midwater pulley,

h) tensioning the mooring line by the pulling unit.

[0030] In a third aspect the present invention ensures that the tensioning force acting upon the mooring line is directed towards the floating structure or vessel, preferably towards the attachment point of the mooring line on the structure or vessel. This ensures that the mooring line extends in a substantially straight line from the anchor to the floating structure or vessel.

[0031] The weight of the mooring line and sea currents will of course influence on the course of the mooring line also in the case of the present invention. Consequently, the mooring line may not extend in a perfectly straight line.

[0032] This object of the invention may be achieved by two somewhat different alternative aspects of a mooring tensioning arrangement.

[0033] In a first of these aspect of the mooring tensioning arrangement of the present invention it comprises an anchor, a mooring line, a mooring tensioner and a working line, said mooring tensioner having a tensioning pulley, said mooring line being attached at a first end to said anchor and at a second end to said mooring tensioner, said working line being attached at a first end to said floating structure or vessel and extending over said tensioning pulley, and said working line being attached to a pulling unit at a second end; said working line having a first flight that extends between said attachment to said floating structure or vessel and said tensioning pulley, and a second flight that extends from said tensioning pulley towards said pulling unit, which is characterized in that said second flight of said working line is substantially parallel to said first flight of said working line.

[0034] In this first aspect of the invention, the second flight of said working line may extend over a fairlead pulley that is attached to said floating structure or vessel close to, or at the same position as, said attachment of said first end of said working line to said floating structure or vessel, so that said second flight of said working line extends substantially parallel with said first flight between said tensioning pulley and said fairlead pulley.

[0035] In an alternative of said first aspect of the invention, the pulling unit may be situated close to said attachment of said first end of said working line to said floating structure or vessel, so that said second flight of said working line extends substantially parallel with said first flight between said tensioning pulley and said pulling unit.

[0036] In a second of these aspects of the mooring tensioning arrangement of the invention, it comprises an anchor, a mooring line, a mooring tensioner and a pulling unit, said mooring tensioner having a tensioning pulley, said mooring line being attached at a first end to said anchor, which is characterized in that said mooring tensioner is attached to said floating structure or vessel, and that said mooring line extends over said tensioning pulley towards said pulling unit, so that said mooring line extends substantially in a straight line between said anchor and said floating structure or vessel while being tensioned.

[0037] In one embodiment, the mooring line or said working line may be coupled to a pull-line, which in turn is coupled to said pulling unit.

[0038] In a further embodiment, said mooring tensioner comprises a chain stopper that is adapted to lock said mooring line or said working line and prevent the same form moving relative to said mooring tensioner.

[0039] The pulling unit is conveniently a winch on an installation vessel, said vessel and its propulsion system or a winch on said floating structure or vessel.

[0040] In a third aspect the present invention relates to a method for tensioning a mooring arrangement wherein the tensioning force that is imposed on said mooring line is directed towards said floating structure or vessel.

[0041] In one embodiment said tensioning force is acting via a block and tackle configuration, which multiplies the tensioning force on the mooring line.

[0042] The tensioning force is conveniently created by a pulling unit, which is a winch on an installation vessel, said vessel and its propulsion system or a winch on said floating structure or vessel.

BRIEF DESCRIPTION OF THE DRAWINGS

[0043] The foregoing features of the invention will be more readily understood by reference to the following detailed description taken with reference to the accompanying drawings.

[0044] The drawings are in two sets, a first set of FIGS. **1**-**26**, which will be described first and a second set of FIGS. **1**-**36**, which will be described next. The reference numbers are consistent within each set, but not across the sets.

First Set of Figures:

[0045] FIG. **1** shows a mooring tensioning arrangement for a floating structure or vessel according to a first embodiment of the invention.

[0046] FIG. **2***a* shows a mooring tensioning arrangement according to a second embodiment of the invention.

[0047] FIG. **2***b* shows a detail view of the fairlead and the first pulley device of the present invention according to the first and second embodiment of the invention with a temporary midwater pulley device.

[0048] FIG. **2***c* shows a further alternative solution for the fairlead construction.

[0049] FIG. **2***d* shows an alternative embodiment.

[0050] FIGS. **3** to **21** show typical installation procedures. It should be noted that this is based on an approach where the first part is to get the FPSO storm safe or safely moored sufficiently for the final tensioning to be performed. This means that all the mooring lines shall be connected with a link on the mooring chain to the FPSO. When all the mooring lines are connected, final tensioning can be performed.

[0051] FIG. **3** shows a first step in the first and second embodiment shown of a method of tensioning according to the present invention.

[0052] FIG. **4** shows a second step in the first and second embodiment of a method of tensioning according to the present invention, where a forerunner has been installed between the floating structure and the installation vessel.

[0053] FIG. **5** shows a third step in the first and second embodiment of a method of tensioning according to the present invention, where a first installation wire is replacing the forerunner.

[0054] FIG. **6** shows a fourth step in in the first and second embodiment of a method of tensioning according to the present invention, where a mooring chain is pulled in by the installation vessel.

[0055] FIG. **7** shows a fifth step in the first and second embodiment of a method of tensioning according to the present invention, where the first installation wire and mooring chain is connected together at the installation vessel.

[0056] FIG. **8** shows a sixth step in the first and second embodiment of a method of tensioning according to the present invention, where the connection part between the first installation wire and the mooring chain is lowered down into the sea by lowering means

[0057] FIG. **9** shows a seventh step in the first and second embodiment of a method of tensioning according to the present invention, where the lowering means are released from the mooring chain.

[0058] FIG. **10** shows an eight step in the first and second embodiment of a method of tensioning according to the present invention, where the first installation wire and the mooring chain are tensioned by the installation vessel.

[0059] FIG. **11** shows a ninth step in the first embodiment of a method of tensioning according to the present invention, where a second installation wire is transferred from the floating structure towards the installation vessel.

[0060] FIG. **12** shows a tenth step in the first embodiment of a method of tensioning according to the present invention, where the midwater pulley device is coupled to the first installation wire.

[0061] FIG. **13***a*-**13***c* show an eleventh step in the first embodiment of a method of tensioning according to the present invention, where the temporary midwater pulley device is connected to the mooring chain.

[0062] FIG. **14***a*-*e* show a twelfth step in a first embodiment of a method of tensioning according to the present invention, where the tensioning of the mooring arrangement is performed. Tensioning with the winch on the installation vessel.

[0063] FIG. **14***a*-*c* show the embodiment with a temporary pulley device

[0064] FIG. **14***d*-*e* show embodiments with permanently arranged pulley device.

[0065] FIG. **15** shows a ninth step in a second embodiment shown in FIG. **2** of a method of tensioning according to the present invention, where an installation wire part is transferred between a second pulley arranged on the floating structure and the installation vessel.

[0066] FIG. **16***a*-*c* shows a tenth step in the second embodiment shown in FIG. **2** of a method of tensioning according to the present invention, where the installation wire part is connected to the installation wire connected to the mooring chain and the temporary midwater pulley device is connected to the installation wire.

[0067] FIG. **17** shows an eleventh step in the second embodiment shown in FIG. **2** of a method of tensioning according to the present invention, where the midwater pulley device is lowered into the sea and connected to the mooring chain.

[0068] FIG. **18***a*-*d* shows a twelfth step in in a second embodiment shown in FIG. **2** of a method of tensioning according to the present invention, where the tensioning of the mooring arrangement is performed. Tensioning with the bollard pull of the vessel.

[0069] FIG. **18***a*-*b* shows the embodiment with a temporary pulley device

[0070] FIG. **18***c*-*d* shows embodiments with permanently arranged pulley device.

[0071] FIG. **19** shows a thirtieth step in the first and second embodiment of a method of tensioning according to the present invention, where the tensioning mooring arrangement is removed from the mooring arrangement.

[0072] FIG. **20** shows a thirty-first step in the first and second embodiment of a method of tensioning according to the present invention, where the mooring chain is cut to a suitable length.

