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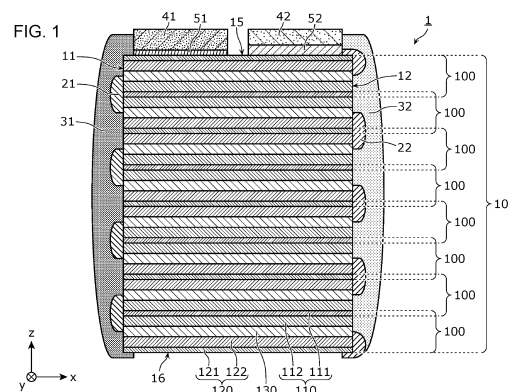
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(54) **BATTERY AND METHOD FOR MANUFACTURING BATTERY**

(57) A battery according to an aspect of the present disclosure includes a power-generating element including a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, the plurality of battery cells being electrically connected in parallel and laminated, an electrode insulating member covering the electrode layer on a first side surface of the power-generating element, a counter-electrode lead, electrically connected to the counter-electrode layer, that covers the first side surface and the electrode insulating member, a counter-electrode insulating member covering the counter-electrode layer on a second side surface of the power-generating element, an electrode lead, electrically connected to the electrode layer, that covers the second side surface and the counter-electrode insulating member, a counter-electrode collector terminal connected to the counter-electrode

trode lead, and an electrode collector terminal connected to the electrode lead. The counter-electrode collector terminal and the electrode collector terminal are provided at an identical principal surface of the power-generating element.



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Description

Technical Field

[0001] The present disclosure relates to a battery and a method for manufacturing a battery.

Background Art

[0002] There have conventionally been known batteries in each of which a plurality of battery cells connected in series are connected in parallel to one another (see, for example, PTL 1 and PTL 2).

Citation List

Patent Literature

[0003]

PTL 1: Japanese Unexamined Patent Application Publication No. 2013-120717

PTL 2: Japanese Unexamined Patent Application Publication No. 2008-198492

Summary of Invention

Technical Problem

[0004] There has been demand for further improvement in battery characteristic of the conventional batteries.

[0005] To address this problem, the present disclosure provides a high-performance battery and a method for manufacturing the same.

Solution to Problem

[0006] A battery according to an aspect of the present disclosure includes a power-generating element including a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, the plurality of battery cells being electrically connected in parallel and laminated, an electrode insulating member covering the electrode layer on a first side surface of the power-generating element, a counter-electrode lead, electrically connected to the counter-electrode layer, that covers the first side surface and the electrode insulating member, a counter-electrode insulating member covering the counter-electrode layer on a second side surface of the power-generating element, an electrode lead, electrically connected to the electrode layer, that covers the second side surface and the counter-electrode insulating member, a counter-electrode collector terminal connected to the counter-electrode lead, and an electrode collector terminal connected to the electrode lead. The counter-electrode collector terminal

and the electrode collector terminal are provided at an identical principal surface of the power-generating element.

[0007] A method for manufacturing a battery according to an aspect of the present disclosure includes the steps of preparing a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, forming a layered product by laminating the plurality of battery cells in sequence so that an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of every one of the plurality of battery cells and an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of another of the plurality of battery cells alternate, covering the electrode layer with an electrode insulating member on a first side surface of the layered product and covering the counter-electrode layer with a counter-electrode insulating member on a second side surface of the layered product, covering the first side surface and the electrode insulating member with a counter-electrode lead electrically connected to the counter-electrode layer and covering the second side surface and the counter-electrode insulating member with an electrode lead electrically connected to the electrode layer, and providing, at an identical principal surface of the layered product, a counter-electrode collector terminal connected to the counter-electrode lead and an electrode collector terminal connected to the electrode lead.

Advantageous Effects of Invention

[0008] The present disclosure makes it possible to provide a high-performance battery and a method for manufacturing the same.

Brief Description of Drawings

[0009]

[Fig. 1] Fig. 1 is a cross-sectional view of a battery according to Embodiment 1.

[Fig. 2] Fig. 2 is a top view of the battery according to Embodiment 1.

[Fig. 3A] Fig. 3A is a cross-sectional view of an example of a battery cell included in a power-generating element according to Embodiment 1.

[Fig. 3B] Fig. 3B is a cross-sectional view of another example of a battery cell included in the power-generating element according to Embodiment 1.

[Fig. 3C] Fig. 3C is a cross-sectional view of another example of a battery cell included in the power-generating element according to Embodiment 1.

[Fig. 4] Fig. 4 is a cross-sectional view of the power-generating element according to Embodiment 1.

[Fig. 5] Fig. 5 is a side view showing a positional relationship between a first side surface of the pow-

er-generating element according to Embodiment 1 and an electrode insulating layer provided on the first side surface.

[Fig. 6] Fig. 6 is a side view showing a positional relationship between a second side surface of the power-generating element according to Embodiment 1 and a counter-electrode insulating layer provided on the second side surface.

[Fig. 7] Fig. 7 is a top view of a battery according to Embodiment 2.

[Fig. 8] Fig. 8 is a cross-sectional view of a battery according to Embodiment 3.

[Fig. 9] Fig. 9 is a cross-sectional view of a battery according to Embodiment 4.

[Fig. 10] Fig. 10 is a cross-sectional view of a battery according to Embodiment 5.

[Fig. 11] Fig. 11 is a top view of the battery according to Embodiment 5.

[Fig. 12] Fig. 12 is a cross-sectional view of a battery according to Embodiment 6.

[Fig. 13] Fig. 13 is a cross-sectional view of a battery according to Embodiment 7.

[Fig. 14] Fig. 14 is a cross-sectional view of a battery according to Embodiment 8.

[Fig. 15] Fig. 15 is a flow chart showing a method for manufacturing a battery according to an embodiment.

Description of Embodiments

(Brief Overview of the Present Disclosure)

[0010] A battery according to an aspect of the present disclosure includes a power-generating element including a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, the plurality of battery cells being electrically connected in parallel and laminated, an electrode insulating member covering the electrode layer on a first side surface of the power-generating element, a counter-electrode lead, electrically connected to the counter-electrode layer, that covers the first side surface and the electrode insulating member, a counter-electrode insulating member covering the counter-electrode layer on a second side surface of the power-generating element, an electrode lead, electrically connected to the electrode layer, that covers the second side surface and the counter-electrode insulating member, a counter-electrode collector terminal connected to the counter-electrode lead, and an electrode collector terminal connected to the electrode lead. The counter-electrode collector terminal and the electrode collector terminal are provided at an identical principal surface of the power-generating element.

[0011] This makes it possible to achieve a high-performance battery. For example, this makes it possible to achieve a battery that is superior in mountability and re-

liability.

[0012] Specifically, since the electrode insulating member covers the electrode layer on the first side surface of the power-generating element, the occurrence of a short circuit between the electrode layer and the counter-electrode layer can be reduced. Similarly, since the counter-electrode insulating member covers the counter-electrode layer on the second side surface too, the occurrence of a short circuit between the electrode layer and the counter-electrode layer can be reduced. Further, for example, electrically connecting all of the battery cells in parallel makes it possible to inhibit a particular battery cell from becoming overcharged or overdischarged due to variations in the capacity of the battery cells. In this way, the reliability of the battery can be enhanced.

[0013] Further, since the counter-electrode collector terminal and the electrode collector terminal are provided at an identical principal surface, the battery is easily mounted. For example, the principal surface of the power-generating element is larger in area than the side surfaces of the power-generating element. The provision of terminals at a large-area surface makes it possible to mount the battery in a large area, making it possible to enhance the reliability of connection. This also makes it possible to adjust the shapes and placement of the collector terminals according to a wiring layout of a printed circuit board, thus making it possible to also increase the degree of freedom of connection.

[0014] Further, the provision of both positive-electrode and negative-electrode terminals at an identical principal surface allows for compact mounting of the battery. For example, this makes it possible to reduce the size of a pattern (also referred to as "footprint") of connecting terminals that is formed on the printed circuit board. Further, since the battery can be mounted with the principal surface of the power-generating element and the printed circuit board placed parallel to each other, low-profile mounting on the printed circuit board can be achieved.

[0015] Further, for example, the battery according to the aspect of the present disclosure may further include an intermediate layer disposed between at least either the counter-electrode collector terminal or the electrode collector terminal and the principal surface.

[0016] Thus, the provision of the intermediate layer brings about an effect of, for example, making the counter-electrode collector terminal and the electrode collector terminal equal in height or ensuring electrical insulation.

[0017] Further, for example, the intermediate layer may be an insulating layer.

[0018] This makes it possible to ensure insulation between the electrode or counter-electrode layer, which constitutes the principal surface of the power-generating element, and the counter-electrode or electrode collector terminal.

[0019] Further, for example, a height of the counter-electrode collector terminal from the principal surface and a height of the electrode collector terminal from the prin-

principal surface may be equal to each other.

[0020] This makes it possible to facilitate mounting on a flat surface of a substrate or other circuit boards, making it possible to also enhance the reliability of mounting.

[0021] Further, for example, a first one of the counter-electrode collector terminal and the electrode collector terminal may be a member that is different from a member constituting the principal surface, and a second one of the counter-electrode collector terminal and the electrode collector terminal may be the member constituting the principal surface.

[0022] This makes it possible to reduce the number of components by using, as a collector terminal, the member constituting the principal surface. Thus, the statement that "a collector terminal is provided at the principal surface" means not only a case where a member that is different from a member constituting the principal surface is disposed as a collector terminal over the principal surface but also a case where the member constituting the principal surface per se is a collector terminal.

[0023] Further, for example, the first side surface and the second side surface may face away from each other, and the counter-electrode collector terminal and the electrode collector terminal may be arranged in this order along a direction from the first side surface toward the second side surface.

[0024] This makes it possible to make the widths of the electrode collector terminal and the counter-electrode collector terminal about equal in width to the widths of the electrode lead and the counter-electrode lead. This makes it possible to lower electric resistance, making it possible to extract a large current.

[0025] Further, for example, the counter-electrode layer may include a counter-electrode collector and a counter-electrode active material layer located between the counter-electrode collector and the solid electrolyte layer. At the first side surface, the counter-electrode collector may project further than the counter-electrode active material layer, and the counter-electrode lead may make contact with a principal surface of the counter-electrode collector.

[0026] Thus, in the projecting portion of the counter-electrode collector, the counter-electrode lead makes contact with not only an end face but also the principal surface of the counter-electrode collector. This causes an increase in area of contact between the counter-electrode lead and the counter-electrode collector, thus causing a decrease in resistance of connection between the counter-electrode lead and the counter-electrode collector and bringing about improvement in large-current characteristic. For example, this makes fast charging of the battery possible.

[0027] Further, for example, at the first side surface, the counter-electrode active material layer may recede further than the electrode layer.

[0028] This makes it possible to further increase the area of contact between the counter-electrode lead and the counter-electrode collector, thus making it possible

to further decrease the resistance of connection between the counter-electrode lead and the counter-electrode collector.

[0029] Further, for example, an end face of the counter-electrode collector located at the first side surface and an end face of the electrode layer located at the first side surface may be even with each other when viewed from a direction orthogonal to the principal surface.

[0030] This makes it possible, for example, to easily form the power-generating element by en-bloc cutting of the plurality of battery cells laminated. Using en-bloc cutting causes the areas of the electrode layer, the counter-electrode layer, and the solid electrolyte layer to be accurately determined without a gradual increase or decrease in film thickness at the beginning and end of coating of each layer. This reduces variations in the capacity of the battery cells, thus making it possible to improve the accuracy of battery capacity.

[0031] Further, for example, the electrode insulating member may cover at least part of the solid electrolyte layer on the first side surface.

[0032] Thus, forming the electrode insulating member so as to cover as far as part of the solid electrolyte layer makes it possible to inhibit the electrode layer from being exposed without being covered with the electrode insulating member even in a case where there are variations in the size of the electrode insulating member. Further, since the solid electrolyte layer is typically made of a powdered material, there are very fine asperities on an end face of the solid electrolyte layer. This brings about improvement in adhesion strength of the electrode insulating member and improvement in insulation reliability. Thus, the reliability of the battery can be further enhanced.

[0033] Further, for example, the electrode insulating member may cover an area from the electrode layer to at least part of the counter-electrode layer on the first side surface.

[0034] Thus, covering as far as part of the counter-electrode layer makes it possible to sufficiently inhibit the electrode layer from being exposed without being covered with the electrode insulating member. Further, for example, since the counter-electrode active material layer too is typically made of a powdered material, there are very fine asperities on an end face of the counter-electrode active material layer. This brings about further improvement in adhesion strength of the electrode insulating member and improvement in insulation reliability. This makes it possible to even further enhance the reliability of the battery.

[0035] Further, for example, the electrode insulating member may cover the electrode layer of each of the plurality of battery cells on the first side surface, and the counter-electrode lead may be electrically connected to the counter-electrode layer of each of the plurality of battery cells.

[0036] This makes it possible to use the counter-electrode lead for connecting the plurality of battery cells in

parallel. The counter-electrode lead can be brought into close contact with the first side surface and the electrode insulating member, so that the volume of a portion involved in parallel connection can be reduced. This makes it possible to increase the energy density of the battery.

[0037] Further, for example, the electrode insulating member may have a striped shape in a planar view of the first side surface.

[0038] Thus, an end face of the electrode layer exposed in a striped shape at the first side surface can be effectively covered with a striped electrode insulating member.

[0039] Further, for example, the electrode layer may include an electrode collector and an electrode active material layer located between the electrode collector and the solid electrolyte layer. At the second side surface, the electrode collector may project further than the electrode active material layer, and the electrode lead may make contact with a principal surface of the electrode collector.

[0040] Thus, in the projecting portion of the electrode collector, the electrode lead makes contact with not only an end face but also the principal surface of the electrode collector. This causes an increase in area of contact between the counter-electrode lead and the counter-electrode collector, thus causing a decrease in resistance of connection between the counter-electrode lead and the counter-electrode collector and bringing about improvement in large-current characteristic. For example, this makes fast charging of the battery possible.

[0041] Further, for example, at the second side surface, the electrode active material layer may recede further than the counter-electrode layer.

[0042] This makes it possible to further increase the area of contact between the electrode lead and the electrode collector, thus making it possible to further decrease the resistance of connection between the electrode lead and the electrode collector.

[0043] Further, for example, the counter-electrode insulating member may cover the counter-electrode layer of each of the plurality of battery cells on the second side surface, and the electrode lead may be electrically connected to the electrode layer of each of the plurality of battery cells.

[0044] This makes it possible to use the electrode lead for connecting the plurality of battery cells in parallel. The electrode lead can be brought into close contact with the second side surface and the counter-electrode insulating member, so that the volume of a portion involved in parallel connection can be reduced. This makes it possible to increase the energy density of the battery.

[0045] Further, for example, the counter-electrode lead may include a first conductive member that makes contact with the counter-electrode layer and a second conductive member covering the first conductive member.

[0046] Thus, the counter-electrode lead can be made of a plurality of different materials that are different in

property from each other. For example, as the material of which the first conductive member, which makes contact with the counter-electrode layer, is made, a material can be selected with a focus on having high conductivity, alloying with metal contained in a collector, or other properties. As the material of which the second conductive member is made, a material can be selected with a focus on flexibility, impact resistance, chemical stability, cost, construction spreadability, or other properties. In this way, a suitable material can be selected for each member. This makes it possible to bring about improvement in performance of the battery and enhance the manufacturability of the battery.

[0047] Further, for example, the electrode insulating member or the counter-electrode insulating member may contain resin.

[0048] This makes it possible to increase impact resistance of the battery. This also makes it possible to relax stress that is applied to the battery due to changes in temperature of the battery or due to expansion and contraction of the battery during charging and discharging.

[0049] Further, for example, the battery according to the aspect of the present disclosure may further include a sealing member that exposes at least part of the counter-electrode collector terminal and at least part of the electrode collector terminal and seals the power-generating element, the electrode lead, and the counter-electrode lead.