[0073] FIG. **21** shows the anchored floating structure or vessel after the tensioning process according to the first and second embodiments.

[0074] FIG. **22** shows a further alternative configuration of the mooring tensioning arrangement.

[0075] FIG. **23** shows a still further alternative configuration of the mooring tensioning arrangement.

[0076] FIG. **24** shows a yet further alternative configuration of the mooring tensioning arrangement.

[0077] FIG. **25** shows another further alternative configuration of the mooring tensioning arrangement, which is especially adapted for drilling platforms.

[0078] FIG. **26** shows a possible arrangement of the loose end of the mooring chain after installation.

Second Set of Figures:

[0079] FIG. **1** shows a tensioning system of the invention in a first aspect and a first embodiment,

[0080] FIG. **2** shows a tensioning system of the invention in a first aspect and a second embodiment,

[0081] FIG. **3** shows a mooring system that has been tensioned according to the invention after the tensioning has been completed in a first configuration,

[0082] FIG. **3***a* shows a mooring system that has been tensioned according to the invention after the tensioning has completed in a second configuration,

[0083] FIG. **4** shows a mooring tensioner to be used in the present invention with a chain passing through,

[0084] FIG. **4***a* shows a mooring tensioner to be used in the present invention with a wire or rope passing through,

[0085] FIG. **5** shows a fairlead of the present invention in a first embodiment,

[0086] FIG. **6** shows a fairlead of the present invention in a second embodiment,

[0087] FIG. **7** shows a fairlead of the present invention in a third embodiment,

[0088] FIG. **8** shows a fairlead of the present invention in a fourth embodiment,

[0089] FIG. **9** shows a first step in a first embodiment of a method of tensioning according to the present invention,

[0090] FIG. **10** shows a second step in a first embodiment of a method of tensioning according to the present invention, where a mooring tensioner has been attached to the mooring line,

[0091] FIG. **11** shows a third step in a first embodiment of a method of tensioning according to the present invention, where a pendant is about to be coupled to a working line,

[0092] FIG. **12** shows a fourth step in a first embodiment of a method of tensioning according to the present invention, where the working line and pull-in line has been deployed into the sea,

[0093] FIG. **13** shows a fifth step in a first embodiment of a method of tensioning according to the present invention, where a pull-in line is about to be coupled to a winch on board the installation vessel,

[0094] FIG. **14** shows a sixth step in a first embodiment of a method of tensioning according to the present invention, where the pull-in line has been coupled to the winch on board the installation vessel,

[0095] FIG. **15** shows a seventh step in a first embodiment of a method of tensioning according to the present invention, where the pull-in line is tensioned and thereby tensioning the mooring,

[0096] FIG. **16** shows a first step in a second embodiment of a method of tensioning according to the present invention,

[0097] FIG. **17** shows a second step in the second embodiment of a method of tensioning according to the present invention, where a mooring line has been brought up to the installation vessel and a working line has been coupled to the floating installation,

[0098] FIG. **18** shows a third step in the second embodiment of a method of tensioning according to the present invention, where a pull-in line has been connected between a winch on the floating installation and the installation vessel,

[0099] FIG. **19** shows a fourth step in the second embodiment of a method of tensioning according to the present invention, where a mooring tensioner has been connected to the mooring line,

[0100] FIG. **20** shows a fifth step in the second embodiment of a method of tensioning according to the present invention, where the mooring tensioner, working line and pull-in line has been deployed to the sea,

[0101] FIG. **21** shows a sixth step in the second embodiment of a method of tensioning according to the present invention, where the pull-in line is about to be tensioned,

[0102] FIG. **22** shows a seventh step in the second embodiment of a method of tensioning according to the present invention, where the pull-in line and the working line is tensioning the mooring line, using a winch on the floating structure,

[0103] FIG. **23** shows the mooring after completing the tensioning using the second embodiment of a method of tensioning according to the present invention, where

[0104] FIG. **24** shows a cluster of moorings, with a first mooring completed, a second mooring about to be tensioned and a third mooring yet not installed,

[0105] FIG. **25** shows a close-up of the upper parts of the moorings in FIG. **24** and a tensioning winch,

[0106] FIG. **26** shows an alternative mooring tensioner,

[0107] FIG. **27** shows a tensioning arrangement according to a second aspect of the present invention,

[0108] FIG. **28** shows a first step in a first installation method for installing a tensioning arrangement according to the second aspect of the present invention,

[0109] FIG. **29** shows a second step in the first installation method for installing a tensioning arrangement according to the second aspect, where a pull-in line is about to be coupled to the mooring line and a winch,

[0110] FIG. **30** shows a third step in the first installation method for installing a tensioning arrangement according to the second aspect, where the pull-in line is about to be deployed to the sea,

[0111] FIG. **31** shows a fourth step in the first installation method for installing a tensioning arrangement according to the second aspect, where the pull-in line is being tensioned,

[0112] FIG. **32** shows a first step in a second installation method for installing a tensioning arrangement according to the second aspect,

[0113] FIG. **33** shows a second step in the second installation method for installing the tensioning arrangement according to the second aspect, where a pull-in line has been coupled between two winches on the installation vessel,

[0114] FIG. **34** shows a third step in the second installation method for installing the tensioning arrangement according to the second aspect, where a mooring line has been coupled to one of the winches,

[0115] FIG. **35** shows a forth step in the second installation method for installing the tensioning arrangement according to the second aspect, where the pull-in line and the mooring line has been connected, and

[0116] FIG. **36** shows a fifth step in the second installation method for installing the tensioning arrangement according to the second aspect, where the pull-in line is being tensioned.

DETAILED DESCRIPTION OF EMBODIMENTS ACCORDING TO THE FIRST SET OF DRAWINGS

[0117] The definitions in the application shall be interpreted broadly throughout the application.

[0118] The mooring chain **3** and the first installation wire **7** are referred to as several parts **3***a*, **3***b*, **3***c* and **7***a*, **7***b*, **7***c* throughout the description. This is done to simplify the description of the tensioning mooring arrangement and the different embodiments. The mooring chain parts **3***a*, **3***b*, **3***c* could form one continuous mooring chain **3**. The first installation wire **7***a*, **7***b*, could likewise form a continuous first installation wire **7**. The mooring chain **3** and the first installation wire **7** could also be made of segments joined together.

[0119] The mooring chain **3** and the first installation wire **7** could also be joined to together in one continuous length. This is referred to as mooring line **3**, **7** in the claims.

[0120] The term midwater is to be interpreted broadly and not as an indication that the midwater has to be positioned midwater. The term indicates that the pulley can be installed anywhere on the mooring chain **3** between the anchor **2** and the fairlead chain stopper arrangement. **12**

[0121] FIG. **1** shows a mooring arrangement according to a first embodiment of the present invention.

[0122] The mooring arrangement is installed between an anchor **2** that has been attached to the seabed **1** and a floating structure **11**, such as an FPSO. The installation process will be further explained in detailed later.

[0123] The anchor **2** is conveniently a suction anchor, but may alternatively be any type of anchor known in the field.

[0124] The tensioning mooring arrangement further comprises a mooring chain **3**, midwater pulley device **4** with a pulley **20**, and an installation wire **7**. A hull bracket **33**, a chain wheel **8** and a chain stopper **6** are arranged in a fairlead chain stopper arrangement **12**, which is capable of retaining the mooring chain in tension, preferably at the lower portion of the floating structure **11**. Any position on the hull of the floating structure **11** is however possible.

[0125] The mooring chain **3** may also be a steel wire, polyester rope or a combination of these. The mooring chain **3** could be on continuous chain or the chain could be divided by a permanent midwater pulley device **4'**. The mooring chain **3** may also comprise several segments of these.

[0126] Conveniently, the chain wheel **8** is attached to the hull bracket **33** by a shaft and the chain wheel **8** may rotate about a vertical axis.

[0127] A chain stopper **6** is also attached to the hull bracket **33**. A detailed view of the fairlead chain stopper arrangement **12** comprising the hull bracket **33**, chain wheel **8** and the chain stopper **6** are shown in FIG. **2***b*. This figure illustrates the second embodiment of the mooring tensioning arrangement. The fairlead chain stopper arrangement **12** is however equal in both embodiments of the mooring tensioning arrangements.

[0128] The chain wheel **8** is rotatable connected to a steel structure **26** of the hull bracket **33**. The hull bracket **33** further comprises a lower hull support **27** and an upper hull support **28**. A vertical shaft **29** connects the steel structure **26** with the supports **27**, **28** so that the structure **26** can rotate about a vertical axis.

[0129] The chain stopper **6** is not shown in further detail. The chain stopper **6** comprising a channel through which the mooring chain **3** can pass. The chain stopper **6** may have a single latch or consist of two latches, both are known per se. The latch or latches may operated by a spring which closes the latch or latches towards a closed position to ensure safe closing of the lath or latches. Opening the chain stoppers **6** may be performed by a permanent hydraulic cylinder, mechanically with lever arm, links and/or wires or as another option with a temporary mechanical or hydraulic tool operated from the FPSO or the vessel performing the chain operation

[0130] From FIG. **2***b* it is shown that the fairlead chain stopper **6** is attached to the hull bracket **33** in one end and having a free end extending away from the floating structure **11**. In the FIG. **2***b*, the chain stopper **6** and the chain wheel **8** are attached to the bracket **33** by a common shaft **34**. This connection allows the chain wheel **8** to rotate around its horizontal center axis and the chain stopper **6** to pivot about the same horizontal center axis.

[0131] In FIG. **2***b*, the fairlead chain stopper **6** and chain wheel **8** are arranged so that the mooring chain **3** is extending upwards around the chain wheel **8**. In FIGS. **1***a* and **2***a* there are shown a fairlead chain stopper arrangement **12** where the fairlead chain stopper **6** is arranged above the chain wheel **8** so that the chain is extending downwardly around the chain wheel **8**. Both these arrangements are possible embodiments of the invention.

[0132] Other connection arrangements between the bracket **33**, chain wheel **8** and the chain stopper **6** are also possible. The relation between the chain stopper and the chain wheel **8** must however be such the mooring chain **3** extending through the chain wheel **8** is always following a straight line that is tangential to the outer circumference of the chain wheel **8** in every position of the chain stopper **6**. The chain stopper **6** is preferably also pivotably connected to the bracket **33** so that the lower free end could move due to the direction of the mooring chain **3**.

[0133] FIG. **2***b* also shows the connection fairlead construction and the attachment to the floating structure in further detail. This could also be equal in both the embodiments of the stopper arrangements.

[0134] The hull bracket **33** comprises a lower support **27** and an upper hull support **28**. A vertical shaft (not shown) connects the steel structure **26** with the support **27**, **27** so that the structure **26** can rotate about a vertical axis.

[0135] A further alternative solution for the fairlead construction is shown in FIG. **2***c*. In this embodiment, the steel structure **26** is connected to the hull via a bracket **33** and a connecting link **30**. Two shafts **31**, **32** ensures freedom of movement in two planes. Alternatively the connecting link can be replaced with a shackle.

[0136] In the alternative embodiment of FIG. **2***d*, the connecting link **30** and shaft **32** has been replaced by a

connector comprising a male part **34** and a female part **35**, the female part **35** being capable of retaining the male part **34** within a hole (not shown) in the female part **35**. The female part **35** is rotatable about a horizontal axis with respect to the bracket **33**.

[0137] A rope or wire **36** is initially connected at the end of the male part **34**. The rope or wire **36** is fed through the hole in the female part, and by pulling the rope or wire **36**, the male part **34** can be brought to enter the hole of the female part **35**.

[0138] The male connector **34** and female connector **35** will engage automatically or with the intervention of ROV, a diver or by other mechanic means, depending on the environment.

[0139] The embodiments of the connection between the chain tensioner and the floating structure or vessel are illustrated without the chain stopper. A similar chain stopper **6** as described above are connected to all the embodiments shown in FIGS. **2***c* and **2***d*.

[0140] The hull bracket **33**, structure **26** and shaft **24** and **29** are part of the mooring load line and must be strong enough to carry the mooring load.

[0141] The midwater pulley device **4** is in FIG. **1** arranged in connection with the mooring chain **3**. Preferably, the midwater pulley is releasable connected to the mooring chain **3**, but a midwater pulley device **4** integrated in the mooring chain **3** is also a possible embodiment of the invention. These could be seen in FIG. **14***d-e* and FIG. **18***c-d*. In this embodiment, the midwater pulley device **4** is dividing the mooring chain **3** physically into a mooring chain **3***a* extending between the anchor **3** and the midwater pulley device **4**, and a working chain **3***b* extending from the midwater pulley device **4** towards the floating structure **11**. The midwater pulley device **4** is attached to the mooring chain **3***a* and the working chain **3***b* in opposite ends of the midwater pulley device **4**.

[0142] An embodiment of a releasable midwater pulley device **4** is shown in detail in FIG. **2***b* and also FIGS. **12**, **13**, **14***a-d* and FIGS. **16***a*-**18***b*. The midwater pulley device **4** could also be equal in both embodiments of the mooring tensioning arrangement. The midwater pulley device **4** comprising a midwater pulley **20** rotatable coupled to a connector **21**. The connector **21** could for instance be a hook or a hooked device suitable to engage with a chain link **3***d* of the mooring chain **3** as shown in the FIG. **2***b*. An ROV may be used to assist this operation.

[0143] The midwater pulley **20** and the connector **21** could for instance be connected to each other via a structure **22**. The midwater pulley **20** could for instance be arranged rotatably about a shaft **23** that is mounted in the structure **22** and the connector could form an integrated part of the structure as illustrated in the FIG. **2***b*.

[0144] As seen in FIG. **1**, the midwater pulley device **4** is positioned on the mooring chain a distance from the floating structure **11**. The mooring chain **3** is further divided into three parts to make it easier to describe how the mooring tensioning arrangement is arranged. As described earlier these parts could form one continuous mooring chain **3** from the anchor to the first installation wire **7**.

[0145] The mooring chain **3** is in one end attached to the anchor **2** at the seabed **1**. The mooring chain **3** is extending from the anchor **2** through the chain stopper **6** and around the chain wheel **8** of the fairlead chain stopper arrangement **12**. This part of the mooring chain **3** have numeral **3***a* and **3***b*. The mooring chain **3** further extends back along the mooring chain part **3***b*. The mooring chain part **3***c* is attached to a first installation wire part **7***a* between the midwater pulley device **4** and the fairlead chain stopper arrangement and the first installation wire **7** is further extending as a first installation part **7***b* around the midwater pulley **20** back to the wire pulley **16** and then towards a support vessel or installation vessel **9**. The first installation wire **7** is connected to the installation vessel **9** in a number of possible ways.

[0146] For instance, could the first installation wire **7** be connected to a winch **10**, **42** on the support vessel, fixed by shark jaw **51**, **52** or loosely connected to the support vessel **9**. The first installation wire could also be connected to a winch **10'** at floating structure.

[0147] In addition to the arrangement with the mooring chain **3**, the embodiment of FIG. **1** also comprising a second installation wire **14**. The second installation wire **14** is extending between a fixed point **13** on the floating structure **11** and the installation vessel **9**. The fixed point **13** could for instance be a steel plate with a hole there-through, a mooring ring or mooring post, etc. arranged on the hull of the floating structure. **11**. The second installation wire **14** is preferably connected to a winch **10**, **42** or other pulling equipment on the support vessel.

[0148] In the FIG. **1** the fairlead chain stopper arrangement **12** is arranged below the seawater **15**. The fixed point **13** for the second pull-in wire **14** is arranged above the seawater. This is for illustration only. Other positions for the chain stopper arrangement **12** and the fixed point are possible.