[0050] This makes it possible to protect the power-generating element, for example, from outside air and water, thus making it possible to further enhance the reliability of the battery.

[0051] A method for manufacturing a battery according to an aspect of the present disclosure includes the steps of preparing a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, forming a layered product by laminating the plurality of battery cells in sequence so that an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of every one of the plurality of battery cells and an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of another of the plurality of battery cells alternate, covering the electrode layer with an electrode insulating member on a first side surface of the layered product and covering the counter-electrode layer with a counter-electrode insulating member on a second side surface of the layered product, covering the first side surface and the electrode insulating member with a counter-electrode lead electrically connected to the counter-electrode layer and covering the second side surface and the counter-electrode insulating member with an electrode lead electrically connected to the electrode layer, and providing, at an identical principal surface of the layered product, a counter-electrode collector terminal connected to the counter-

electrode lead and an electrode collector terminal connected to the electrode lead.

[0052] This makes it possible to manufacture the aforementioned high-performance battery.

[0053] The following describes embodiments in concrete terms with reference to the drawings.

[0054] It should be noted that the embodiments to be described below each illustrate a comprehensive and specific example. The numerical values, shapes, materials, constituent elements, placement and topology of constituent elements, steps, orders of steps, or other features that are shown in the following embodiments are just a few examples and are not intended to limit the present disclosure. Further, those of the constituent elements in the following embodiments which are not recited in an independent claim are described as optional constituent elements.

[0055] The following describes embodiments in concrete terms with reference to the drawings.

[0056] It should be noted that the embodiments to be described below each illustrate a comprehensive and specific example. The numerical values, shapes, materials, constituent elements, placement and topology of constituent elements, steps, orders of steps, or other features that are shown in the following embodiments are just a few examples and are not intended to limit the present disclosure. Further, those of the constituent elements in the following embodiments which are not recited in an independent claim are described as optional constituent elements.

[0057] Further, the drawings are schematic views, and are not necessarily strict illustrations. Accordingly, for example, the drawings are not necessarily to scale. Further, in the drawings, substantially identical components are given identical reference signs, and a repeated description may be omitted or simplified.

[0058] Further, terms such as "parallel" or "orthogonal" used herein to show the way in which elements are interrelated, terms such as "rectangle" or "cuboid" used herein to show the shape of an element, and ranges of numerical values as used herein are not expressions that represent only exact meanings but expressions that are meant to also encompass substantially equivalent ranges, e.g. differences of approximately several percent.

[0059] Further, in the present specification and drawings, the x axis, the y axis, and the z axis represent the three axes of a three-dimensional orthogonal coordinate system. In a case where the planimetric shape of a power-generating element of a battery is a rectangle, the x axis and the y axis correspond to directions parallel with a first side of the rectangle and a second side orthogonal to the first side, respectively. The z axis corresponds to a direction of laminating of a plurality of battery cells included in the power-generating element.

[0060] Further, the term "direction of laminating" as used herein corresponds to a direction normal to principal surfaces of a collector and an active material layer. Further, the term "planar view" as used herein means a case

where the battery is viewed from a direction perpendicular to a principal surface of a power-generating element, unless otherwise noted, e.g. in a case where the term is used alone. In the case of a phrase "planar view of a surface" such as "planar view of a first side surface", it means a case where the "surface" is viewed from the front.

[0061] Further, the terms "above" and "below" as used herein do not refer to an upward direction (upward in a vertical direction) and a downward direction (downward in a vertical direction) in absolute space recognition, but are used as terms that are defined by a relative positional relationship on the basis of an order of laminating in a laminating configuration. Further, the terms "above" and "below" are applied not only in a case where two constituent elements are placed at a spacing from each other with another constituent element present between the two constituent elements, but also in a case where two constituent elements touch each other by being placed in close contact with each other. In the following description, the negative side of the z axis is referred to as "below" or "lower", and the positive side of the z axis is referred to as "above" or "upper".

[0062] Further, the expression "covering A" as used herein means covering at least part of "A". That is, the expression "covering A" encompasses not only a case of "covering the whole of A" but also a case of "covering only part of A". Examples of "A" include side surfaces, principal surfaces, or other surfaces of predetermined members such as layers or terminals.

[0063] Further, the ordinal numbers such as "first" and "second" as used herein do not mean the number or order of constituent elements but are used for the purpose of avoiding confusion between constituent elements of the same type and distinguishing between them, unless otherwise noted.

(Embodiment 1)

[0064] In the following, a configuration of a battery according to Embodiment 1 is described.

[0065] Fig. 1 is a cross-sectional view of a battery 1 according to the present embodiment. As shown in Fig. 1, the battery 1 includes a power-generating element 10, an electrode insulating layer 21, a counter-electrode insulating layer 22, a counter-electrode lead 31, an electrode lead 32, a counter-electrode collector terminal 41, an electrode collector terminal 42, a counter-electrode intermediate layer 51, and an electrode intermediate layer 52. The battery 1 is for example an all-solid-state battery.

[1. Power-generating Element]

[0066] First, a configuration of the power-generating element 10 is described in concrete terms with reference to Figs. 1 and 2. Fig. 2 is a top view of the battery 1 according to the present embodiment. It should be noted

that Fig. 1 represents a cross-section taken along line I-I in Fig. 2.

[0067] The planimetric shape of the power-generating element 10 is for example a rectangle as shown in Fig. 2. That is, the shape of the power-generating element 10 is a flat cuboid. The term "flat" here means that a thickness (i.e. a length in a z-axis direction) is shorter than each side (i.e. lengths in x-axis and y-axis directions) or the maximum width of a principal surface. The planimetric shape of the power-generating element 10 may be another polygon such as a regular square, a hexagon, or an octagon or may be a circle or an ellipse. It should be noted that cross-sectional views such as Fig. 1 illustrate the thickness of each layer with exaggeration to make a layer structure of the power-generating element 10 easier to understand.

[0068] As shown in Figs. 1 and 2, the power-generating element 10 includes four side surfaces 11, 12, 13, and 14 and two principal surfaces 15 and 16. In the present embodiment, the side surfaces 11, 12, 13, and 14 and the principal surfaces 15 and 16 are each a flat surface.

[0069] The side surface 11 is an example of the first side surface. The side surface 12 is an example of the second side surface. The side surfaces 11 and 12 face away from each other and are parallel to each other. The side surfaces 13 and 14 face away from each other and are parallel to each other. The side surfaces 11, 12, 13, and 14 are for example cut surfaces formed by en-bloc cutting of a layered product composed of a plurality of battery cells 100.

[0070] The principal surfaces 15 and 16 face away from each other and are parallel to each other. The principal surface 15 is the uppermost surface of the power-generating element 10. The principal surface 16 is the lowermost surface of the power-generating element 10. The principal surfaces 15 and 16 are larger in area than the side surfaces 11, 12, 13, and 14.

[0071] As shown in Fig. 1, the power-generating element 10 includes the plurality of battery cells 100. Each of the battery cells 100 is a minimum constituent battery and is also referred to as "unit cell". The plurality of battery cells 100 are electrically connected in parallel and laminated. In the present embodiment, all of the battery cells 100 that the power-generating element 10 includes are electrically connected in parallel. Although, in the example shown in Fig. 1, the number of battery cells 100 that the power-generating element 10 includes is 8, this is not intended to impose any limitation. For example, the number of battery cells 100 that the power-generating element 10 includes may be an even number such as 2 or 4 or may be an odd number such as 3 or 5.

[0072] Each of the plurality of battery cells 100 includes an electrode layer 110, a counter-electrode layer 120, and a solid electrolyte layer 130. The electrode layer 110 includes an electrode collector 111 and an electrode active material layer 112. The counter-electrode layer 120 includes a counter-electrode collector 121 and a counter-electrode active material layer 122. In each of the plurality

of battery cells 100, the electrode collector 111, the electrode active material layer 112, the solid electrolyte layer 130, the counter-electrode active material layer 122, and the counter-electrode collector 121 are laminated in this order along the z axis.

[0073] It should be noted that the electrode layer 110 is one of positive-electrode and negative-electrode layers of the battery cell 100. The counter-electrode layer 120 is the other of the positive-electrode and negative-electrode layers of the battery cell 100. The following gives a description by taking as an example a case where the electrode layer 110 is the negative-electrode layer and the counter-electrode layer 120 is the positive-electrode layer.

[0074] The plurality of battery cells 100 are substantially identical in configuration to one another. The order of arrangement of the layers of one of two adjacent battery cells 100 is opposite to the order of arrangement of the layers of the other of the two adjacent battery cells 100. That is, the plurality of battery cells 100 are laminated in an arrangement along the z axis so that orders of arrangement of the layers of the battery cells 100 alternate. In the present embodiment, the lowermost and uppermost layers of the power-generating element 10 are collectors of the same polarity, as the number of battery cells 100 is an even number.

[0075] In the following, the layers of a battery cell 100 are described with reference to Fig. 3A. Fig. 3A is a cross-sectional view of a battery cell 100 included in the power-generating element 10 according to the present embodiment.

[0076] The electrode collector 111 and the counter-electrode collector 121 are each a foil-like, plate-like, or net-like member possessing electrical conductivity. The electrode collector 111 and the counter-electrode collector 121 may each for example be a thin film possessing electrical conductivity. Usable examples of a material of which the electrode collector 111 and the counter-electrode collector 121 are made include metals such as stainless steel (SUS), aluminum (Al), copper (Cu), and nickel (Ni). The electrode collector 111 and the counter-electrode collector 121 may be made of different materials.

[0077] Examples of the thicknesses of the electrode collector 111 and the counter-electrode collector 121 include, but are not limited to, thicknesses greater than or equal to 5 μm and less than or equal to 100 μm . The electrode active material layer 112 is in contact with a principal surface of the electrode collector 111. It should be noted that the electrode collector 111 may include a collector layer, provided in a portion that is in contact with the electrode active material layer 112, that is a layer containing an electrically conductive material. The counter-electrode active material layer 122 is in contact with a principal surface of the counter-electrode collector 121. It should be noted that the counter-electrode collector 121 may include a collector layer, provided in a portion that is in contact with the counter-electrode active mate-

rial layer 122, that is a layer containing an electrically conductive material.

[0078] The electrode active material layer 112 is disposed on a principal surface of the electrode collector 111 that faces toward the counter-electrode layer 120. The electrode active material layer 112 contains, for example, a negative-electrode active material as an electrode material. The electrode active material layer 112 is placed opposite the counter-electrode active material layer 122.

[0079] Usable examples of the negative-electrode active material contained in the electrode active material layer 112 include negative-electrode active materials such as graphite and metallic lithium. Usable examples of materials for the negative-electrode active material include various types of material from and into which ions of lithium (Li), magnesium (Mg), or other substances can be desorbed and inserted.

[0080] Further, a possible example of a material contained in the electrode active material layer 112 may be a solid electrolyte such as an inorganic solid electrolyte. A usable example of the inorganic solid electrolyte is a sulfide solid electrolyte or an oxide solid electrolyte. A usable example of the sulfide solid electrolyte is a mixture of lithium sulfide (Li₂S) and diphosphorous pentasulfide (P₂S₅). Further, a possible example of a material contained in the electrode active material layer 112 may be an electrical conducting material such as acetylene black or a binder such as polyvinylidene fluoride.

[0081] The electrode active material layer 112 is fabricated by preparing a paste of paint into which the materials to be contained in the electrode active material layer 112 were kneaded together with a solvent, spreading the paste of paint over the principal surface of the electrode collector 111, and drying the paste of paint. For increased density of the electrode active material layer 112, an electrode layer 110 (also referred to as "electrode plate") including the electrode active material layer 112 and the electrode collector 111 may be pressed after the drying. Examples of the thickness of the electrode active material layer 112 include, but are not limited to, thicknesses greater than or equal to 5 μm and less than or equal to 300 μm.

[0082] The counter-electrode active material layer 122 is disposed on a principal surface of the counter-electrode collector 121 that faces toward the electrode layer 110. The counter-electrode active material layer 122 is a layer containing a positive-electrode material such as an active material. The positive-electrode material is a material that is opposite in polarity to a negative-electrode material. The counter-electrode active material layer 122 contains, for example, a positive-electrode active material.

[0083] Usable examples of the positive-electrode active material contained in the counter-electrode active material layer 122 include positive-electrode active materials such as a lithium cobalt oxide complex oxide (LCO), a lithium nickel oxide complex oxide (LNO), a lithium

ium manganese oxide complex oxide (LMO), a lithium-manganese-nickel complex oxide (LMNO), a lithium-manganese-cobalt complex oxide (LMCO), a lithium-nickel-cobalt complex oxide (LNCO), a lithium-nickel-manganese-cobalt complex oxide (LNMCO). Usable examples of materials for the positive-electrode active material include various types of material from and into which ions of Li, Mg, or other substances can be desorbed and inserted.

[0084] Further, a possible example of a material contained in the counter-electrode active material layer 122 may be a solid electrolyte such as an inorganic solid electrolyte. A usable example of the inorganic solid electrolyte is a sulfide solid electrolyte or an oxide solid electrolyte. A usable example of the sulfide solid electrolyte is a mixture of Li₂S and P₂S₅. The positive-electrode active material may have a surface coated with the solid electrolyte. Further, a possible example of a material contained in the counter-electrode active material layer 122 may be an electrical conducting material such as acetylene black or a binder such as polyvinylidene fluoride.

[0085] The counter-electrode active material layer 122 is fabricated by preparing a paste of paint into which the materials to be contained in the counter-electrode active material layer 122 were kneaded together with a solvent, spreading the paste of paint over the principal surface of the counter-electrode collector 121, and drying the paste of paint. For increased density of the counter-electrode active material layer 122, a counter-electrode layer 120 (also referred to as "counter-electrode plate") including the counter-electrode active material layer 122 and the counter-electrode collector 121 may be pressed after the drying. Examples of the thickness of the counter-electrode active material layer 122 include, but are not limited to, thicknesses greater than or equal to 5 μm and less than or equal to 300 μm.

[0086] The solid electrolyte layer 130 is disposed between the electrode active material layer 112 and the counter-electrode active material layer 122. The solid electrolyte layer 130 is in contact with both the electrode active material layer 112 and the counter-electrode active material layer 122. The solid electrolyte layer 130 is a layer containing an electrolyte material. A usable example of the electrolyte material is a common publicly-known electrolyte for use in a battery. The solid electrolyte layer 130 may have a thickness greater than or equal to 5 μm and less than or equal to 300 μm or greater than or equal to 5 μm and less than or equal to 100 μm.

[0087] The solid electrolyte layer 130 contains a solid electrolyte. A usable example of the solid electrolyte is a solid electrolyte such as an inorganic solid electrolyte. A usable example of the inorganic solid electrolyte is a sulfide solid electrolyte or an oxide solid electrolyte. A usable example of the sulfide solid electrolyte is a mixture of Li₂S and P₂S₅. It should be noted that the solid electrolyte layer 130 may contain a binder such as polyvinylidene fluoride in addition to the electrolyte material.

[0088] In the present embodiment, the electrode active

material layer 112, the counter-electrode active material layer 122, and the solid electrolyte layer 130 are maintained in a parallel plate state. This makes it possible to reduce the occurrence of a crack or a collapse due to bending. It should be noted that the electrode active material layer 112, the counter-electrode active material layer 122, and the solid electrolyte layer 130 may be smoothly bent together.

[0089] Further, in the present embodiment, an end face of the counter-electrode layer 120 located at the side surface 11 and an end face of the electrode layer 110 located at the side surface 11 are even with each other when viewed from the z-axis direction. Specifically, an end face of the counter-electrode collector 121 located at the side surface 11 and an end face of the electrode collector 111 located at the side surface 11 are even with each other when viewed from the z-axis direction. The same applies to end faces of the counter-electrode collector 121 and the electrode collector 111 located at the side surface 12.