[0149] FIG. **2***a* shows the tensioning mooring arrangement according to a second embodiment of the invention. Features that are equal in the two embodiments have the same numeral in the figures.

[0150] The embodiment of FIG. **2***a* is similar to the arrangement shown in FIG. **1** except that the first installation wire **7** is extending between the midwater pulley **20** and a second pulley **16** arranged on the floating structure **11** before the first installation wire **7** is coupled to the support vessel **9**.

[0151] This arrangement replaces the fixed point **13** with the second pulley **16** and the independently arranged second installation wire **14** with a first installation wire part **7***c* which is an elongation of the pull-in wire part **7***a* and **7***b* from the first embodiment.

[0152] FIG. **2***b* shows the embodiment in detail.

[0153] The positioning of the second wire pulley **16** could be anywhere on the hull of the floating structure, either close to the chain tensioner as indicated in FIG. **2***a* or a distance from the chain stopper arrangement **12** as shown in FIG. **2***b*.

[0154] The second wire pulley **16** may be situated above the chain stopper arrangement **12**, but may also be situated on the same level next to the chain stopper arrangement **12** or even below.

[0155] An installation sequence according to the invention will now be described.

[0156] FIG. **3**-**10** are common installation sequences for both embodiments in FIGS. **1** and **2**. FIG. **11**-**14** shows the further installation sequences to the embodiment shown in FIG. **1**. FIG. **15**-**18** shows the further installation sequences to embodiment shown in FIG. **2**. FIG. **19**-**21** shows the sequences after tensioning the mooring arrangement when the wire pulley(s) are removed. These sequences are also common in both embodiments.

[0157] During the installation, a number of additional ropes, wires and winches than described above are typically used. These items will be described below. However, other additional conventional equipment may be used, and this shall not limit the method.

[0158] FIG. **3** shows the floating structure **11** at the start of the installation of the mooring tensioning arrangement. A forerunner **40** of the first installation wire **7** has been led through the chain wheel pulley **8** and the chain stopper **6**. The installation vessel **9** or specialized anchoring vessel has installed the anchor **2** at the seabed **1**. Typically, the mooring chain **3** has been left on the seabed attached to a rope **37** (FIG. **6**) with a buoy (not shown) at the free end.

[0159] The installation vessel **9** having one or more winches **10**, **42** (first and second winch) and one or more shark jaws **51**, **52** (first and second shark jaw) to facilitate the mooring pull-in and tensioning operation.

[0160] As shown in FIG. **4**, both ends of the forerunner **40** are transferred from the floating structure **11** to the installation vessel **9**. One end of the forerunner **40** is then connected to a first installation wire **7** which is connected to a second winch **42**. The other end of the forerunner **40** is then connected to a first winch **10** or other connecting arrangements on the installation vessel **9**. The forerunner **40** is extending over the shark jaws **51**, **52** on the installation vessel **9**. The winch **10** is pulling in the forerunner **40** which result in that the installation wire **7** is run through the chain wheel **8** and around the chain stopper **6**, replacing the forerunner **40** as shown in FIG. **5**. The shark jaw **51** is locking the installation wire **7** in a fixed position after replacing the forerunner **40** in the arrangement.

[0161] As shown in FIG. **6** the rope **37** and buoy connected to the mooring chain **3** has been picked up and the first winch **10** of the installation vessel **9** is pulling in the mooring chain **3**. The installation wire is maintained in the fixed position be the shark jaw **51**.

[0162] FIG. **7** shows the step of connecting the mooring chain **3** and on end of the first installation wire **7** together. The mooring chain **3** disconnected from the first winch **10** and held in a fixed position in the shark jaw **51** before connection with the installations wire **7**. The other end of the installation wire **7** is connected to the second winch **42**.

[0163] As shown in FIG. **8** the connected mooring chain **3** and the first installation wire **7** is lowered from the installation vessel **9** into the sea. This could preferably performed by a hook **43** that is connected to a hook wire **44**. The first winch **10** could pay out the hook wire **44**. This ensures a safe and controlled lowering of the mooring chain **3** together with the first installation wire **7** into the sea.

[0164] The mooring chain **3** and installation wire **7** are lowered down from the installation vessel **9** until there is no tension on the hook **43**. The hook **43** is then released. The releasing of the hook **43** could for instance be performed by an ROV **45**. This is shown in FIG. **9**. The releasing of the hook **43** could also be performed by paying out the hook **43**.

[0165] As shown in FIG. **10** the mooring chain **3** with the first installation wire **7** is pulled in by the second winch **42** so that the mooring chain **3** extends through the chain stopper **6** and around the chain wheel **8**.

[0166] At this point the floating structure **11** is storm safe but the mooring is not final assuming the pretension requirement exceeds the bollard pull of the installation vessel **9**. The installation wire **7** is now held in a fixed position in the second shark jaw **52** and could be disconnected from the second winch **42**.

[0167] FIG. **11** shows the next mooring tensioning sequence according to the first embodiment of the invention. The second installation wire **14** is fixedly attached to the hull of the floating structure **11** in the fixed point **13** in one end.

[0168] The opposite free end of the second installation wire **14** is transferred to the second winch **42** on the installation vessel **9**.

[0169] In this sequence, the installation vessel **9** is moved closer to the floating structure **11**. The chain stopper **6** prevents the movement of the parts of the mooring chain **3***a* and **3***b* between the anchor **2** and the chain stopper arrangement **12**. The tension of the mooring chain part **3***a* and **3***b* between the anchor and the chain stopper **6** is maintained.

[0170] The part of the mooring chain **3***c* and the installation wire **7** will however become slack as shown in the FIG. **11**. This part is connected to the installation vessel **9** through the second shark jaw **52** as described above

[0171] In FIG. **12** there is shown the connection of the midwater pulley device **4** and the first installation wire **7**. The first installation wire **7** is extending around the midwater pulley **20** of the midwater pulley device **4**. When the pulley arrangement is to be lowered towards the mooring chain installation wire has to be locked to the pulley. This may be done any type of brake, clamp or similar. The midwater pulley device **4** is then lowered down towards the part of the mooring chain **3***a* and **3***b* extending between the anchor **2** and the chain stopper arrangement **12**. In this embodiment it is not necessary to use an additional crane or the winches to lower the midwater pulley device **4**. The midwater pulley device **4** is then engaging with the mooring chain **3**. This is shown in FIG. **13***a*-**13***c*. The connection between the mooring chain and the midwater pulley could preferably be performed by a ROV **45**.

[0172] In FIG. **14***a*-**14***b*, a further tensioning of the mooring arrangement is performed by the winch pulling the vessel **9** further towards the floating structure **11**. The movement of the installation vessel **9** towards the floating structure result in a tensioning force in the installation wire **7***b*, which again forces the pulley **4** to move, thus increasing the tension in the mooring line **3***a*. The installation wire **7** is in one end attached to the mooring chain **3** and in the opposite end attached to the installation vessel by the first or second winch **10**, **42** or first or second shark jaws **51**, **52** or any other fixed point on the installation vessel.

[0173] The second installation wire **14** could in this tensioning position be fixed between the floating structure **11** and the installation vessel **9** and the winch **10** could be used to pull in the installation wire **7***b*. The second installation wire **14** could in one end be connected to the fixed point **13** on the floating structure and on the other end attached to the first or second winch **10**, **42**.

[0174] In FIG. **14***c* the tensioning may be performed by a fixed length of wire **14** between the vessel **9** and the floating structure **11**. The installation wire **7***b* is pulled in by a winch **10**, **42** obtaining basically the same result as above.

[0175] FIGS. **14***d* and **14***e* shows the same mooring tensioning step as FIG. **14***a*-**14***c*. Instead of a temporary midwater pulley device **4**, there is a permanent midwater pulley device **4'**, **4"**. The permanent midwater pulley device **4'** could be an integrated part of the mooring chain **3**, dividing the mooring chain physically in two parts **3***a* and **3***b* as

described earlier and shown in FIG. **14***d* or the midwater pulley device **4"** could be fixedly attached to the mooring chain in other ways as shown in FIG. **14***e*.

[0176] The sequence step of the second embodiment after the tensioning of the mooring chain **3** from FIG. **10** are illustrated in FIG. **15-18**.

[0177] FIG. **15** shows the transfer of the first installation wire **7***c* from the floating structure **11** to the installation vessel **9**. A forerunner **40** is extending around the wire pulley **16** arranged on the floating structure **11** and both ends of the forerunner **40** are transferred to the installation vessel **9**. The first installation wire part **7***c* is then connected to one end of the forerunner **40** and is pulled around the wire pulley **16** by the second winch **42**. One end of the first installation wire part **7***b* is transferred from the first winch to the second shark jaw where it is held in a fixed position before connecting with the first installation part **7***a*

[0178] The first installation wire part **7***a* is held by the first or second shark jaw **51**, **52** in a fixed position similar as in the embodiment described in FIG. **10** before the connection.

[0179] The installation wire **7***c* is then connected in one end to the installation wire part **7***a* that has in a previously step been connected to the mooring chain **3**. This is shown in FIG. **16***a*.

[0180] In addition, the midwater chain pulley device **4** is connected to the now connected first installation wire **7** in a similar way as disclosed in FIG. **12** by extending the installation wire **7** around the midwater pulley **20**.

[0181] As shown in FIG. **16***b*-**16***c*, the midwater pulley device **4** is then lowered down to the mooring chain **3***a* and **3***b* extending between the anchor **2** and the chain stopper arrangement **12**. This may be done in a similar way as in the first embodiment shown in FIG. **13** by the additional crane or the first winch **10** on the installation vessel and the midwater wire **46**. The midwater pulley device **4** is then engaging with the mooring chain **3**. This can be done in a similar way as in the first embodiment by the ROV **45**.

[0182] FIG. **17** shows the attached temporary midwater pulley **4** connected to the mooring chain **3**.—

[0183] In FIG. **18***a-d* the tensioning of the mooring arrangement is performed. The installation vessel **9** is moved away from the floating structure **11** and at the same time pulling the installation wire **7** and mooring chain **3**, increasing the tension in the mooring chain **3**. Alternatively, the installation vessel may **9** may stay in position, using its thrust or bollard pull to balance the force from the winch **42** pulling in, thus creating the same increase in tension of the mooring chain.

[0184] FIG. **18***a-b* shows the tensioning mooring arrangement with a temporary midwater device **4** similar as described in FIG. **2***b* and in FIG. **14***a*-**14***c*. This embodiment of the tensioning mooring arrangement could also have permanent midwater pulley devices **4'**, **4"** either integrated in the mooring chain **3** as shown in FIG. **18***c* (similar as described in FIG. **14***d* or other ways attached to the mooring chain **3** as shown in FIG. **18***d*. (Similar as described in FIG. **14***e*).

[0185] The FIG. **19-21** discloses the sequences after the tensioning sequences of the mooring chain is shown. The first installation wire **7** is removed from the midwater pulley device **4**, **4'**, **4"**. In the second embodiment where the first installation wire **7** was extending around the wire pulley **16** as well, the first installation wire **7** must also be released from the wire pulley **16**. The first installation wire **7** connected to the mooring chain **3** is pulled in by the winch **10** or **42** on the installation vessel **9**. It is only the excess mooring chain part **3***c* that is not tensioned between the anchor **2** and the chain stopper **6** that is pulled in by the installation vessel **9**.

[0186] FIG. **20** shows the sequence where a part of the mooring chain **3***c* that is not tensioned in the mooring arrangement is moved onto the deck of the installation vessel **9** and held in a fixed position by the shark jaw **51**, **52**. In this sequence the superfluous mooring chain **3** is cut off.

[0187] A smaller part of the mooring chain **3***c* will be left hanging from the chain stopper arrangement **12** as shown in FIG. **21**.

[0188] A part of the first installation wire **7** could also possible be connected to the short piece of the mooring chain **3***c* so that it is easier to access the mooring chain **3***c* in the next tensioning mooring process. This is also shown in FIG. **21**.

[0189] FIG. **22** shows an alternative configuration of the mooring tensioning arrangement, where the mooring chain has been feed above the fairlead sheave and down to an auxiliary sheave below the fairlead chain stopper arrangement.

[0190] FIG. **23** shows a further alternative arrangement where the mooring chain has been fed through the fairlead chain stopper arrangement in the same direction as in FIG. **2***b*, but the up to an auxiliary sheave arranged above the fairlead chain stopper arrangement and further to the midwater pulley device.

[0191] FIG. **24** shows yet a further alternative arrangement where a tackle arrangement is couple between the fairlead chain stopper arrangement and a fixed point on the floating structure above the fairlead chain stopper arrangement.

[0192] FIG. **25** shows the installed mooring chain with an emergency release mechanism on the mooring chain between the fairlead chain stopper arrangement and the anchor (not shown). This is convenient if the floating structure must be quickly removed from the site in an emergency situation.

[0193] FIG. **26** shows a possible arrangement of the loose end of the mooring chain after installation. The figure show that the chain has simply been cut or otherwise disconnected from the pull-in line and hangs freely downwards. Alternatively the loose end may be fixed to the structure somewhere in the vicinity of the fairlead chain stopper arrangement.

DETAILED DESCRIPTION OF EMBODIMENTS ACCORDING TO THE SECOND SET OF DRAWINGS

[0194] FIG. **1** shows a mooring arrangement of the present invention installed between an anchor **2** that has been attached to the seabed **1** and a floating structure, such as an FPSO **11**. How the installation has been achieved will be explained in detail later.

[0195] The anchor **2** is conveniently a suction anchor, but may alternatively be any type of anchor known in the field.

[0196] The mooring arrangement further comprises a mooring chain **3**, a chain tensioner **4** with pulley **20**, a working chain **5**, a pendant line **6**, a hull bracket **33**, a fairlead **7** and a pull-in wire **8**.

[0197] The mooring chain **3** may also be a steel wire, polyester rope or a combination of these and the working chain **5** pendant **6** may also be a mooring chain, steel wire,

polyester rope or a combination of these. The working chain **5** may also extend all the way to the fairlead **7**. The pull in wire **8** may be steel wire, polyester rope or a combination. It may comprise several segments of these.

[0198] Conveniently, the fairlead **7** is attached to the hull bracket **33** and the fairlead **7** may rotate about a vertical axis.

[0199] As seen in FIG. **1**, the mooring chain extends between the anchor **2** and the chain tensioner **4**. The pendant wire **6** is attached to the fairlead **7** at an upper end. The lower end of the pendant wire **6** is attached to the working chain **5**. The working chain **5** extends around the pulley **20** of the chain tensioner **4** and is at the opposite end of the pendant wire **6** attached to the pull-in wire **8**.

[0200] The pull-in wire **8** extends around a pulley **22** in the fairlead **7** and further to a winch **10** on a support or installation vessel **9**.

[0201] FIG. **2** shows an alternative mooring arrangement. It is similar to the arrangement of FIG. **1** except that the pull-in wire **8** extends to a winch **13** on the floating structure **11** instead of to a winch on a support vessel. A pulley **12** mounted at the edge of the deck of the floating structure **11** ensures proper guiding of the pull-in wire **8**. Alternatively, the winch **13** may be located on the edge of the deck with the pull-in wire **8** extending directly downwards. In this case the pulley **8** is not required, as shown and explained in connection with FIG. **22**.

[0202] The arrangements of FIGS. **1** and **2** may be used as alternatives, but they may also be used in stages, where the first part of the tensioning is done with the arrangement of FIG. **1** and the pull-in wire **8** is then transferred to the winch **13** on the floating structure **11** so that the final tensioning is done with the arrangement of FIG. **2**. This is especially convenient when the final tensioning has to be done after all the moorings have been installed.

[0203] FIG. **3** shows the mooring arrangement after the tensioning has been completed. The pull-in wire **8** will then typically be removed and FIG. **3** shows that the pull-in line **8** has been detached from the working chain **5** and removed.