[0090] More specifically, in the battery cell 100, the electrode collector 111, the electrode active material layer 112, the solid electrolyte layer 130, the counter-electrode active material layer 122, and the counter-electrode collector 121 are the same in shape and size as one another and have their contours in conformance with one another. That is, the battery cell 100 has the shape of a flat cuboidal plate.

[0091] As shown in Fig. 1, in the present embodiment, two adjacent battery cells 100 share a collector with each other. For example, the lowermost battery cell 100 and a battery cell 100 a layer higher than the lowermost battery cell 100 share one electrode collector 111 with each other.

[0092] Specifically, as shown in Fig. 1, in the plurality of battery cells 100, two electrode layers 110 adjacent to each other share each other's electrode collector 111. Electrode active material layers 112 are provided on both principal surfaces of the electrode collector 111 thus shared. Further, two counter-electrode layers 120 adjacent to each other share each other's counter-electrode collector 121. Counter-electrode active material layers 122 are provided on both principal surfaces of the counter-electrode collector 121 thus shared.

[0093] Such a battery 1 is formed by laminating not only the battery cell 100 shown in Fig. 3A but also a combination of battery cells 100B and 100C shown in Figs. 3B and 3C. It should be noted that the battery cell 100 shown in Fig. 3A is described as a battery cell 100A here.

[0094] The battery cell 100B shown in Fig. 3B has a configuration in which the electrode collector 111 is excluded from the battery cell 100A shown in Fig. 3A. That is, the battery cell 100B includes an electrode layer 110B composed solely of an electrode active material layer 112.

[0095] The battery cell 100C shown in Fig. 3C has a configuration in which the counter-electrode collector 121 is excluded from the battery cell 100A shown in Fig.

3A. That is, the battery cell 100C includes a counter-electrode layer 120C composed solely of a counter-electrode active material layer 122.

[0096] Fig. 4 is a cross-sectional view showing the power-generating element 10 according to the present embodiment. Fig. 4 is a diagram showing only the power-generating element 10 of Fig. 1. As shown in Fig. 4, the battery cell 100A is placed at the lowermost layer, and the battery cells 100B and 100C are alternately laminated upward. In this case, the battery cell 100B is laminated with the orientation illustrated in Fig. 3B turned upside down. In this way, the power-generating element 10 is formed.

[0097] It should be noted that this is not the only method for forming a power-generating element 10. For example, the battery cell 100A may be placed at the uppermost layer. Alternatively, the battery cell 100A may be placed in a position different from both the uppermost layer and the lowermost layer. Further, a plurality of the battery cells 100A may be used. Further, a unit of two battery cells 100 sharing a collector with each other may be formed by coating both sides of one collector, and the unit thus formed may be laminated.

[0098] As noted above, in the power-generating element 10 according to the present embodiment, all of the battery cells 100 are connected in parallel, and there are no battery cells connected in series. For this reason, during charging and discharging of the battery 1, there hardly occurs nonuniformity in charging and discharging states due to variations in the capacity of the battery cells 100 or other reasons. This makes it possible to drastically reduce the risk of one or some of the plurality of battery cells 100 becoming overcharged or overdischarged, making it possible to enhance the reliability of the battery 1.

[2. Insulating Layers]

[0099] Next, the electrode insulating layer 21 and the counter-electrode insulating layer 22 are described.

[0100] The electrode insulating layer 21 is an example of the electrode insulating member and, as shown in Fig. 1, covers the electrode layer 110 on the side surface 11. Specifically, the electrode insulating layer 21 completely covers the electrode collector 111 and the electrode active material layer 112 on the side surface 11.

[0101] Fig. 5 is a side view showing a positional relationship between the side surface 11 of the power-generating element 10 according to the present embodiment and the electrode insulating layer 21 provided on the side surface 11. In Fig. 5, an end face of each layer appearing at the side surface 11 is subjected to the same half-tone dot meshing as each layer shown in the cross-section of Fig. 1. The same applies to Fig. 6, which will be described later.

[0102] Fig. 5(a) is a side view of the power-generating element 10 as viewed from the front of the side surface 11. Fig. 5(b) shows the side surface 11 of Fig. 5(a) and

the electrode insulating layer 21 provided on the side surface 11. That is, Fig. 5(b) is a side view of the battery 1 of Fig. 1 as viewed from a negative side of the x axis with the counter-electrode lead 31 seen through.

[0103] As shown in Fig. 5(b), the electrode insulating layer 21 covers the electrode layer 110 of each of the plurality of battery cells 100 on the side surface 11. The electrode insulating layer 21 does not cover at least part of the counter-electrode layer 120 of each of the plurality of battery cells 100. For example, the electrode insulating layer 21 does not cover the counter-electrode collector 121. For this reason, the electrode insulating layer 21 has a striped shape in a planar view of the side surface 11.

[0104] In this case, the electrode insulating layer 21 continuously covers the electrode layers 110 of two adjacent battery cells 100. Specifically, the electrode insulating layer 21 continuously covers an area from at least part of the solid electrolyte layer 130 of one of the two adjacent battery cells 100 to at least part of the solid electrolyte layer 130 of the other of the two adjacent battery cells 100.

[0105] In this way, the electrode insulating layer 21 covers at least part of the solid electrolyte layer 130 on the side surface 11. Specifically, the contours of the electrode insulating layer 21 overlap the solid electrolyte layer 130 in a planar view of the side surface 11. This reduces the risk of exposing the electrode layer 110 even if there are fluctuations in width (length in the z-axis direction) due to variations in the manufacture of the electrode insulating layer 21. This makes it possible to reduce the risk of a short circuit between the electrode layer 110 and the counter-electrode layer 120 via the counter-electrode lead 31 formed to cover the electrode insulating layer 21. Further, there are very fine asperities on an end face of the solid electrolyte layer 130, which is made of a powdered material. For this reason, the electrode insulating layer 21 becomes embedded in the asperities, bringing about improvement in adhesion strength of the electrode insulating layer 21 and improvement in insulation reliability.

[0106] In the present embodiment, the electrode insulating layer 21 may cover the whole of the solid electrolyte layer 130 on the side surface 11. Specifically, the contours of the electrode insulating layer 21 may overlap a boundary between the solid electrolyte layer 130 and the counter-electrode active material layer 122. It is not essential, however, that the electrode insulating layer 21 cover part of the solid electrolyte layer 130. For example, the contours of the electrode insulating layer 21 may overlap a boundary between the solid electrolyte layer 130 and the electrode active material layer 112.

[0107] Although, in Fig. 5(b), the electrode insulating layer 21 is provided separately for each electrode layer 110, this is not intended to impose any limitation. For example, in addition to the striped portion, the electrode insulating layer 21 may be provided along the z-axis direction at ends of the side surface 11 in the y-axis direction. That is, the shape of the electrode insulating layer

21 may be a ladder shape in a planar view of the side surface 11. Thus, the electrode insulating layer 21 may cover part of the counter-electrode collector 121.

[0108] The counter-electrode insulating layer 22 is an example of the counter-electrode insulating member and, as shown in Fig. 1, covers the counter-electrode layer 120 on the side surface 12. Specifically, the counter-electrode insulating layer 22 completely covers the counter-electrode collector 121 and the counter-electrode active material layer 122 on the side surface 12.

[0109] Fig. 6 is a side view showing a positional relationship between the side surface 12 of the power-generating element 10 according to the present embodiment and the counter-electrode insulating layer 22 provided on the side surface 12. Fig. 6(a) is a side view of the power-generating element 10 as viewed from the front of the side surface 12. Fig. 6(b) shows the side surface 12 of Fig. 6(a) and the counter-electrode insulating layer 22 provided on the side surface 12. That is, Fig. 6(b) is a side view of the battery 1 of Fig. 1 as viewed from a positive side of the x axis with the electrode lead 32 seen through.

[0110] As shown in Fig. 6(b), the counter-electrode insulating layer 22 covers the counter-electrode layer 120 of each of the plurality of battery cells 100 on the side surface 12. The counter-electrode insulating layer 22 does not cover at least part of the electrode layer 110 of each of the plurality of battery cells 100. For example, the counter-electrode insulating layer 22 does not cover the electrode collector 111. For this reason, the counter-electrode insulating layer 22 has a striped shape in a planar view of the side surface 12.

[0111] In this case, the counter-electrode insulating layer 22 continuously covers the counter-electrode layers 120 of two adjacent battery cells 100. Specifically, the counter-electrode insulating layer 22 continuously covers an area from at least part of the solid electrolyte layer 130 of one of the two adjacent battery cells 100 to at least part of the solid electrolyte layer 130 of the other of the two adjacent battery cells 100.

[0112] In this way, the counter-electrode insulating layer 22 covers at least part of the solid electrolyte layer 130 on the side surface 12. Specifically, the contours of the counter-electrode insulating layer 22 overlap the solid electrolyte layer 130 in a planar view of the side surface 12. This reduces the risk of exposing the counter-electrode layer 120 even if there are fluctuations in width (length in the z-axis direction) due to variations in the manufacture of the counter-electrode insulating layer 22. This makes it possible to reduce the risk of a short circuit between the counter-electrode layer 120 and the electrode layer 110 via the electrode lead 32 formed to cover the counter-electrode insulating layer 22. Further, the counter-electrode insulating layer 22 becomes embedded in asperities on an end face of the solid electrolyte layer 130, bringing about improvement in adhesion strength of the counter-electrode insulating layer 22 and improvement in insulation reliability.

[0113] In the present embodiment, the counter-electrode insulating layer 22 may cover the whole of the solid electrolyte layer 130 on the side surface 12. Specifically, the contours of the counter-electrode insulating layer 22 may overlap a boundary between the solid electrolyte layer 130 and the electrode active material layer 112. It is not essential, however, that the counter-electrode insulating layer 22 cover part of the solid electrolyte layer 130. For example, the contours of the counter-electrode insulating layer 22 may overlap a boundary between the solid electrolyte layer 130 and the counter-electrode active material layer 122.

[0114] Although, in Fig. 6(b), the counter-electrode insulating layer 22 is provided separately for each counter-electrode layer 120, this is not intended to impose any limitation. For example, in addition to the striped portion, the counter-electrode insulating layer 22 may be provided along the z-axis direction at ends of the side surface 12 in the y-axis direction. That is, the shape of the counter-electrode insulating layer 22 may be a ladder shape in a planar view of the side surface 12. Thus, the counter-electrode insulating layer 22 may cover part of the electrode collector 111.

[0115] Further, the power-generating element 10 according to the present embodiment has counter-electrode collectors 121 at both the uppermost layer and the lowermost layer. As shown in Fig. 1 and Fig. 6(b), in the vicinities of the upper and lower ends of the side surface 12, the counter-electrode insulating layer 22 covers part of a principal surface of the counter-electrode collector 121 located at the uppermost layer and part of a principal surface of the counter-electrode collector 121 located at the lowermost layer. This causes the counter-electrode insulating layer 22 to have resistance to an external force or other forces from the z-axis direction and inhibits the counter-electrode insulating layer 22 from being detached. This also makes it possible to, even in a case where the electrode lead 32 wraps around the principal surface 15 or 16 of the power-generating element 10, prevent the electrode lead 32 from making a short circuit by making contact with the counter-electrode collector 121. In this way, the reliability of the battery 1 can be enhanced.

[0116] The electrode insulating layer 21 and the counter-electrode insulating layer 22 are each made of an insulating material possessing electrical insulating properties. For example, the electrode insulating layer 21 and the counter-electrode insulating layer 22 each contain resin. Examples of the resin include, but are not limited to, epoxy resin. As the insulating material, an inorganic material may be used. A usable insulating material is selected on the basis of various properties such as flexibility, gas barrier properties, impact resistance, and thermal resistance. The electrode insulating layer 21 and the counter-electrode insulating layer 22 are made of the same material as each other. Alternatively, they may be made of different materials from each other.

[3. Leads]

[0117] Next, the counter-electrode lead 31 and the electrode lead 32 are described.

5 **[0118]** As shown in Fig. 1, the counter-electrode lead 31 is an electric conductor, electrically connected to the counter-electrode layer 120, that covers the side surface 11 and the electrode insulating layer 21. Specifically, the counter-electrode lead 31 covers the electrode insulating layer 21 and a portion of the side surface 11 not covered with the electrode insulating layer 21.

10 **[0119]** In the portion of the side surface 11 not covered with the electrode insulating layer 21, as shown in Fig. 5(b), end faces of the counter-electrode collector 121 and the counter-electrode active material layer 122 are exposed. For this reason, the counter-electrode lead 31 makes contact with the end faces of the counter-electrode collector 121 and the counter-electrode active material layer 122 to be electrically connected to the counter-electrode layer 120. Further, since the counter-electrode active material layer 122 is made of a powdered material, there are very fine asperities as in the case of the solid electrolyte layer 130. The counter-electrode lead 31 becomes embedded in the asperities on the end face of the counter-electrode active material layer 122, bringing about improvement in adhesion strength of the counter-electrode lead 31 and improvement in electrical connection reliability.

20 **[0120]** The counter-electrode lead 31 is electrically connected to the counter-electrode layer 120 of each of the plurality of battery cells 100. That is, the counter-electrode lead 31 functions to make each battery cell 100 to be electrically connected in parallel to the other battery cell 100. As shown in Fig. 1, the counter-electrode lead 31 covers substantially the whole area from the lower end of the side surface 11 to the upper end en bloc.

30 **[0121]** The power-generating element 10 according to the present embodiment has counter-electrode collectors 121 at both the uppermost layer and the lowermost layer. As shown in Fig. 1, in the vicinities of the upper and lower ends of the side surface 11, the counter-electrode lead 31 covers part of a principal surface of the counter-electrode collector 121 located at the uppermost layer and part of a principal surface of the counter-electrode collector 121 located at the lowermost layer. This causes the counter-electrode lead 31 to have resistance to an external force or other forces from the z-axis direction and inhibits the counter-electrode lead 31 from being detached. This causes an increase in area of contact between the counter-electrode lead 31 and the counter-electrode collectors 121, thus causing a decrease in resistance of connection between the counter-electrode lead 31 and the counter-electrode collectors 121 and bringing about improvement in large-current characteristic. For example, this makes fast charging of the battery 1 possible.

45 **[0122]** As shown in Fig. 1, the electrode lead 32 is an electric conductor, electrically connected to the electrode

layer 110, that covers the side surface 12 and the counter-electrode insulating layer 22. Specifically, the electrode lead 32 covers the counter-electrode insulating layer 22 and a portion of the side surface 12 not covered with the counter-electrode insulating layer 22.

[0123] In the portion of the side surface 12 not covered with the counter-electrode insulating layer 22, as shown in Fig. 6(b), end faces of the electrode collector 111 and the electrode active material layer 112 are exposed. For this reason, the electrode lead 32 makes contact with the end faces of the electrode collector 111 and the electrode active material layer 112 to be electrically connected to the electrode layer 110. Further, since the electrode active material layer 112 is made of a powdered material, there are very fine asperities as in the case of the solid electrolyte layer 130. The electrode lead 32 becomes embedded in the asperities on the end face of the electrode active material layer 112, bringing about improvement in adhesion strength of the electrode lead 32 and improvement in electrical connection reliability.

[0124] The electrode lead 32 is electrically connected to the electrode layer 110 of each of the plurality of battery cells 100. That is, the electrode lead 32 functions to make each battery cell 100 to be electrically connected in parallel to the other battery cell 100. As shown in Fig. 1, the electrode lead 32 covers substantially the whole area from the lower end of the side surface 12 to the upper end en bloc.

[0125] The counter-electrode lead 31 and the electrode lead 32 are made, for example, of a resin material possessing electrical conductivity. Alternatively, the counter-electrode lead 31 and the electrode lead 32 may be made of a metallic material such as solder. A usable electrically conductive material is selected on the basis of various properties such as flexibility, gas barrier properties, impact resistance, thermal resistance, and solder wettability. The counter-electrode lead 31 and the electrode lead 32 are made of the same material as each other. Alternatively, they may be made of different materials from each other.