[0204] FIG. **3***a* shows an alternative to removing the pull-in wire **8**. Here a part **8***a* of the pull-in wire has been left as a non-tensioned length.

[0205] FIG. **4** shows the chain tensioner **4** in detail. Although it acts as the main component during the tensioning of the mooring, it also includes a chain stopper **16**, which has the function locking the two mooring line parts together to maintain a specific length.

[0206] The chain tensioner **4** comprises a steel structure **14** that solid enough to act as a member of the mooring line and as such can withstand at least the same Minimum Breaking Load (MBL) as the mooring chain **3**. The structure **14** has a channel **14***a* through which the working chain **5** can pass. At one end the structure **14** is connected to the mooring line **3** with a connecting bolt **15** or alternatively shackle. Any kind of connecting links, shackles or other connecting elements may be used.

[0207] At the other end where the working chain **5** enters the channel **14***a* of the structure **14** there is a chain stopper **16**. The chain stopper **16** is shown with a single latch **16***a* but may consist of two latches, as is known per se. The latch **16***a* is connected to a spring **19** that biases the latch **16***a* towards a closed position, to ensure safe closing of the latch **16***a*. Additionally, there may be a temporary installed hydraulic cylinder **18**, which is capable of opening the latch **16***a* if the chain has to be paid out. The hydraulic cylinder **18** may be operated from the installation vessel **9** or an ROV (not shown). After the tensioning is finished, the hydraulic cylinder **18** is preferably removed to avoid fouling and corrosion due to prolonged exposure to sea water.

[0208] At the upper end, i.e. towards the floating structure or FPSO **11** there is a guide **17** to guide the working chain **5** into the channel **14***a*.

[0209] The chain tensioner **4** also has a chain tensioner pulley **20** that is rotatable about a shaft **21** that is mounted in the structure **14**. The purpose of the chain tensioner pulley **20** is to guide the working chain **5** out of the chain tensioner **4** and back towards the fairlead **7**.

[0210] In FIG. **4**A the same chain tensioner **4** is shown as in FIG. **4** but with the installation wire **8** running through the channel **14***a*, as will be the case during the installation phase. The latch **16***a* is open at this stage.

[0211] FIG. **5** shows the hull bracket **33** and the fairlead **7**. The fairlead that comprises a steel structure **26** and a pulley **22**. The hull bracket **33** comprises a lower hull support **27** and an upper hull support **28**. A vertical shaft **29** connects the steel structure with the supports **27**, **28**, so that the structure **26** can rotate about a vertical axis.

[0212] At the outer end of the structure **26** the pendant wire **6** is attached by means of a connection bolt **24** that attaches an end termination **23** of the pendant wire to the structure **26**. The end termination **23** can rotate about the bolt **24** in a vertical plane.

[0213] The fairlead pullet **22** is rotatably supported in the structure **26** by a shaft **25**. The structure **26** has a channel **26***a* that receives the pull-in line **8**, which extends about the fairlead pulley **22**.

[0214] The hull bracket **33**, structure **26** and shaft **24** and **29** All these are part of the mooring load line and has to be strong enough to carry the mooring load.

[0215] An alternative fairlead construction can be seen in FIG. **6**. Here the steel structure **26** is welded to the hull and is not capable of rotating I a horizontal plane as in FIG. **5**. Instead, a connecting link **30** with a vertical shaft **31** has been added between the end termination **23** and the bolt **24**, to endure free movement in two planes for the pendant **6**.

[0216] A further another alternative solution for the fairlead construction is shown in FIG. **7**. As for the previous embodiments the pendant **6** with end termination **23** is connected to the steel structure **26** via a shaft **24**. However, the steel structure **26** is connected to the hull via a bracket **33** and a connecting link **30**. Two shafts **31**, **32** ensures freedom of movement in two planes.

[0217] In the alternative embodiment of FIG. **8**, the connecting link **30** and shaft **32** has been replaced by a connector comprising a male part **34** and a female part **35**, the female part **35** being capable of retaining the male part **34** within a hole (not shown) in the female part **35**. The female part **35** is rotatable about a horizontal axis with respect to the bracket **33**.

[0218] A rope or wire **36** is initially connected at the end of the male part **34**. The rope or wire **36** is fed through the hole in the female part, and by pulling the rope or wire **36**, the male part **34** can be brought to enter the hole of the female part **35**.

[0219] The male connector **34** and female connector **35** will engage automatically or with the intervention of ROV, a diver or by other mechanic means, depending on the environment.

[0220] The pendant **6** may in some cases be replaced by extending the working chain **5**.

[0221] In some cases, the pendant **6** or working chain **5** may be fixed directly to the hull of the floating structure **11** by a bolt through a bracket. In such a case the pulley **22** may be arranged separately of the attachment of the pendant **6** or working chain to the hull.

[0222] The arrangement of the present invention has the benefit that the feeding of the pull-in line **8** over the pulleys **20** and **22** ensures both that the mooring line **3** and working chain **5** are in the same line and extends directly between the anchor **2** and the floating structure **11**, and due to the fact that the system has the configuration of a block and tackle, the tensioning of the mooring arrangement can be done with double tension force by the winch **10** or **13** as compared to the prior art configurations.

[0223] In the case where the pull-in wire **8** is connected to the pull-in winch **10** on the installation vessel the tensioning can be done both by rotating the winch and by moving the installation vessel **9** relative to the floating structure **11**. This will provide the possibility of achieving a much higher tension force than the winch can achieve alone. Instead of using the winch **10** as the point of attachment of the pull-in line **8** on the support vessel **9**, the pull-in line **8** can also be attached to the vessel **9** itself. This way a vessel **9** without a powerful winch can also be used to tension the mooring.

[0224] An installation sequence according to the invention will now be described, referring to FIGS. **9-15**.

[0225] During the installation, a number of additional ropes, wires and winches than described above are typically used. These items will be described below.

[0226] FIG. **9** shows the FPSO **11** at the start of the installation of the mooring arrangement. The pendant line **6** is connected to the fairlead **7**, a forerunner **8***a* of the pull-in wire **8** has been passed through the fairlead pulley **22**. The installation vessel **9** or specialized anchoring vessel **2** has installed the anchor at the seabed. Typically, the mooring chain **3** has been left on the seabed attached to a rope **37** with a buoy (not shown) at the free end.

[0227] In FIG. **9** the buoy and rope **37** has been picked up and the winch **10** of the vessel **9** is pulling in the mooring line **3**.

[0228] In FIG. **10**, the chain tensioner **4** has been attached to the mooring line and the pull-in line **8** has been fed through the chain tensioner **4**. The pull-in line **8** has the working chain **5** attached to the training end. The free end of both the pull-in line **8** and the working chain **5** are on board the vessel **9**, with the free end of the pull-in line connected to the winch **10**, and the free end of the working chain **5** is fixed to the installation vessel **9**, typically in shark jaws (not shown).

[0229] The installation winch **10** on the installation vessel **9** now pays out and lowers the chain tensioner **4** to reduce the tension in the mooring line **3**. This operation conveniently takes place at a safe distance from the FPSO **11**.

[0230] In FIG. **11**, the installation vessel **9** has moved closer to the FPSO **11**. When close enough the free end pendant **6**, which has been kept on board the FPSO, is transferred to the deck of the installation vessel **9**. This free end is connected to the working chain **5**.

[0231] In FIG. **12**, the pendant **6** and the working chain **5** is lowered from the installation vessel **9** using a wire **37** that is connected to the winch **10** at one end and at the connection point between the working chain and the pull-in line **8** at the other end. The upper end of the pull-in line **8** has now temporarily been attached to the vessel **9**. During the lowering of the connection point between the working chain **5** and the pull-in line **8**, the installation vessel **9** moves away from the FPSO **11**.