[4. Collector Terminals]

[0126] Next, the counter-electrode collector terminal 41 and the electrode collector terminal 42 are described.

[0127] The counter-electrode collector terminal 41 is a conducting terminal connected to the counter-electrode lead 31. The counter-electrode collector terminal 41 is one of external connecting terminals of the battery 1 and, in the present embodiment, is a positive-electrode lead terminal. As shown in Fig. 1, the counter-electrode collector terminal 41 is disposed over the principal surface 15 of the power-generating element 10 with the counter-electrode intermediate layer 51 sandwiched therebetween. The counter-electrode collector terminal 41 is in contact with an upper end of the counter-electrode lead 31.

[0128] The electrode collector terminal 42 is a conduct-

ing terminal connected to the electrode lead 32. The electrode collector terminal 42 is one of the external connecting terminals of the battery 1 and, in the present embodiment, is a negative-electrode lead terminal. As shown in Fig. 1, the electrode collector terminal 42 is disposed over the principal surface 15 of the power-generating element 10 with the electrode intermediate layer 52 sandwiched therebetween. The electrode collector terminal 42 is in contact with an upper end of the electrode lead 32.

[0129] Thus, in the present embodiment, the counter-electrode collector terminal 41 and the electrode collector terminal 42 are provided at the identical principal surface 15 of the power-generating element 10. As shown in Fig. 2, the counter-electrode collector terminal 41 and the electrode collector terminal 42 are arranged in this order along a direction from the side surface 11 toward the side surface 12 (i.e. a positive direction of the x axis). Specifically, in a case where the principal surface 15 is virtually divided into two equal regions along a virtual line parallel to the y axis, the counter-electrode collector terminal 41 is provided in a region on the negative side of the x axis, and the electrode collector terminal 42 is provided in a region on the positive side of the x axis.

[0130] For example, the width (i.e. the length in the y-axis direction) of the counter-electrode collector terminal 41 is greater than or equal to half of the width (i.e. the length in the y-axis direction) of the side surface 11. The width of the counter-electrode collector terminal 41 can be made about equal to the width (i.e. the length in the y-axis direction) of the counter-electrode lead 31. This makes it possible to widen a width with respect to the direction of flow of an electric current from the counter-electrode lead 31 to the counter-electrode collector terminal 41, thus making it possible to lower resistance. This is effective in extracting a large current. The same applies to the electrode collector terminal 42.

[0131] The counter-electrode collector terminal 41 and the electrode collector terminal 42 are each made of a material possessing electrical conductivity. For example, the counter-electrode collector terminal 41 and the electrode collector terminal 42 are metal foil or metal plates made of metal such as copper, aluminum, or stainless steel. Alternatively, the counter-electrode collector terminal 41 and the electrode collector terminal 42 may be hardened solder.

[5. Intermediate Layers]

[0132] Next, the counter-electrode intermediate layer 51 and the electrode intermediate layer 52 are described.

[0133] The counter-electrode intermediate layer 51 is disposed between the counter-electrode collector terminal 41 and the principal surface 15. In the present embodiment, since the principal surface 15 is a principal surface of a counter-electrode collector 121, it is not necessary to ensure insulation between the counter-electrode collector terminal 41 and the principal surface 15. For this reason, the counter-electrode intermediate layer

51 may be a conductive layer. Further, the counter-electrode intermediate layer 51 does not need to be provided.

[0134] The electrode intermediate layer 52 is provided between the electrode collector terminal 42 and the principal surface 15. In the present embodiment, since the principal surface 15 is a principal surface of a counter-electrode collector 121, it is necessary to ensure insulation between the electrode collector terminal 42 and the principal surface 15. For this reason, the electrode intermediate layer 52 is an insulating layer.

[0135] In the present embodiment, since the electrode intermediate layer 52 is needed between the electrode collector terminal 42 and the principal surface 15, a height of the counter-electrode collector terminal 41 from the principal surface 15 and a height of the electrode collector terminal 42 from the principal surface 15 tend to be different from each other. Providing the counter-electrode intermediate layer 51 and adjusting its thickness makes it possible, for example, to make the electrode collector terminal 42 and the counter-electrode collector terminal 41 equal in height from the principal surface 15. Alternatively, it is possible to make the thickness of the counter-electrode collector terminal 41 equal to the total thickness of the electrode collector terminal 42 and the electrode intermediate layer 52 without providing the counter-electrode intermediate layer 51. Making the counter-electrode collector terminal 41 and the electrode collector terminal 42 equal in height from the principal surface 15 makes it possible to easily mount the battery 1 parallel to a substrate (not illustrated).

[0136] Although the planimetric shape and size of the counter-electrode intermediate layer 51 are identical to those of the counter-electrode collector terminal 41, this is not intended to impose any limitation. For example, the counter-electrode intermediate layer 51 may be larger or smaller than the counter-electrode collector terminal 41 in planar view. Part of the counter-electrode collector terminal 41 may be in contact with the principal surface 15.

[0137] Although the planimetric shape and size of the electrode intermediate layer 52 are identical to those of the electrode collector terminal 42, this is not intended to impose any limitation. For example, the electrode intermediate layer 52 may be larger than the electrode collector terminal 42 in planar view.

[0138] The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 are made of an insulating material possessing electrical insulating properties. For example, the counter-electrode intermediate layer 51 and the electrode intermediate layer 52 each contain resin. Examples of the resin include, but are not limited to, epoxy resin. As the insulating material, an inorganic material may be used. The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 are made of the same material as each other. Alternatively, they may be made of different materials from each other.

[0139] In a case where the counter-electrode interme-

mediate layer 51 is an insulating layer, the counter-electrode intermediate layer 51 and the electrode intermediate layer 52 may be a single insulating layer. For example, an insulating layer covering the whole of the principal surface 15 may be provided as the counter-electrode intermediate layer 51 and the electrode intermediate layer 52. In a case where the counter-electrode intermediate layer 51 is a conductive layer, the counter-electrode intermediate layer 51 can be made of metal, conductive resin, or other materials.

[0140] The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 may have additional functions such as impact resistance, anticorrosion, and waterproofness in addition to ensuring insulation. The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 can be made of a material suited for these functions. The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 may each have a laminated structure of a plurality of different materials.

[6. Conclusion]

[0141] As noted above, in the battery 1 according to the present embodiment, the counter-electrode collector terminal 41 and the electrode collector terminal 42 are provided at the principal surface 15 of the power-generating element 10. That is, both positive-electrode and negative-electrode terminals needed for current extraction from the power-generating element 10 are provided at the identical principal surface 15. For example, the principal surface 15 is larger in area than the side surfaces 11, 12, 13, and 14. The provision of terminals at a large-area surface makes it possible to mount the battery 1 in a large area, making it possible to enhance the reliability of connection. This also makes it possible to adjust the shapes and placement of the terminals according to a wiring layout of a substrate on which the battery 1 is to be mounted, thus making it possible to also increase the degree of freedom of connection.

[0142] Further, the provision of both positive-electrode and negative-electrode terminals at an identical principal surface allows for compact mounting of the battery 1. For example, this makes it possible to reduce the size of a pattern (also referred to as "footprint") of connecting terminals that is formed on a printed circuit board. Further, since the battery 1 can be mounted with the principal surface 15 and the printed circuit board placed parallel to each other, low-profile mounting on the printed circuit board can be achieved. The mounting can involve the use of reflow solder connections. The battery 1 thus achieved can be superior in mountability.

[0143] Further, the counter-electrode lead 31 and the electrode lead 32 each function to make a parallel connection of the plurality of battery cells 100. As shown in Fig. 1, the counter-electrode lead 31 and the electrode lead 32 are formed to be in close contact with and cover the side surfaces 11 and 12 of the power-generating el-

ement 10, respectively. This makes it possible to reduce the volumes of these leads. That is, this makes it possible to make the leads smaller in volume than collecting tab electrodes that have conventionally been used, thus bringing about improvement in energy density of the battery 1 per volume.

[0144] Further, since the counter-electrode collector terminal 41, which is a member that is different from the counter-electrode collector 121 located at the uppermost layer, is provided via the counter-electrode intermediate layer 51, which is an insulating layer, current crowding into the counter-electrode collector 121 located at the uppermost layer can be inhibited. In the case of an occurrence of current crowding into the counter-electrode collector 121, the rise in temperature due to heat generated by an electric current may cause delamination of the counter-electrode collector 121 and may facilitate deterioration of the battery cell 100 located at the uppermost layer. According to the present embodiment, as a current pathway from each battery cell 100, the counter-electrode lead 31 and the counter-electrode collector terminal 41 as well as the electrode lead 32 and the electrode collector terminal 42 are used. This makes it possible to inhibit current crowding into the counter-electrode collector 121 located at the uppermost layer, making it possible to enhance the reliability of the battery 1.

(Embodiment 2)

[0145] The following describes Embodiment 2.

[0146] A battery according to Embodiment 2 differs from the battery according to Embodiment 1 in placement of a counter-electrode collector terminal and an electrode collector terminal. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0147] Fig. 7 is a top view of a battery 201 according to the present embodiment. As shown in Fig. 7, in comparison with the battery 1 according to Embodiment 1, the battery 201 includes a counter-electrode collector terminal 241 and an electrode collector terminal 242 instead of the counter-electrode collector terminal 41 and the electrode collector terminal 42. Further, the battery 201 includes an electrode intermediate layer 252 instead of the electrode intermediate layer 52. The battery 201 does not include the counter-electrode intermediate layer 51.

[0148] The counter-electrode collector terminal 241 and the electrode collector terminal 242 are arranged along a direction (i.e. the y-axis direction) parallel with the side surface 11). Specifically, in a case where the principal surface 15 is virtually divided into two equal regions along a virtual line parallel to the x axis, the counter-electrode collector terminal 241 is provided in a region on a negative side of the y axis, and the electrode collector terminal 242 is provided in a region on a positive side of the y axis.

[0149] For example, the width (i.e. the length in the y-axis direction) of the counter-electrode collector terminal

241 is less than half of the width of the side surface 11. Meanwhile, the length (i.e. the length in the x-axis direction) of the counter-electrode collector terminal 241 is greater than or equal to half of the length (i.e. the length in the x-axis direction) of the side surface 14. The same applies to the electrode collector terminal 242. In the present embodiment, since the counter-electrode intermediate layer 51 is not provided, the counter-electrode collector terminal 241 is provided in contact with the principal surface 15.

[0150] The electrode intermediate layer 252 is larger than the electrode collector terminal 242 in a planar view of the principal surface 15. For example, in a case where the principal surface 15 is virtually divided into two equal regions along a virtual line parallel to the x axis, the electrode intermediate layer 252 occupies substantially the entirety of the region on the positive side of the y axis. One of the contours of the electrode intermediate layer 252 in planar view is even with the side surface 13. That is, an end face of the electrode intermediate layer 252 on the positive side of the y axis is flush with the side surface 13.

[0151] As will be described in detail later, the side surface 13 can be formed by en-bloc cutting of the layered product composed of the plurality of battery cells 100. The electrode intermediate layer 252 can be cut together by forming an insulating member corresponding to the electrode intermediate layer 252 on top of the principal surface 15 prior to the cutting. This makes it possible to easily form an end face of the electrode intermediate layer 252 that is flush with the side surface 13. That is, since the electrode intermediate layer 252, which is an insulating layer, can be easily formed on top of the principal surface 15 without a gap, the electrode collector terminal 242 can be made sufficiently less likely to make contact with the counter-electrode collector 121 located at the uppermost layer. That is, even if the electrode collector terminal 242 is formed in a bit larger size due to variations in manufacture, the electrode collector terminal 242 is less likely to protrude from the electrode intermediate layer 252 to make contact with the counter-electrode collector 121. In this way, the highly reliable battery 201 can be achieved.

(Embodiment 3)

[0152] The following describes Embodiment 3.

[0153] A battery according to Embodiment 3 differs from the battery according to Embodiment 1 in that the counter-electrode collector located at the uppermost layer is used as a counter-electrode collector terminal. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0154] Fig. 8 is a cross-sectional view of a battery 301 according to the present embodiment. As shown in Fig. 8, in comparison with the battery 1 according to Embodiment 1, the battery 301 does not include the counter-

electrode collector terminal 41 or the counter-electrode intermediate layer 51.

[0155] In the battery 301 according to the present embodiment, part of the counter-electrode collector 121 located at the uppermost layer functions as a counter-electrode collector terminal 341. That is, the counter-electrode collector terminal 341 is a member that constitutes the principal surface 15, i.e. the counter-electrode collector 121 located at the uppermost layer. Meanwhile, as in the case of Embodiment 1, the electrode collector terminal 42 is a member that is different from the counter-electrode collector 121 located at the uppermost layer that constitutes the principal surface 15.

[0156] By thus causing the counter-electrode collector 121 located at the uppermost layer to function as the counter-electrode collector terminal 341, the number of components can be reduced.

[0157] It should be noted that the counter-electrode collector 121 located at the uppermost layer may be made greater in thickness than the other counter-electrode collectors 121. This causes a decrease in resistance of the counter-electrode collector 121 located at the uppermost layer, thus making it possible to reduce heat generated by current crowding. Alternatively, apart from thickness, the counter-electrode collector 121 located at the uppermost layer may be made of a highly conductive material.

(Embodiment 4)

[0158] The following describes Embodiment 4.

[0159] A battery according to Embodiment 4 differs from the battery according to Embodiment 1 in that a lead is made of a plurality of different materials. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0160] Fig. 9 is a cross-sectional view of a battery 401 according to the present embodiment. As shown in Fig. 9, in comparison with the battery 1 according to Embodiment 1, the battery 401 includes a counter-electrode lead 431 and an electrode lead 432 instead of the counter-electrode lead 31 and the electrode lead 32.

[0161] The counter-electrode lead 431 includes a first conductive member 431a and a second conductive member 431b. The second conductive member 431b is the same as the counter-electrode lead 31 according to Embodiment 1 except that the second conductive member 431b covers the first conductive member 431a. In the present embodiment, the second conductive member 431b is connected to the counter-electrode collector terminal 41.

[0162] The first conductive member 431a is a conductive member covering at least part of the counter-electrode layer 120 on the side surface 11. Specifically, the first conductive member 431a is in contact with and covers an end face of the counter-electrode collector 121 and part of an end face of the counter-electrode active

material layer 122. For example, the first conductive member 431a is provided for each counter-electrode collector 121 and covers the whole end face of the counter-electrode collector 121. The first conductive member 431a has a striped shape in a planar view of the side surface 11. On the side surface 11, the first conductive member 431a and the electrode insulating layer 21 are alternately arranged one by one along the z-axis direction.

[0163] A plurality of the first conductive members 431a are covered with and electrically connected to the second conductive member 431b. That is, the counter-electrode layers 120 of the plurality of battery cells 100 are electrically connected to the second conductive member 431b via each separate first conductive member 431a and electrically connected in parallel via the second conductive member 431b.

[0164] The first conductive member 431a have different properties from the second conductive member 431b. For example, the first conductive member 431a and the second conductive member 431b are made of different materials. Specifically, the first conductive member 431a is made of a material selected with a focus on high conductivity, alloying with the counter-electrode collector 121, or other properties. Further, the second conductive member 431b is made of a material selected with a focus on flexibility, impact resistance, chemical stability, cost, construction spreadability, or other properties.

[0165] The electrode lead 432 includes a first conductive member 432a and a second conductive member 432b. The second conductive member 432b is the same as the electrode lead 32 according to Embodiment 1 except that the second conductive member 432b covers the first conductive member 432a. In the present embodiment, the second conductive member 432b is connected to the electrode collector terminal 42.