[0232] As shown in FIG. **13**, both ends of the forerunner **8***a* are transferred from the FPSO **11** to the installation vessel **9**. The lower end of the forerunner **8***a*, i.e. the end that had been fed downwards through the fairlead **7**, is connected with the upper end of the pull-in wire **8**, that extends upwards from the chain tensioner **4**. The other end of the forerunner, i.e. that extends upwards from the fairlead **7**, is connected to the installation winch **10**. FIG. **14** shows the pull-in wires **8** and the forerunner **8***a* connected.

[0233] As shown in FIG. **15**, the wire **37** has been detached, and the forerunner **8***a* has been wound in so that the pull-in line **8** has reached the winch **10**. The connection between the working chain **5** and the pull-in line **8** has passed through the chain tensioner **4**. Tensioning is now in progress by the installation winch **10** on the installation vessel **9** or alternatively by the installation winch **13** on the FPSO **11**.

[0234] As stated above, after final tensioning has been completed, the installation wire **8** is usually removed, as shown in FIG. **3**. The installation winch **13** on the FPSO **11** may also be removed. Alternatively, a short part of the installation wire **8** may be left for further work on the mooring line, as shown in FIG. **3**A.

[0235] An alternative installation method according to the present invention will now be explained, referring to FIGS. **16-21**.

[0236] The main difference between this installation method and the one described above is that in the following all the tensioning of the mooring line **3** is performed from the FPSO **11**.

[0237] FIG. **16** shows the FPSO **11** with the installation winch **13**, a hull bracket **33**, which in this case is mounted close to the deck of the FPSO, for the work chain **5** or pendant **6** and the installation vessel **9** with the installation winch **10**. This is the initial state of the installation operation.

[0238] In FIG. **17**, the mooring line **3** has been pulled up from the seabed and locked on the deck of the installation vessel **9**. The installation of the anchor and retrieval of the mooring line **3** is done in the same way as explained above with regard toil FIG. **9**. The free end of the pull-in wire **8** has been transferred to the installation vessel **9** and connected to the work chain **5** and is being pulled over towards the FPSO **11** using the winch **13**.

[0239] In FIG. **18**, the working chain **5** has been connected to the hull bracket **33** with a bolt, shackle, H-link or any kind of connecting link. The other end of the working chain **5** is fixed to the installation vessel **9**. The pull-in wire **8** is connected to one end of a forerunner **8***a* that has its opposite end attached to the vessel **9**.

[0240] In FIG. **19**, the mooring line **3** is connected to one end of the chain tensioner **4**, which is resting on the deck of the installation vessel **9**. The position of the mooring chain **3** is arbitrary as it will most likely be coming in from the stern of the vessel **9**. The forerunner **8***a* is pulled over the pulley **20** of the chain tensioner **4**, through the chain stopper **16**, and is then connected to the working chain **5**. The chain tensioner **4** is now ready to be deployed into the sea.

[0241] In FIG. **20** the chain tensioner **4** together with the mooring line **3**, working chain **5**, pull-in line **8** and forerunner **8***a* are lowered from the installation vessel **9** with the installation winch **10** with a wire **37** that is attached to the chain tensioner **4**.

[0242] In FIG. **21**, the installation winch **13** is pulling in the working chain **5** through the chain tensioner **4** to tension the mooring line **3**.

[0243] In FIG. **22**, the installation vessel **9** has disconnected from the chain tensioner pulley **4** and final tensioning is performed by the winch **13** on board the FPSO **11**. All of the pull-in wire **8** is now on the drum of the winch **13** when final tension is achieved.

[0244] FIG. **23** shows the finished mooring. The forerunner **8***a* has been attached at its upper end to the FPSO for further tensioning operations if required. This line may, however, be removed. The installation winch **13** has also been removed.

[0245] As an alternative to using a two-part installation wire **8**, **8***a*, only one may be used. This requires disconnection of the pull-in wire **8** from the working chain **5** after the tensioning operation.

[0246] FIG. **24** shows a cluster for three mooring lines. One has already been installed and tensioned, and the second is under tensioning and a third mooring has not yet been initiated. The installation winch **13** on the FPSO **11** is fixed in one position and can handle all mooring lines from this position.

[0247] FIG. **25** is a close-up of the mooring line interface to the FPSO **11**. The installation winch is fixed in one position. An auxiliary winch **38** may be used for pulling in the working chain **5** during the initial stages of the operation. This auxiliary winch **38** can be moved to suitable positions each hull bracket **33**. The figure shows that the forerunner **8***a* is fixed to a hull bracket **33**.

[0248] FIG. **26** shows a modified version of the chain tensioner **4** as compared with FIGS. **4** and **4**A. Here a lifting yoke **39** has been added for lifting or holding the chain tensioner **4** by a wire **37** from the installation vessel **9**. Conveniently, the lifting yoke **39** is rotatably attached to the chain tensioner **4** at a common rotation axis with the pulley **21**. This ensures that the chain tensioner **4** does not rotate if the pulling force from the wire **37** or the working chain **5** changes.

[0249] Another alternative configuration can be seen in FIG. **27** where the chain tensioner **4** has been attached to the FPSO **11** via the hull bracket **33** possibly via a link or shackle.

[0250] In this embodiment, the vessel **9** installs and tensions the mooring line **3** via a pull-in wire (**8**) that at one end is connected to the winch **10** or a fixed point on the vessel **9**. In the latter case, the mooring is tensioned using the bollard pull of the vessel **9**.

[0251] A typical installation method for this embodiment will be explained referring to FIGS. **28-31**.

[0252] In FIG. **28**, the chain tensioner **4** has been installed with a forerunner **38** passing through it. The vessel **9** is pulling up the mooring line **3** from the seabed, which has been installed as explained in connection with FIG. **9** above.

[0253] In FIG. **29**, the vessel **9** has already pulled the mooring line **3** to the deck and attached a hook **39** to the mooring line **3**. The hook **39** is attached to a wire **37** running from the winch **10** and the mooring line **3** has been lowered. As the vessel **9** moves closer to the FPSO **11** while the winch **10** pays out the wire **37** to reduce the tension in the mooring line **3**. The forerunner **38** is passed from the FPSO **11** and connected to another winch **10***a* at one end, i.e. the end on the upper side of the chain tensioner **4**. The other end, i.e. the end on the lower side of the chain tensioner **4** is connected to the upper end of the pull-in wire **8**.

[0254] In FIG. **30** the vessel **9** has moved away from the FPSO **11**, the forerunner **38** has been pulled onto to the winch **10***a* and the mooring line **3** is being held by the first winch **10** via the wire **37** and hook **39**.

[0255] In FIG. **31**, the hook **39** and wire **37** has been disconnected. Tension is now on the pull-in wire **8** and mooring line **3** via the chain tensioner **4**. The pull-in line **8** is pulled in until the upper end of the mooring chain **3** has passed through the chain tensioner **4**, as shown in FIG. **27**, which represent the final tensioning. After final tensioning, the installation wire **8** is disconnected from the mooring line **3**.

[0256] An further alternative method to the one described in FIGS. **28-31** can be seen in FIGS. **32-36**.

[0257] In FIG. **32**, the vessel **9** approaches the FPSO **11**. On the FPSO lithe chain tensioner **4** is attached to the FPSO **11** via a hull bracket **33** via a possible link, shackle or shaft. A forerunner **38** has been installed through the chain tensioner **4**.

[0258] In FIG. **33**, the vessel **9** moves closer to the FPSO **11** and both ends of the forerunner **38** are transferred to the vessel **9**. One end of the forerunner **38**, i.e. the end emerging from the lower side of the chain tensioner **4**, is connected to the pull-in wire **8**. The pull-in wire **8** is spooled onto the winch **10**. The other end of the forerunner **38**, i.e. the one emerging from the upper side of the chain tensioner **4**, is connected to another winch **10***a*. By paying out the installation wire **8** and pulling in on the other winch **10***a*, the pull-in line passes through the chain tensioner **4**.