[0166] The first conductive member 432a is a conductive member covering at least part of the electrode layer 110 on the side surface 12. Specifically, the first conductive member 432a is in contact with and covers an end face of the electrode collector 111 and part of an end face of the electrode active material layer 112. For example, the first conductive member 432a is provided for each electrode collector 111 and covers the whole end face of the counter-electrode collector 111. The first conductive member 432a has a striped shape in a planar view of the side surface 12. On the side surface 12, the first conductive member 432a and the counter-electrode insulating layer 22 are alternately arranged one by one along the z-axis direction.

[0167] A plurality of the first conductive members 432a are covered with and electrically connected to the second conductive member 432b. That is, the electrode layers 110 of the plurality of battery cells 100 are electrically connected to the second conductive member 432b via each separate first conductive member 432a and electrically connected in parallel via the second conductive member 432b.

[0168] The first conductive member 432a have different properties from the second conductive member 432b. For example, the first conductive member 432a and the second conductive member 432b are made of different materials. Specifically, the first conductive member 432a is made of a material selected with a focus on high conductivity, alloying with the electrode collector 111, or other properties. Further, the second conductive member 432b is made of a material selected with a focus on flexibility, impact resistance, chemical stability, cost, construction spreadability, or other properties.

[0169] As noted above, the leads of the battery 401 can be made of appropriate materials. This makes it possible to bring about improvement in battery performance and enhance battery manufacturability.

[0170] Although Fig. 9 has illustrated an example in which a first conductive member 431a is connected to every counter-electrode collector 121, there may be a counter-electrode collector 121 to which no first conductive member 431a is connected. Further, the same applies to the electrode collector 111. Further, either the first conductive member 431a or 432a does not need to be provided.

(Embodiment 5)

[0171] The following describes Embodiment 5.

[0172] A battery according to Embodiment 5 differs from the battery according to Embodiment 1 in that the battery according to Embodiment 5 includes a sealing member. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0173] Fig. 10 is a cross-sectional view of a battery 501 according to the present embodiment. Fig. 11 is a top view of the battery 501 according to the present embodiment. It should be noted that Fig. 10 represents a cross-section taken along line X-X in Fig. 11. As shown in Figs. 10 and 11, in comparison with the battery 1 according to Embodiment 1, the battery 501 includes a sealing member 560.

[0174] The sealing member 560 exposes at least part of the counter-electrode collector terminal 41 and at least part of the electrode collector terminal 42 and seals the power-generating element 10. The sealing member 560 is for example provided so that the power-generating element 10, the electrode insulating layer 21, the counter-electrode insulating layer 22, the counter-electrode lead 31, and the electrode lead 32 are not exposed.

[0175] The sealing member 560 is for example made of an insulating material possessing electrical insulating properties. A usable example of the insulating material is a common publicly-known material for a sealing member in a battery. A usable example of the insulating material is a resin material. It should be noted that the insulating material may be a material possessing insulating properties and not possessing ion conductivity. For example, the insulating material may be at least one of

epoxy resin, acrylic resin, polyimide resin, and silsesquioxane.

[0176] It should be noted that the sealing member 560 may contain a plurality of different insulating materials. For example, the sealing member 560 may have a multilayer structure. Layers of the multilayer structure may be made of different materials and have different properties.

[0177] The sealing member 560 may contain a particulate metal oxide material. Usable examples of the metal oxide material include silicon oxide, aluminum oxide, titanium oxide, zinc oxide, cerium oxide, ferric oxide, tungsten oxide, zirconium oxide, calcium oxide, zeolite, and glass. For example, the sealing member 560 may be made of a resin material in which a plurality of particles made of the metal oxide material are dispersed.

[0178] The particle size of the metal oxide material needs only be less than or equal to a spacing between the electrode collector 111 and the counter-electrode collector 121. Examples of the particle shape of the metal oxide material include, but are not limited to, a spherical shape, an oval spherical shape, and a rod shape.

[0179] Providing the sealing member 560 makes it possible to improve the reliability of the battery 501 in various respects such as mechanical strength, short-circuit prevention, and moisture prevention.

(Embodiment 6)

[0180] The following describes Embodiment 6.

[0181] A battery according to Embodiment 6 differs from the battery according to Embodiment 1 in that a collector included in a battery cell projects further than an active material layer. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0182] Fig. 12 is a cross-sectional view of a battery 601 according to the present embodiment. As shown in Fig. 12, in comparison with the battery 1 shown in Fig. 1, the power-generating element 10 of the battery 601 includes battery cells 600 instead of the battery cells 100.

[0183] Each of the plurality of battery cells 600 includes an electrode layer 610, a counter-electrode layer 620, and a solid electrolyte layer 130. The electrode layer 610 includes an electrode collector 611 and an electrode active material layer 112. The counter-electrode layer 620 includes a counter-electrode collector 621 and a counter-electrode active material layer 122.

[0184] As shown in Fig. 12, at the side surface 11, the counter-electrode collector 621 projects further than the counter-electrode active material layer 122. In the present embodiment, at the side surface 11, end faces of the counter-electrode active material layer 122, the solid electrolyte layer 130, the electrode active material layer 112, and the electrode collector 611 are flush with one another and form a flat surface. The counter-electrode collector 621 projects outward from the flat surface. The term "outward" here means a direction away from

the center of the power-generating element 10 and, when based on the side surface 11, corresponds to a negative direction of the x axis.

[0185] The projection of the counter-electrode collector 621 causes the counter-electrode lead 31 to make contact with a principal surface of a projecting portion 621a of the counter-electrode collector 621. It should be noted that the projecting portion 621a is a portion of the counter-electrode collector 621 located further on the negative side of the x axis than an end face of the counter-electrode active material layer 122 on the negative side of the x axis. This makes it possible to increase the area of contact between the counter-electrode lead 31 and the counter-electrode collector 621, making it possible to decrease the resistance of connection between the counter-electrode lead 31 and the counter-electrode collector 621.

[0186] There is no particular limit in the amount of projection of the counter-electrode collector 621, i.e. the length of the projecting portion 621a in the x-axis direction. For example, the amount of projection of the counter-electrode collector 621 is 4.5 or more times as great as the thickness of the counter-electrode collector 621 (i.e. the length in the z-axis direction). Thus, in the present embodiment, the counter-electrode lead 31 is in contact with both principal surfaces of the projecting portion 621a. This makes it possible to make the area of contact ten or more times larger than in a case where the counter-electrode collector 621 does not project.

[0187] Alternatively, the amount of projection of the counter-electrode collector 621 may be nine or more times as great as the thickness of the counter-electrode collector 621. This makes it possible to, even in a case where the counter-electrode lead 31 is in contact with only one principal surface of the projecting portion 621a, make the area of contact ten or more times larger than in a case where the counter-electrode collector 621 does not project.

[0188] In the present embodiment, at the side surface 12, the electrode collector 611 too has a similar configuration. That is, at the side surface 12, the electrode collector 611 projects further than the electrode active material layer 112. In the present embodiment, at the side surface 12, end faces of the electrode active material layer 112, the solid electrolyte layer 130, the counter-electrode active material layer 122, and the counter-electrode collector 621 are flush with one another and form a flat surface. The electrode collector 611 projects outward (specifically, in the positive direction of the x axis) from the flat surface.

[0189] The projection of the electrode collector 611 causes the electrode lead 32 to make contact with a principal surface of a projecting portion 611a of the electrode collector 611. It should be noted that the projecting portion 611a is a portion of the electrode collector 611 located further on a positive side of the x axis than an end face of the electrode active material layer 112 on the positive side of the x axis. This makes it possible to in-

crease the area of contact between the electrode lead 32 and the electrode collector 611, making it possible to decrease the resistance of connection between the electrode lead 32 and the electrode collector 611.

[0190] There is no particular limit in the amount of projection of the electrode collector 611, i.e. the length of the projecting portion 611a in the x-axis direction. For example, as in the case of the counter-electrode collector 621, the amount of projection of the electrode collector 611 may be 4.5 or more times or nine or more times as great as the thickness of the electrode collector 611.

[0191] The projecting portions 611a and 621a are each formed by not placing the counter-electrode active material layer 122 or the electrode active material layer 112 at an end of a collector. Alternatively, the projecting portions 611a and 621a are each formed by forming the counter-electrode active material layer 122 or the electrode active material layer 112 on the whole surface of a collector and then removing an end of the counter-electrode active material layer 122 or the electrode active material layer 112. This removal is carried out, for example, by cutting just short of the collector, grinding, sandblasting, brushing, etching, or plasma irradiation so that only the collector remains. At this point in time, part of the counter-electrode active material layer 122 or the electrode active material layer 112 may remain without being removed.

[0192] As noted above, the battery 601 according to the present embodiment causes an increase in area of contact between a collector and a lead, thus causing a decrease in resistance of connection between the collector and the lead. This makes it possible to improve the large-current characteristics of the battery 601 and, for example, makes fast charging possible.

[0193] Although the present embodiment has illustrated an example in which both the counter-electrode collector 621 and the electrode collector 611 project, only either of them may project.

(Embodiment 7)

[0194] The following describes Embodiment 7.

[0195] A battery according to Embodiment 7 differs from the battery according to Embodiment 1 in that at a side surface of a power-generating element, an active material layer or other layers not covered with an insulating layer recedes further than a collector. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0196] Fig. 13 is a cross-sectional view of a battery 701 according to the present embodiment. As shown in Fig. 13, in comparison with the battery 1 shown in Fig. 1, the power-generating element 10 of the battery 701 includes battery cells 700 instead of the battery cells 100.

[0197] Each of the plurality of battery cells 700 includes an electrode layer 710, a counter-electrode layer 720, and a solid electrolyte layer 730. The electrode layer 710

includes an electrode collector 111 and an electrode active material layer 712. The counter-electrode layer 720 includes a counter-electrode collector 121 and a counter-electrode active material layer 722.

[0198] As shown in Fig. 13, at the side surface 11, the counter-electrode active material layer 722 recedes further than the electrode layer 710. Further, the counter-electrode active material layer 722 recedes further than the counter-electrode collector 121. Specifically, the counter-electrode active material layer 722 is depressed further inward than both the electrode layer 710 and the counter-electrode collector 121. The term "inward" here means a direction toward the center of the power-generating element 10 and, when based on the side surface 11, corresponds to the positive direction of the x axis.

[0199] In the present embodiment, at the side surface 11, at least part of the solid electrolyte layer 730 recedes further than the electrode layer 710. Specifically, a portion of an end face of the solid electrolyte layer 730 not covered with the electrode insulating layer 21 is inclined with respect to the z-axis direction.

[0200] The recession of the counter-electrode active material layer 722 causes the counter-electrode collector 121 to relatively project. The projection of the counter-electrode collector 121 causes the counter-electrode lead 31 to make contact with a principal surface of a projecting portion 721a of the counter-electrode collector 121. This makes it possible to increase the area of contact between the counter-electrode lead 31 and the counter-electrode collector 121, making it possible to decrease the resistance of connection between the counter-electrode lead 31 and the counter-electrode collector 121.

[0201] There is no particular limit in the amount of recession of the counter-electrode active material layer 722, i.e. the amount of projection of the counter-electrode collector 121. For example, as in the case of Embodiment 6, the amount of recession of the counter-electrode active material layer 722 may be 4.5 or more times or nine or more times as great as the thickness of the counter-electrode collector 121.

[0202] In the present embodiment, at the side surface 12, the electrode active material layer 712 too has a similar configuration. That is, at the side surface 12, the electrode active material layer 712 recedes further than the counter-electrode layer 720. Further, the electrode active material layer 712 recedes further than the electrode collector 111. Specifically, the electrode active material layer 712 recedes further inward (specifically, in the negative direction of the x axis) than both the counter-electrode layer 720 and the electrode collector 111.

[0203] In the present embodiment, at the side surface 12, at least part of the solid electrolyte layer 730 recedes further than the counter-electrode layer 720. Specifically, a portion of an end face of the solid electrolyte layer 730 not covered with the counter-electrode insulating layer 22 is inclined with respect to the z-axis direction.

[0204] The recession of the electrode active material layer 712 causes the electrode collector 111 to relatively

project. The projection of the electrode collector 111 causes the electrode lead 32 to make contact with a principal surface of a projecting portion 711a of the electrode collector 111. This makes it possible to increase the area of contact between the electrode lead 32 and the electrode collector 111, making it possible to decrease the resistance of connection between the electrode lead 32 and the electrode collector 111.

[0205] There is no particular limit in the amount of recession of the electrode active material layer 712, i.e. the amount of projection of the electrode collector 111. For example, as in the case of Embodiment 6, the amount of recession of the electrode active material layer 712 may be 4.5 or more times or nine or more times as great as the thickness of the electrode collector 111.

[0206] It should be noted that the recession of an active material layer is achieved by the same method as the method for achieving the projection of a collector in Embodiment 6. For example, the recession of the active material layer is achieved by cutting just short of the collector, grinding, sandblasting, brushing, etching, or plasma irradiation so that only the collector remains.

[0207] In the present embodiment, the electrode collector 111 and the counter-electrode collector 121 are the same in shape and size as each other and have their contours in conformance with each other in planar view. For this reason, as shown in Fig. 13, the electrode collector 111 and the counter-electrode collector 121 have their ends aligned in the z-axis direction in cross-sectional view. As will be described in detail in section "Manufacturing Method" below, en-bloc cutting of a layered product formed by laminating the plurality of battery cells 100 causes the electrode collector 111 and the counter-electrode collector 121 to have their contours in conformance with each other. After that, by causing the end faces of the active material layers to recede, the battery 701 according to the present embodiment is manufactured. In this way, the battery cells 700 can be subjected to simultaneous processing such as en-bloc cutting. This makes it possible to reduce variations in the characteristic of the battery cells 700.

[0208] As noted above, the battery 701 according to the present embodiment causes an increase in area of contact between a collector and a lead, thus causing a decrease in resistance of connection between the collector and the lead. This makes it possible to improve the large-current characteristics of the battery 701 and, for example, makes fast charging possible.

[0209] Although the present embodiment has illustrated an example in which both the counter-electrode active material layer 722 and the electrode active material layer 712 recede, only either of them may recede. Further, the solid electrolyte layer 730 does not need to recede at at least either the side surface 11 or 12.

(Embodiment 8)

[0210] The following describes Embodiment 8.

[0211] A battery according to Embodiment 8 differs from the battery according to Embodiment 1 in coverage by an electrode insulating layer and a counter-electrode insulating layer. The following gives a description with a focus on differences from Embodiment 1, and omits or simplifies a description of common features.

[0212] Fig. 14 is a cross-sectional view of a battery 801 according to the present embodiment. As shown in Fig. 14, in comparison with the battery 1 shown in Fig. 1, the battery 801 includes an electrode insulating layer 821 and a counter-electrode insulating layer 822 instead of the electrode insulating layer 21 and the counter-electrode insulating layer 22.

[0213] As shown in Fig. 14, the electrode insulating layer 821 covers part of the solid electrolyte layer 130 and part of the counter-electrode layer 120 as well as the electrode layer 110 on the side surface 11. That is, the electrode insulating layer 821 covers an area from the electrode layer 110 to part of the counter-electrode layer 120. Specifically, the electrode insulating layer 821 covers part of the counter-electrode active material layer 122. In the present embodiment, the electrode insulating layer 821 continuously covers an area from at least part of the counter-electrode active material layer 122 of one of the two adjacent battery cells 100 to at least part of the counter-electrode active material layer 122 of the other of the two adjacent battery cells 100. For example, the electrode insulating layer 821 completely covers one electrode collector 111, electrode active material layers 112 located on both sides of the electrode collector 111, and two solid electrolyte layers 130. For example, the contours of the electrode insulating layer 821 overlap the counter-electrode active material layer 122 in a planar view of the side surface 11.

[0214] This drastically reduces the risk of exposing the electrode layer 110 even if there are fluctuations in width (length in the z-axis direction) due to variations in the manufacture of the electrode insulating layer 821. This makes it possible to reduce the risk of a short circuit between the electrode layer 110 and the counter-electrode layer 120 via the counter-electrode lead 31. Further, the electrode insulating layer 821 becomes embedded in asperities on an end face of the counter-electrode active material layer 122, bringing about improvement in adhesion strength of the electrode insulating layer 821 and improvement in insulation reliability.

[0215] It should be noted that the electrode insulating layer 821 may cover the whole of the counter-electrode active material layer 122 on the side surface 11. Specifically, the contours of the electrode insulating layer 821 may overlap a boundary between the counter-electrode active material layer 122 and the counter-electrode collector 121.

[0216] In the present embodiment, on the side surface 12, the counter-electrode insulating layer 822 too has a similar configuration. Specifically, the counter-electrode insulating layer 822 covers part of the solid electrolyte layer 130 and part of the electrode layer 110 as well as

the counter-electrode layer 120 on the side surface 12. That is, the counter-electrode insulating layer 822 covers an area from the counter-electrode layer 120 to part of the electrode layer 110. Specifically, the counter-electrode insulating layer 822 covers part of the electrode active material layer 112. In the present embodiment, the counter-electrode insulating layer 822 continuously covers an area from at least part of the electrode active material layer 112 of one of the two adjacent battery cells 100 to at least part of the electrode active material layer 112 of the other of the two adjacent battery cells 100. For example, the counter-electrode insulating layer 822 completely covers one counter-electrode collector 121, counter-electrode active material layers 122 located on both sides of the counter-electrode collector 121, and two solid electrolyte layers 130.

[0217] For example, the contours of the counter-electrode insulating layer 822 overlap the electrode active material layer 112 in a planar view of the side surface 12. This drastically reduces the risk of exposing the counter-electrode layer 120 even if there are fluctuations in width (length in the z-axis direction) due to variations in the manufacture of the counter-electrode insulating layer 822. This makes it possible to reduce the risk of a short circuit between the counter-electrode layer 120 and the electrode layer 110 via the electrode lead 32. Further, the counter-electrode insulating layer 822 becomes embedded in asperities on an end face of the electrode active material layer 112, bringing about improvement in adhesion strength of the counter-electrode insulating layer 822 and improvement in insulation reliability.

[0218] It should be noted that the counter-electrode insulating layer 822 may cover the whole of the electrode active material layer 112 on the side surface 12. Specifically, the contours of the counter-electrode insulating layer 822 may overlap a boundary between the electrode active material layer 112 and the electrode collector 111.

(Manufacturing Method)

[0219] The following describes a method for manufacturing a battery according to each of the aforementioned embodiments.

[0220] Fig. 15 is a flow chart showing an example of a method for manufacturing a battery according to each embodiment. In the following, an example of the battery 1 according to Embodiment 1 is described.

[0221] As shown in Fig. 15, first, a plurality of battery cells are prepared (S10). The battery cells thus prepared are for example battery cells 100A, 100B, and 100C shown in Figs. 3A to 3C.

[0222] Next, the plurality of battery cells 100 are laminated (S20). Specifically, a layered product is formed by laminating the plurality of battery cells 100 in sequence so that orders of arrangement of the electrode layer 110, the counter-electrode layer 120, and the solid electrolyte layer 130 alternate. In the present embodiment, a power-generating element 10 shown in Fig. 4 is formed by lam-

inating an appropriate combination of battery cells 100A, 100B, and 100C. The power-generating element 10 is an example of the layered product.

[0223] After the plurality of battery cells 100 have been laminated, side surfaces of the power-generating element 10 may be planarized. For example, a power-generating element 10 whose side surfaces are flat can be formed by en-bloc cutting of the layered product composed of the plurality of battery cells 100. The cutting process is executed, for example, with a cutter, a laser, or a jet.

[0224] Next, insulating layers are formed on a side surface of the power-generating element 10 (S30). Specifically, an electrode insulating layer 21 is formed on the side surface 11 so as to cover the electrode layer 110. Further, a counter-electrode insulating layer 22 is formed on the side surface 12 so as to cover the counter-electrode layer 120.

[0225] The electrode insulating layer 21 and the counter-electrode insulating layer 22 are formed, for example, by coating and curing of a fluid resin material. The coating is executed by an inkjet method, a spray method, a screen printing method, a gravure printing method, or other methods. The curing is executed by drying, heating, photoirradiation, or other processes, depending on the resin material used.

[0226] In the formation of the electrode insulating layer 21 and the counter-electrode insulating layer 22, a process of forming a protecting member through masking with a tape or other materials or through resist processing may be executed on a region in which an insulating layer should not be formed, in order that an end face of the counter-electrode collector 121 and an end face of the electrode collector 111 do not become insulated. The electrical conductivity of each collector can be ensured by removing the protecting member after the formation of the electrode insulating layer 21 and the counter-electrode insulating layer 22.

[0227] Next, leads are formed on a side surface of the power-generating element 10 (S40). Specifically, a counter-electrode lead 31 electrically connected to a plurality of the counter-electrode layers 120 is formed so as to cover the side surface 11 and the electrode insulating layer 21. An electrode lead 32 that electrically connects a plurality of the electrode layers 110 is formed so as to cover the side surface 12 and the counter-electrode insulating layer 22.

[0228] For example, the counter-electrode lead 31 is formed by coating and curing of a conductive paste such as conductive resin so as to cover the electrode insulating layer 21 and a portion of the side surface 11 not covered with the electrode insulating layer 21. Further, the electrode lead 32 is placed by coating and curing of conductive resin so as to cover the counter-electrode insulating layer 22 and a portion of the side surface 12 not covered with the counter-electrode insulating layer 22. Alternatively, the counter-electrode lead 31 and the electrode lead 32 may be formed, for example, by printing, plating,

deposition, sputtering, welding, soldering, joining, or other methods.

[0229] Next, collector terminals are formed at the principal surface 15 of the power-generating element 10 (S50). Specifically, a counter-electrode collector terminal 41 is formed over the principal surface 15 with a counter-electrode intermediate layer 51 sandwiched therebetween, and an electrode collector terminal 42 is formed over the principal surface 15 with an electrode intermediate layer 52 sandwiched therebetween. The counter-electrode collector terminal 41 and the electrode collector terminal 42 are each formed by placing an electrically conductive material such as a metallic material in a desired region by plating, printing, soldering, thermal spraying, or other processes. Alternatively, the counter-electrode collector terminal 41 and the electrode collector terminal 42 may each be formed by welding or joining a metal plate or other sheets.

[0230] The counter-electrode intermediate layer 51 and the electrode intermediate layer 52 are formed, for example, by coating and curing of a fluid resin material. The coating is executed by an inkjet method, a spray method, a screen printing method, a gravure printing method, or other methods. The curing is executed by drying, heating, photoirradiation, or other processes, depending on the resin material used.

[0231] Through these steps, a battery 1 shown in Fig. 1 can be manufactured.

[0232] Each separate one of the plurality of battery cells 100 prepared in step S10 or a laminated body of the plurality of battery cells may be subjected to a step of pressing them in the direction of laminating.

[0233] Further, the counter-electrode intermediate layer 51 and the electrode intermediate layer 52 may be formed after or at the same time as the formation of the electrode insulating layer 21 and the counter-electrode insulating layer 22 in step S30. Alternatively, the counter-electrode intermediate layer 51 and the electrode intermediate layer 52 may be formed before the side surfaces are cut after the formation of a layered product (S20).

[0234] Further, after the formation of a layered product (S20) and before the formation of leads (S40), first conductive members 431a and 432a shown in Fig. 9 may be formed. The first conductive members 431a and 432a may be formed, for example, by printing, plating, deposition, sputtering, welding, soldering, joining, or other methods.

[0235] Further, after the formation of a layered product (S20) or after the formation of insulating layers (S30), an end face recession process may be executed. Specifically, by causing end faces of the active material layers of the power-generating element 10 to recede, the collectors are caused to project further than the active material layers. More specifically, at the side surface 11 of the power-generating element 10, the counter-electrode collector 121, which is part of the counter-electrode layer 120, is caused to project further than the counter-electrode active material layer 122, which is another part of

the counter-electrode layer 120.

[0236] The end face recession process involves, for example, grinding, sandblasting, brushing, etching, or plasma irradiation of the side surface 11. In this case, the electrode insulating layer 21 functions as a protecting member against each process. For example, in a case where the side surface 11 are sandblasted, a portion covered with the electrode insulating layer 21 is not ground, and a portion not covered with the electrode insulating layer 21 or, specifically, an end face of the counter-electrode layer 120 or other parts are ground into a recession. At this point in time, the counter-electrode active material layer 122 is removed more than the counter-electrode collector 121, as the counter-electrode active material layer 122 is brittle than the counter-electrode collector 121. This causes the counter-electrode active material layer 122 to recede further than the counter-electrode collector 121. That is, as shown in Fig. 13, a counter-electrode active material layer 722 with a receding end face is formed. In other words, the counter-electrode collector 121 projects further than counter-electrode active material layer 722.

[0237] Executing a similar process on the side surface 12 causes the electrode active material layer 112 to recede further than the electrode collector 111. That is, as shown in Fig. 13, an electrode active material layer 712 with a receding end face is formed. In other words, the electrode collector 111 projects further than electrode active material layer 712.

[0238] Further, after the formation of leads (S50), a sealing member 560 shown in Figs. 10 and 11 may be formed. The sealing member 560 is formed, for example, by coating and curing of a fluid resin material. The coating is executed by an inkjet method, a spray method, a screen printing method, a gravure printing method, or other methods. The curing is executed by drying, heating, photoirradiation, or other processes, depending on the resin material used.

(Other Embodiments)

[0239] In the foregoing, a battery and a method for manufacturing a battery according to one or more aspects have been described with reference to embodiments; however, the present disclosure is not intended to be limited to these embodiments. Applications to each embodiment of various types of modification conceived of by persons skilled in the art and other embodiments constructed by combining some constituent elements of different embodiments are encompassed in the scope of the present disclosure, provided such applications and embodiments do not depart from the spirit of the present disclosure.

[0240] For example, although an example has been illustrated in which both the uppermost and lowermost layer of a power-generating element are counter-electrode layers, at least either the uppermost or lowermost layer may be an electrode layer. In this case, in a case

where the electrode layer located at the uppermost layer or the lowermost layer is provided with a counter-electrode collector terminal, an insulating counter-electrode intermediate layer is needed between the electrode layer and the counter-electrode collector terminal. Meanwhile, in this case, no electrode intermediate layer needs to be provided between the counter-electrode layer and the electrode collector terminal.

[0241] Further, for example, although the foregoing embodiments have illustrated an example in which one collector is shared between adjacent battery cells, the collector does not need to be shared. Two counter-electrode collectors may be joined on top of each other, and two electrode collectors may be joined on top of each other.

[0242] Further, for example, although the foregoing embodiments have illustrated an example in which the first side surface, on which the counter-electrode lead is provided, and the second side surface, on which the electrode lead is provided, are side surfaces facing away from each other, this is not intended to impose any limitation. For example, the first side surface and the second side surface may be side surfaces adjacent to each other.

[0243] Further, for example, the first side surface may be a side surface that is identical to the second side surface. For example, in a case where the power-generating element is a cuboid, the power-generating element has four side surfaces. A region of one of the four side surfaces may be the first side surface, and another region may be the second side surface.

[0244] Further, each of the foregoing embodiments is subject, for example, to various changes, substitutions, additions, and omissions in the scope of the claims or the scope of equivalents thereof.

Industrial Applicability

[0245] The present disclosure is applicable to batteries for electronics, electrical appliances, electric vehicles, or other devices.

Reference Signs List

[0246]

- 1, 201, 301, 401, 501, 601, 701, 801 battery
- 10 power-generating element
- 11, 12, 13, 14 side surface
- 15, 16 principal surface
- 21, 821 electrode insulating layer
- 22, 822 counter-electrode insulating layer
- 31, 431 counter-electrode lead
- 32, 432 electrode lead
- 41, 241, 341 counter-electrode collector terminal
- 42, 242 electrode collector terminal
- 51 counter-electrode intermediate layer
- 52, 252 electrode intermediate layer
- 100, 100A, 100B, 100C, 600, 700 battery cell

110, 110B, 610, 710 electrode layer
 111, 611 electrode collector
 112, 712 electrode active material layer
 120, 120C, 620, 720 counter-electrode layer
 121, 621 counter-electrode collector
 122, 722 counter-electrode active material layer
 130, 730 solid electrolyte layer
 431a, 432a first conductive member
 431b, 432b second conductive member
 560 sealing member
 611a, 621a, 711a, 721a projecting portion

Claims

1. A battery comprising:

a power-generating element including a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer, the plurality of battery cells being electrically connected in parallel and laminated;

an electrode insulating member covering the electrode layer on a first side surface of the power-generating element;

a counter-electrode lead, electrically connected to the counter-electrode layer, that covers the first side surface and the electrode insulating member;

a counter-electrode insulating member covering the counter-electrode layer on a second side surface of the power-generating element;

an electrode lead, electrically connected to the electrode layer, that covers the second side surface and the counter-electrode insulating member;

a counter-electrode collector terminal connected to the counter-electrode lead; and an electrode collector terminal connected to the electrode lead,

wherein the counter-electrode collector terminal and the electrode collector terminal are provided at an identical principal surface of the power-generating element.

2. The battery according to claim 1, further comprising an intermediate layer disposed between at least either the counter-electrode collector terminal or the electrode collector terminal and the principal surface.

3. The battery according to claim 2, wherein the intermediate layer is an insulating layer.

4. The battery according to any one of claims 1 to 3, wherein a height of the counter-electrode collector

terminal from the principal surface and a height of the electrode collector terminal from the principal surface are equal to each other.

5. The battery according to any one of claims 1 to 3, wherein

a first one of the counter-electrode collector terminal and the electrode collector terminal is a member that is different from a member constituting the principal surface, and a second one of the counter-electrode collector terminal and the electrode collector terminal is the member constituting the principal surface.

6. The battery according to any one of claims 1 to 5, wherein

the first side surface and the second side surface face away from each other, and the counter-electrode collector terminal and the electrode collector terminal are arranged in this order along a direction from the first side surface toward the second side surface.

7. The battery according to any one of claims 1 to 6, wherein

the counter-electrode layer includes

a counter-electrode collector, and a counter-electrode active material layer located between the counter-electrode collector and the solid electrolyte layer,

at the first side surface, the counter-electrode collector projects further than the counter-electrode active material layer, and the counter-electrode lead is in contact with a principal surface of the counter-electrode collector.

8. The battery according to claim 7, wherein at the first side surface, the counter-electrode active material layer recedes further than the electrode layer.

9. The battery according to claim 7 or 8, wherein an end face of the counter-electrode collector located at the first side surface and an end face of the electrode layer located at the first side surface are even with each other when viewed from a direction orthogonal to the principal surface.

10. The battery according to any one of claims 1 to 9, wherein the electrode insulating member covers at least part of the solid electrolyte layer on the first side surface.

- 11. The battery according to claim 10, wherein the electrode insulating member covers an area from the electrode layer to at least part of the counter-electrode layer on the first side surface.
- 12. The battery according to any one of claims 1 to 11, wherein
 - the electrode insulating member covers the electrode layer of each of the plurality of battery cells on the first side surface, and
 - the counter-electrode lead is electrically connected to the counter-electrode layer of each of the plurality of battery cells.
- 13. The battery according to any one of claims 1 to 12, wherein the electrode insulating member has a striped shape in a planar view of the first side surface.
- 14. The battery according to any one of claims 1 to 13, wherein
 - the electrode layer includes
 - an electrode collector, and
 - an electrode active material layer located between the electrode collector and the solid electrolyte layer,
 - at the second side surface, the electrode collector projects further than the electrode active material layer, and
 - the electrode lead is in contact with a principal surface of the electrode collector.
- 15. The battery according to claim 14, wherein at the second side surface, the electrode active material layer recedes further than the counter-electrode layer.
- 16. The battery according to any one of claims 1 to 15, wherein
 - the counter-electrode insulating member covers the counter-electrode layer of each of the plurality of battery cells on the second side surface, and
 - the electrode lead is electrically connected to the electrode layer of each of the plurality of battery cells.
- 17. The battery according to any one of claims 1 to 16, wherein the counter-electrode lead includes a first conductive member that makes contact with the counter-electrode layer and a second conductive member covering the first conductive member.
- 18. The battery according to any one of claims 1 to 17,

wherein the electrode insulating member or the counter-electrode insulating member contains resin.