[0259] In FIG. **34**, the vessel **9** moves away from the FPSO **11** while paying out the pull-in wire **8**. The mooring line **3** is pulled up from the seabed with a wire (**37** and the winch **10**. The mooring line **3** and anchor **2** has been installed, and the mooring line **3** has been retrieved as explained above in connection with FIG. **9**.

[0260] In FIG. **35**, the vessel **9** has already pulled the mooring line **3** to the deck and attached a hook **39** to the mooring line **3**. The hook **39** is attached to a wire **37** running from the winch **10** and the mooring line **3** has been lowered. The pull-in wire **8** has been attached at one end to the mooring line **3** and the mooring line **3** is in the process of being tensioned by the winch (**10**) by pulling the pull-in line **8**.

[0261] In FIG. **36**, the hook **39** and wire **37** has been disconnected, tension is now on the installation wire **8** and mooring line **3** via the chain tensioner **4**. The tensioning will continue until the upper end of the mooring line **3** has passed through the chain tensioner **4**.

[0262] Final tensioning can be done as shown and described in connection with FIG. **27**. After final tensioning, the pull-in wire **8** is disconnected from the mooring line **3**, as explained above.

[0263] It is to be understood that the present invention is not to be limited by the embodiments of the invention described herein. Indeed, those skilled in the art will readily understand that various modifications and embodiments of the invention may be made and practiced without departing from the scope of the invention.

1. A mooring tensioning arrangement for a floating structure or vessel, the mooring tensioning arrangement comprising:

an anchor, a mooring line a fairlead chain stopper arrangement arranged on the floating vessel, a midwater pulley device and a pulling unit, said mooring line is attached to the anchor at a first end and attached to the pulling unit at the second end, said mooring line extending from the anchor through the fairlead chain stopper arrangement, said midwater pulley is adapted to be arranged on a part of the mooring line arranged between the anchor and the fairlead chain stopper arrangement, said fairlead chain stopper arrangement comprising a chain stopper interacting with said mooring line and a chain pulley guiding the mooring line through the fairlead chain stopper arrangement and back towards the midwater pulley and from said midwater pulley towards said pulling unit.

2. The mooring tensioning arrangement according to claim **1**, wherein the mooring line comprising a mooring chain and a installation wire, said mooring chain extending at least between the anchor and the fairlead chain stopper arrangement and the first installation wire is attached to said mooring chain and extending at least through the midwater pulley device to said pulley unit.

3. The mooring tensioning arrangement according to claim **1**, wherein the mooring line having a first flight extending between the anchor and the fairlead chain stopper arrangement and a second flight extending between the fairlead chain stopper arrangement and the midwater pulley device, said second flight of said mooring line is substantially parallel to said first flight of said mooring line.

4. The mooring tensioning arrangement according to claim **1**, wherein the arrangement further comprising a second installation wire fixedly attached to the floating structure at a first end and attached to the pulling unit at the opposite, second end.

5. The mooring tensioning arrangement according to claim **1**, wherein the mooring line comprising a third flight extending from the midwater pulley device to a second wire pulley arranged on the floating structure, said third flight being an integrated part of the mooring line extending between the second wire pulley and the pulling unit.

6. The mooring tensioning arrangement according to claim **1**, wherein the midwater pulley device comprising a connector adapted to be releasable connected to the mooring line.

7. The mooring tensioning arrangement according to claim **1**, wherein the midwater pulley device is fixedly connected to the mooring line.

8. The mooring tensioning arrangement according to claim **1**, wherein the chain stopper and the chain pulley being coupled together in a manner such that the part of the mooring line extending through the chain stopper is forming an tangential line to the chain pulley in every possible positions of the chain stopper.

9. The mooring tensioning arrangement according to claim **2**, wherein the fairlead chain stopper arrangement, said fixed point and/or the second wire pulley are arranged at the hull of the floating structure or the vessel.

10. The mooring tensioning arrangement according to claim **1**, wherein said pulling unit is a winch arranged on an installation vessel or on said floating structure.

11. The method for tensioning a mooring arrangement on a floating structure or vessel according to claim **1**, wherein said method comprising the following steps:

a) transferring an installation wire to and from the pulling unit, said first installation wire is extending through the fairlead chain stopper arrangement;
b) pulling in the mooring chain by the pulling unit;
c) connecting the installation wire and the mooring chain together to a mooring line;
d) lowering the mooring line from the pulling unit into the sea;
e) tensioning the mooring line by the pulling unit and the fairlead chain stopper arrangement;
f) transferring a second installation wire between the floating structure and the pulling unit,
g) extending the mooring line around the midwater pulley;
h) tensioning the mooring line by the pulling unit.

12. The method for tensioning a mooring arrangement on a floating structure or vessel according to claim **11**, the method further comprising the step:

i) before performing step h), lowering the midwater pulley device to the mooring chain (**3**).

13. The method for tensioning a mooring arrangement on a floating structure or vessel according to claim **11**, the step further comprising the step:

j) connecting the second installation wire and the mooring line together at the pulling unit said step is performed between step f) and g).

14. The method for removing the tensioning arrangement on a floating structure according to claim **1**, said removal comprising the following steps

a) removing said mooring line from the wire pulley and/or midwater pulley;
b) pulling in the mooring line until the mooring chain part is situated on the installation vessel;
c) cutting the mooring chain in a suitable length; and
d) lowering the remaining chain part into the sea, said chain part is hanging from the fairlead chain stopper arrangement.

15. A mooring tensioning arrangement for a floating structure or vessel, comprising an anchor, a mooring line, a mooring tensioner and a working line, said mooring tensioner having a tensioning pulley, said mooring line being attached at a first end to said anchor and at a second end to said mooring tensioner, said working line being attached at a first end to said floating structure or vessel and extending over said tensioning pulley, and said working line being attached to a pulling unit at a second end; said working line having a first flight that extends between said attachment to said floating structure or vessel and said tensioning pulley, and a second flight that extends from said tensioning pulley towards said pulling unit, wherein said second flight of said working line is substantially parallel to said first flight of said working line.

16. The mooring tensioning arrangement according to claim **15**, wherein said second flight of said working line extends over a fairlead pulley that is attached to said floating structure or vessel close to, or at the same position as, said attachment of said first end of said working line to said floating structure or vessel, so that said second flight of said working line extends substantially parallel with said first flight between said tensioning pulley and said fairlead pulley.

17. The mooring tensioning arrangement according to claim **15**, wherein said pulling unit is situated close to said attachment of said first end of said working line to said floating structure or vessel, so that said second flight of said working line extends substantially parallel with said first flight between said tensioning pulley and said pulling unit.

18. A mooring tensioning arrangement for a floating structure or vessel, comprising an anchor, a mooring line, a mooring tensioner and a pulling unit, said mooring tensioner having a tensioning pulley, said mooring line being attached at a first end to said anchor, wherein said mooring tensioner is attached to said floating structure or vessel, and that said mooring line extends over said tensioning pulley towards said pulling unit, so that said mooring line extends substantially in a straight line between said anchor and said floating structure or vessel while being tensioned.

19. The mooring tensioning arrangement according claim **15**, wherein said mooring line or said working line is coupled to a pull-line, which in turn is coupled to said pulling unit.

20. The mooring tensioning arrangement according to claim **15**, wherein said mooring tensioner comprises a chain stopper that is adapted to lock said mooring line or said working line and prevent the same from moving relative to said mooring tensioner.

21. The mooring tensioning arrangement according to claim **15**, wherein said pulling unit is a winch on an installation vessel, said vessel and its propulsion system or a winch on said floating structure or vessel.

22. The method for tensioning a mooring arrangement according to claim **15**, wherein a tensioning force is imposed on said mooring line, which force is directed towards said floating structure or vessel.

23. The method according to claim **22**, wherein said tensioning force is acting via a block and tackle configuration, which multiplies the tensioning force on the mooring line.

24. The method according to claim **22**, wherein said tensioning force is created by a pulling unit, which is a winch on an installation vessel, said vessel and its propulsion system or a winch on said floating structure or vessel.

* * * * *