- 19. The battery according to any one of claims 1 to 18, further comprising a sealing member that exposes at least part of the counter-electrode collector terminal and at least part of the electrode collector terminal and seals the power-generating element, the electrode lead, and the counter-electrode lead.

- 20. A method for manufacturing a battery, the method comprising the steps of:

- preparing a plurality of battery cells each including an electrode layer, a counter-electrode layer, and a solid electrolyte layer located between the electrode layer and the counter-electrode layer;
- forming a layered product by laminating the plurality of battery cells in sequence so that an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of every one of the plurality of battery cells and an order of arrangement of the electrode layer, the counter-electrode layer, and the solid electrolyte layer of another of the plurality of battery cells alternate;
- covering the electrode layer with an electrode insulating member on a first side surface of the layered product and covering the counter-electrode layer with a counter-electrode insulating member on a second side surface of the layered product;
- covering the first side surface and the electrode insulating member with a counter-electrode lead electrically connected to the counter-electrode layer and covering the second side surface and the counter-electrode insulating member with an electrode lead electrically connected to the electrode layer; and
- providing, at an identical principal surface of the layered product, a counter-electrode collector terminal connected to the counter-electrode lead and an electrode collector terminal connected to the electrode lead.

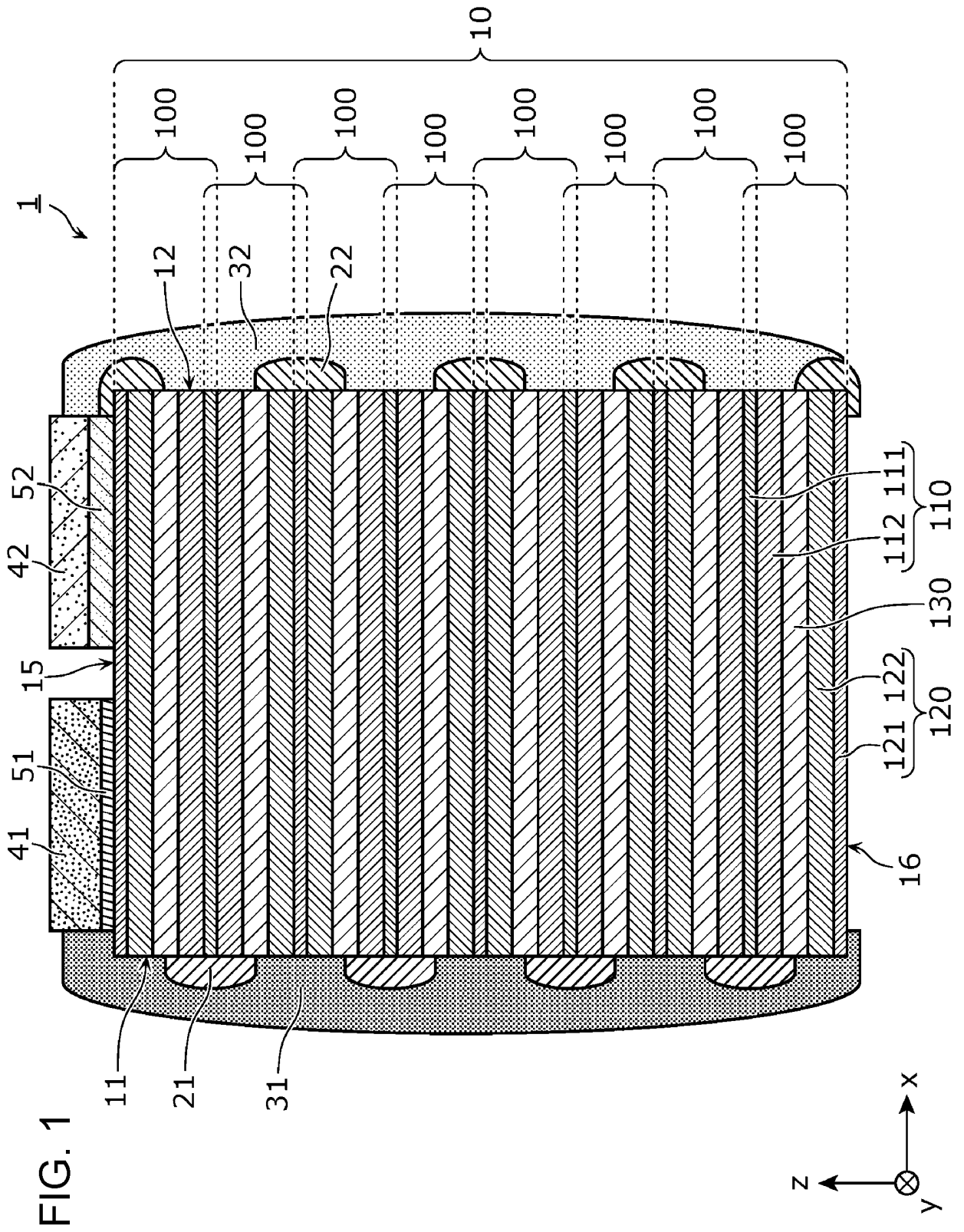


FIG. 2

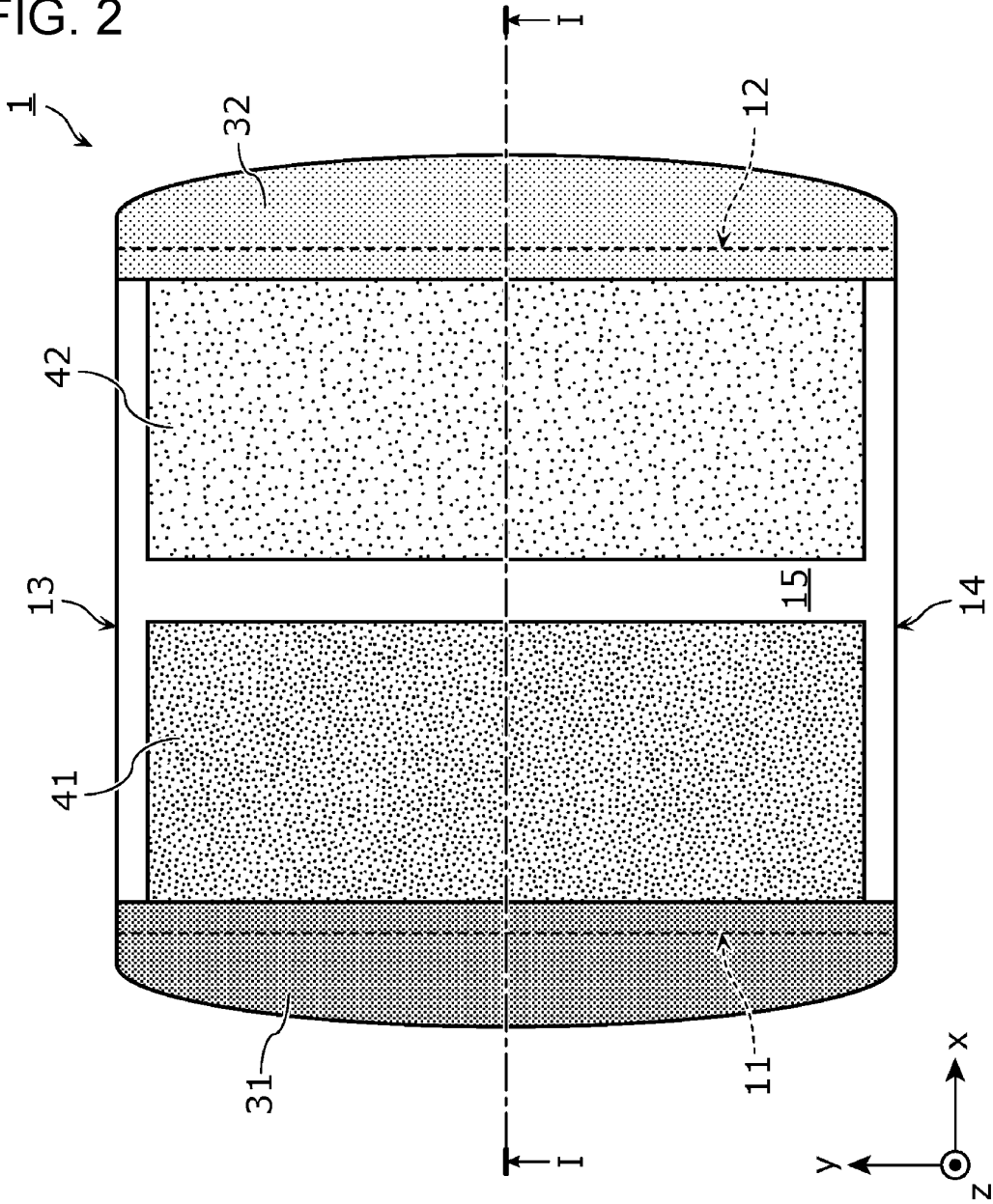


FIG. 3A

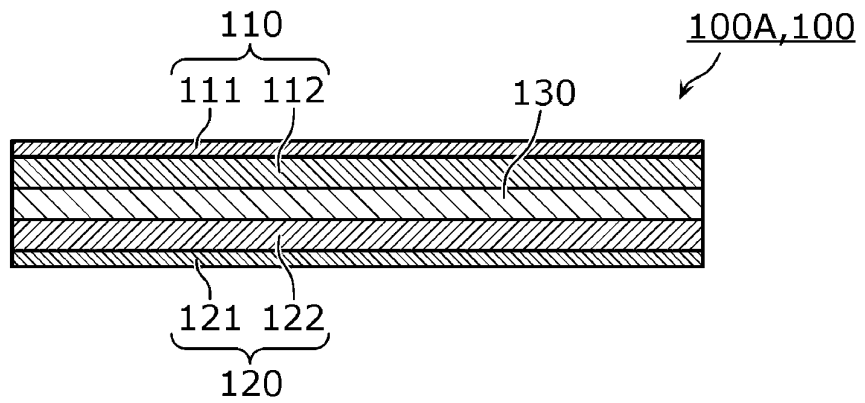


FIG. 3B

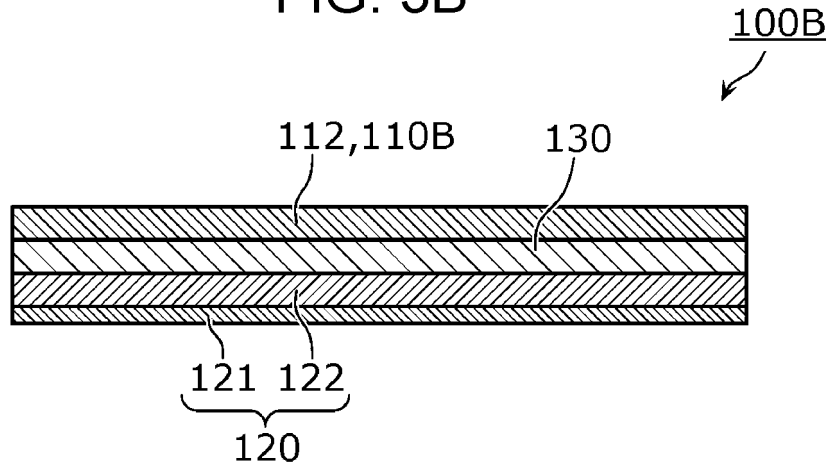
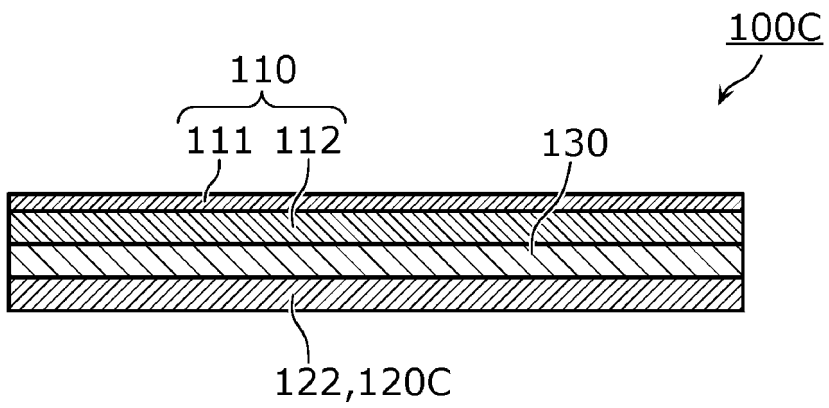


FIG. 3C



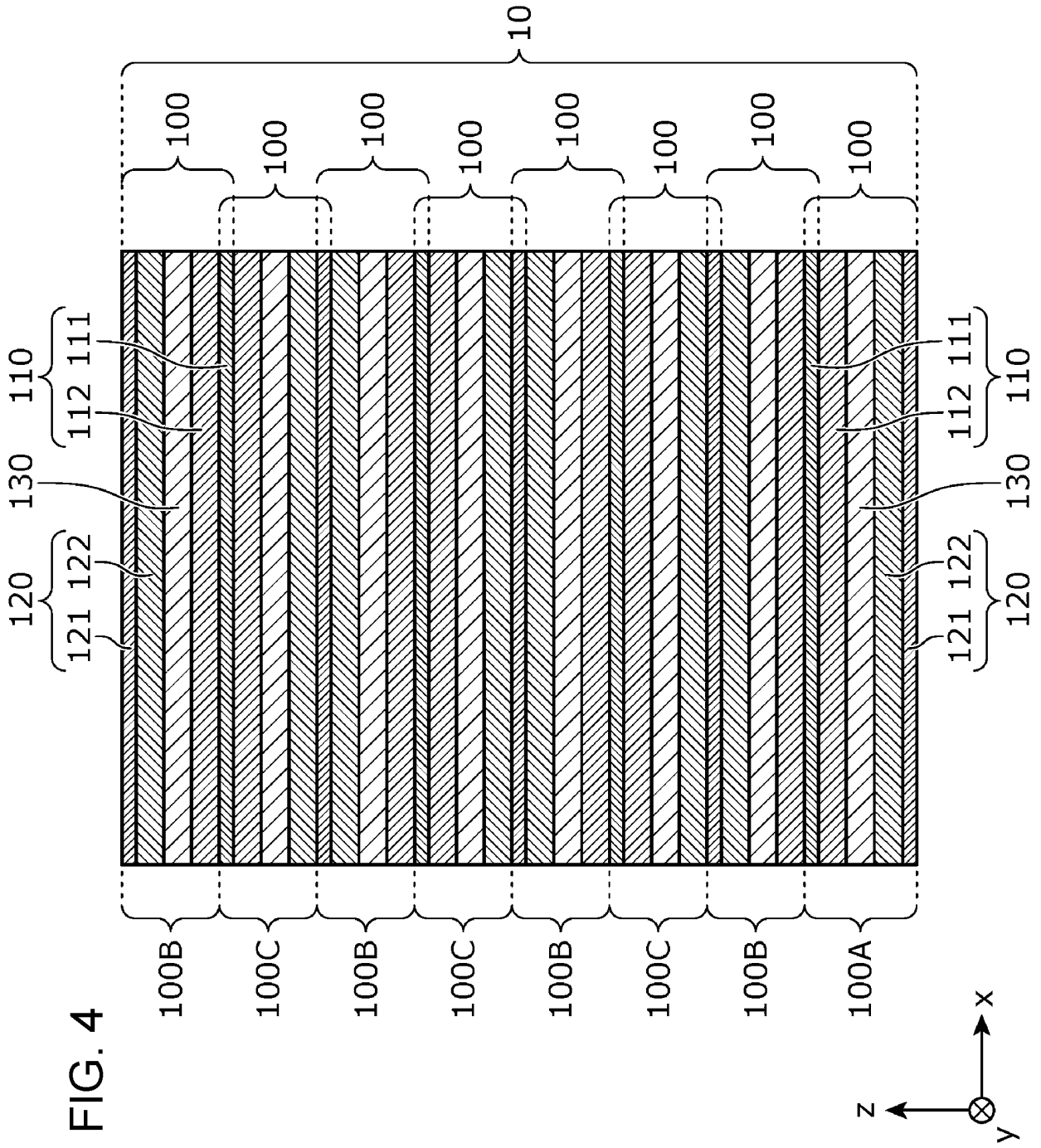


FIG. 4

FIG. 5

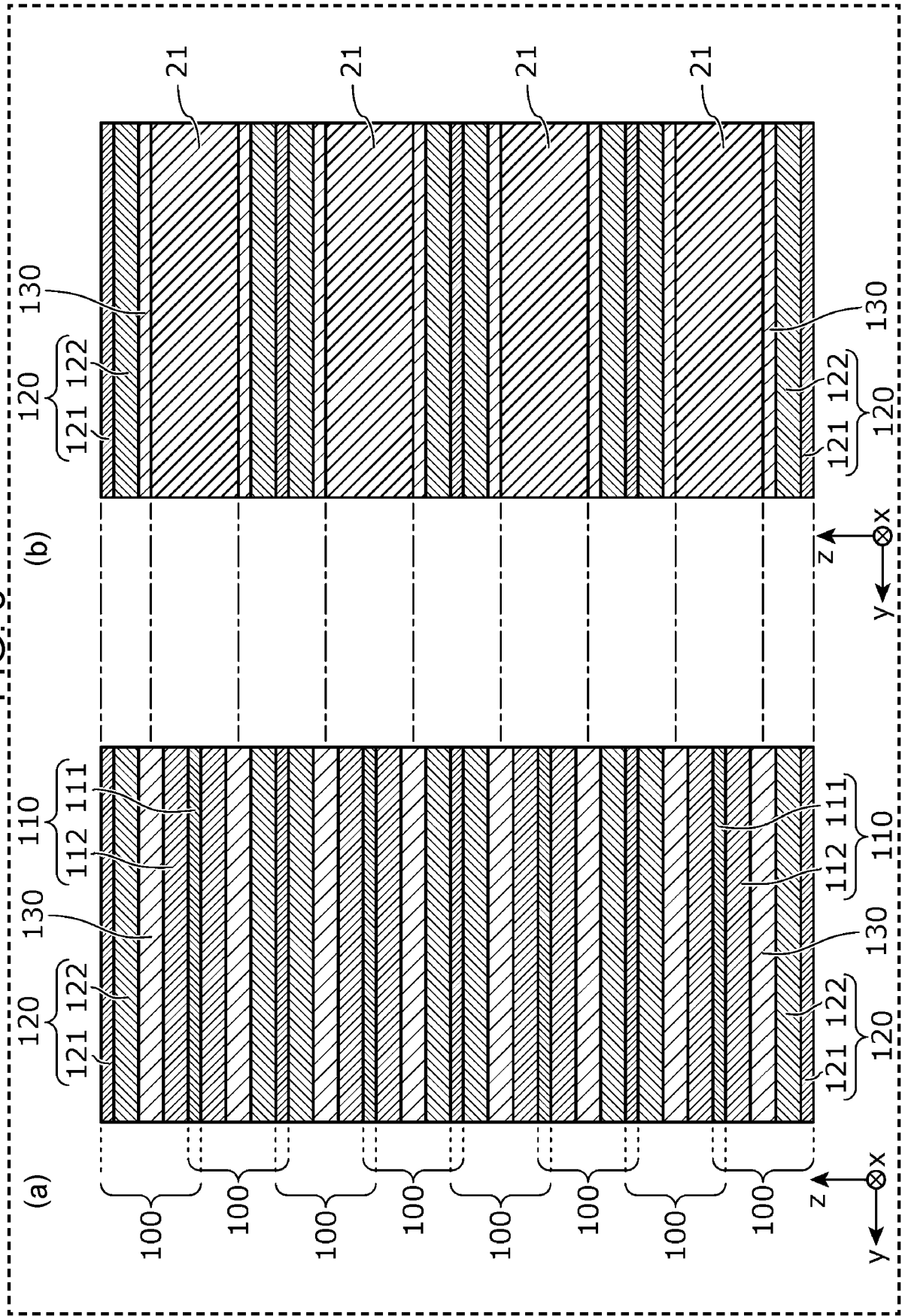


FIG. 6

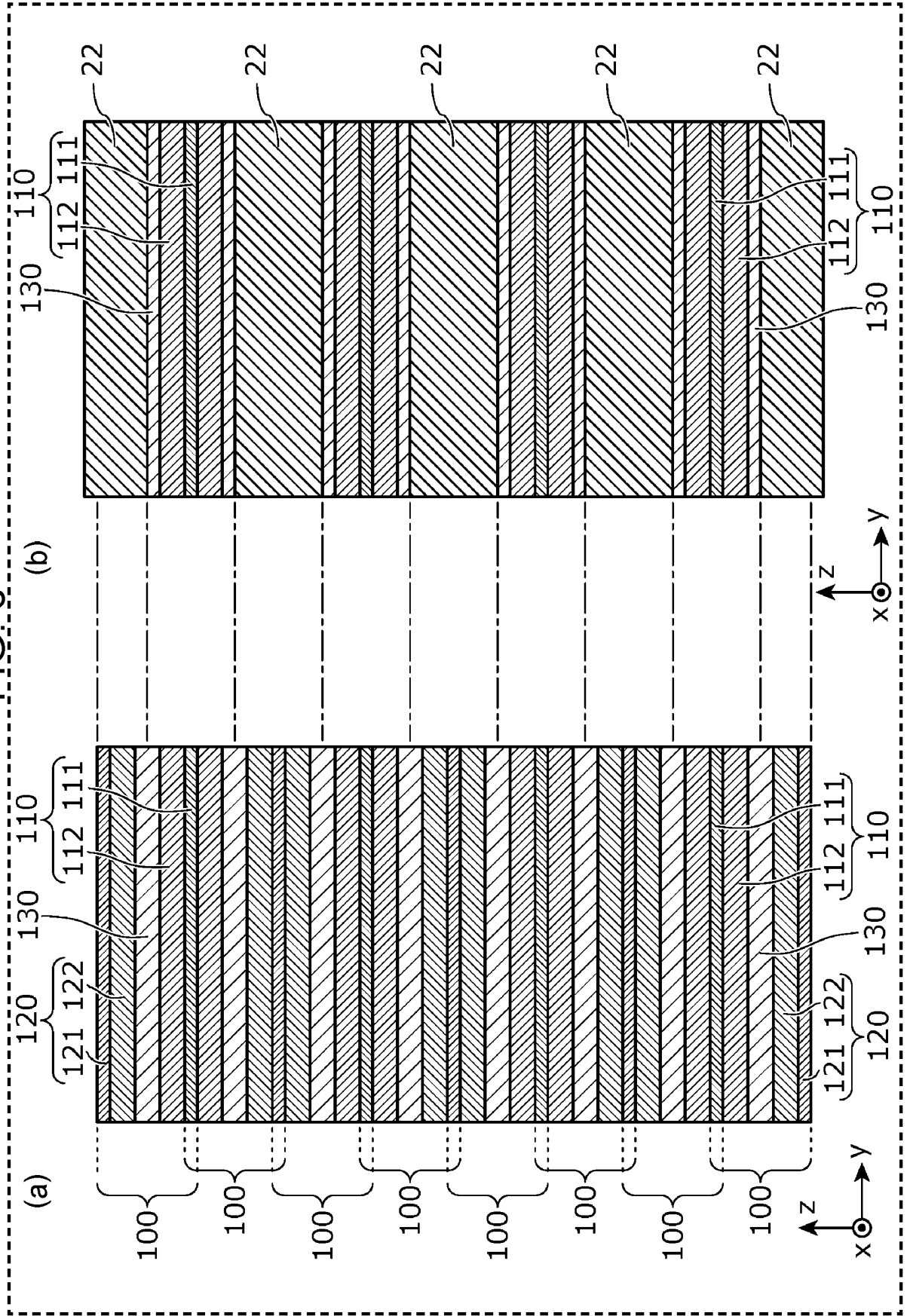
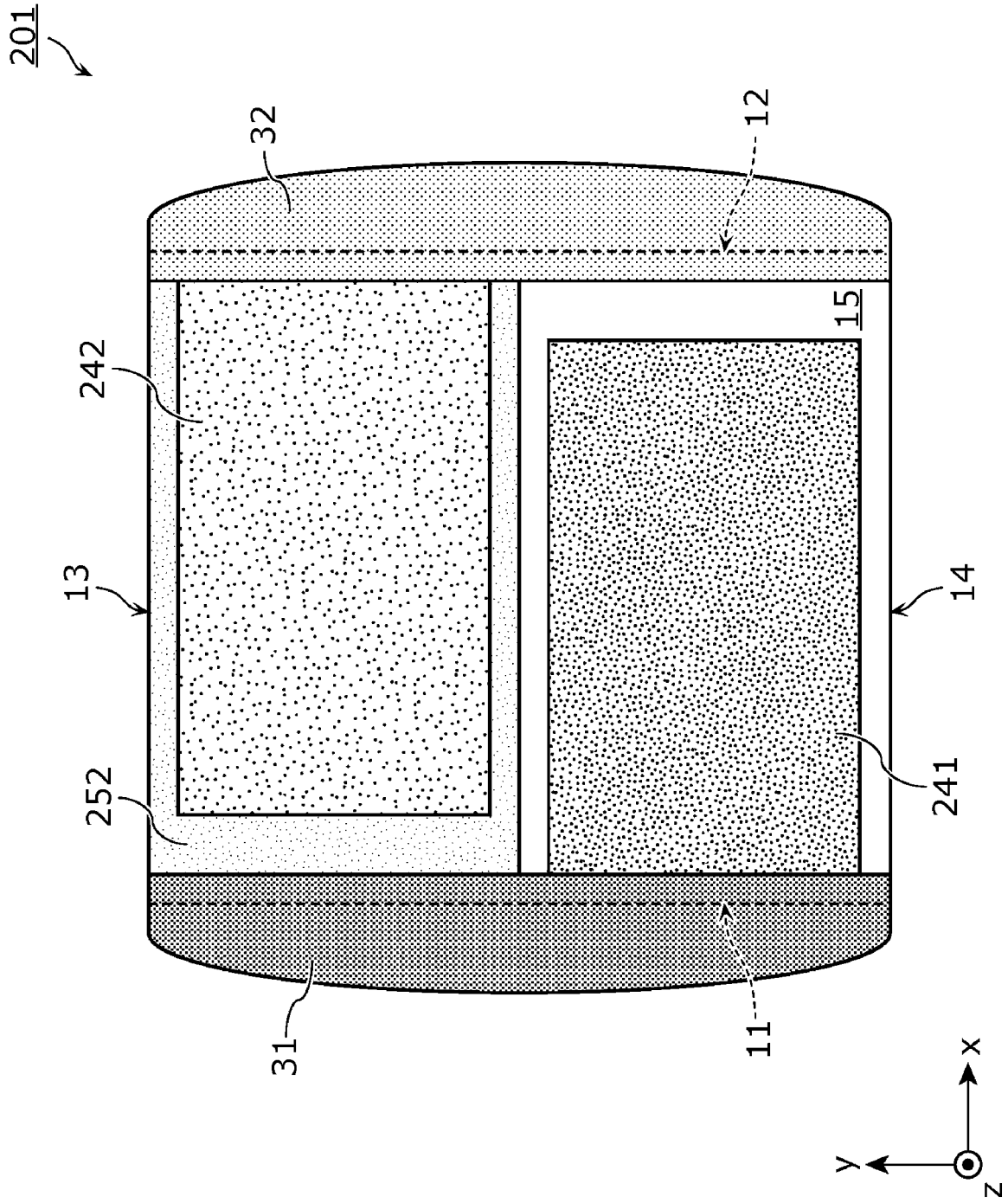
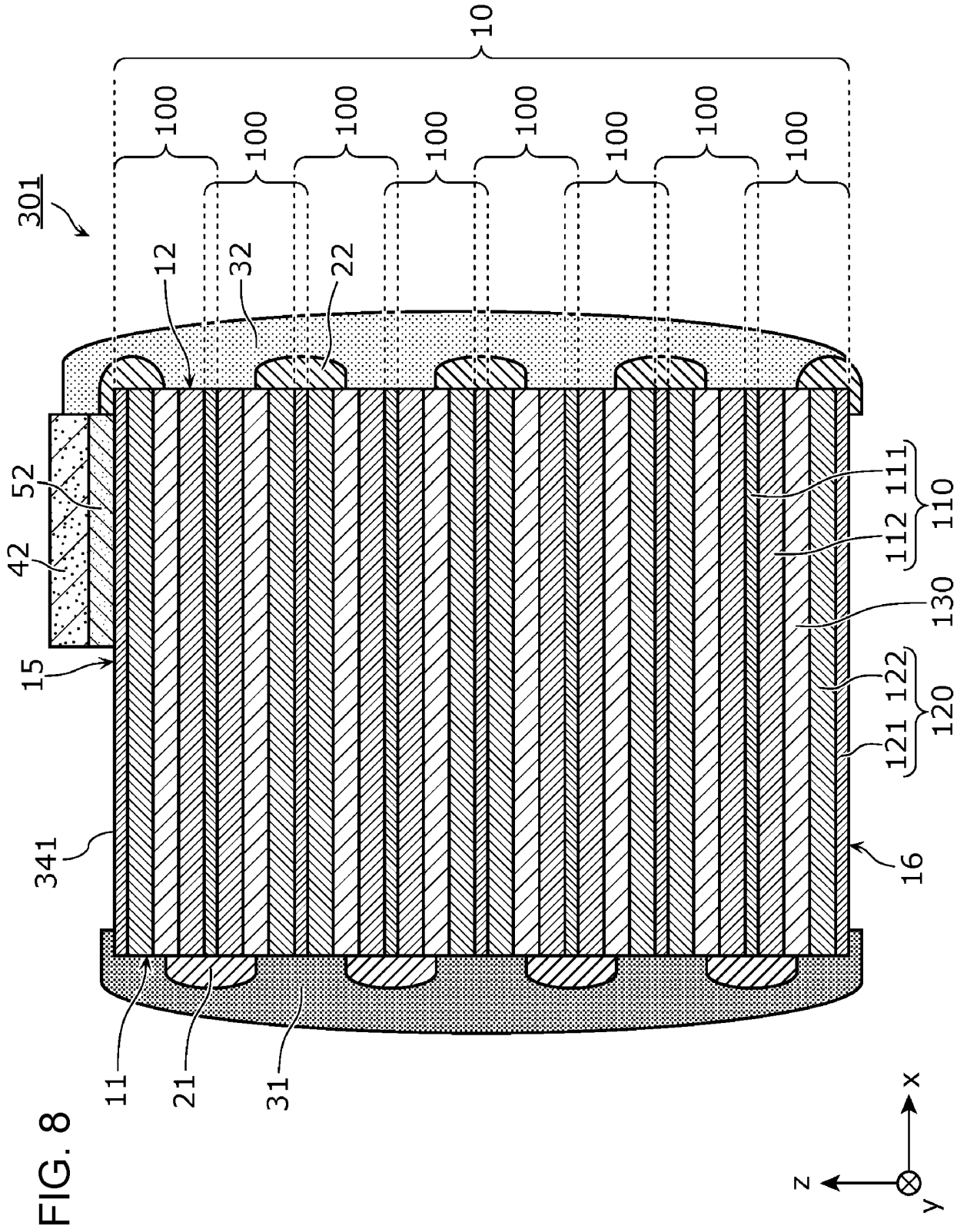
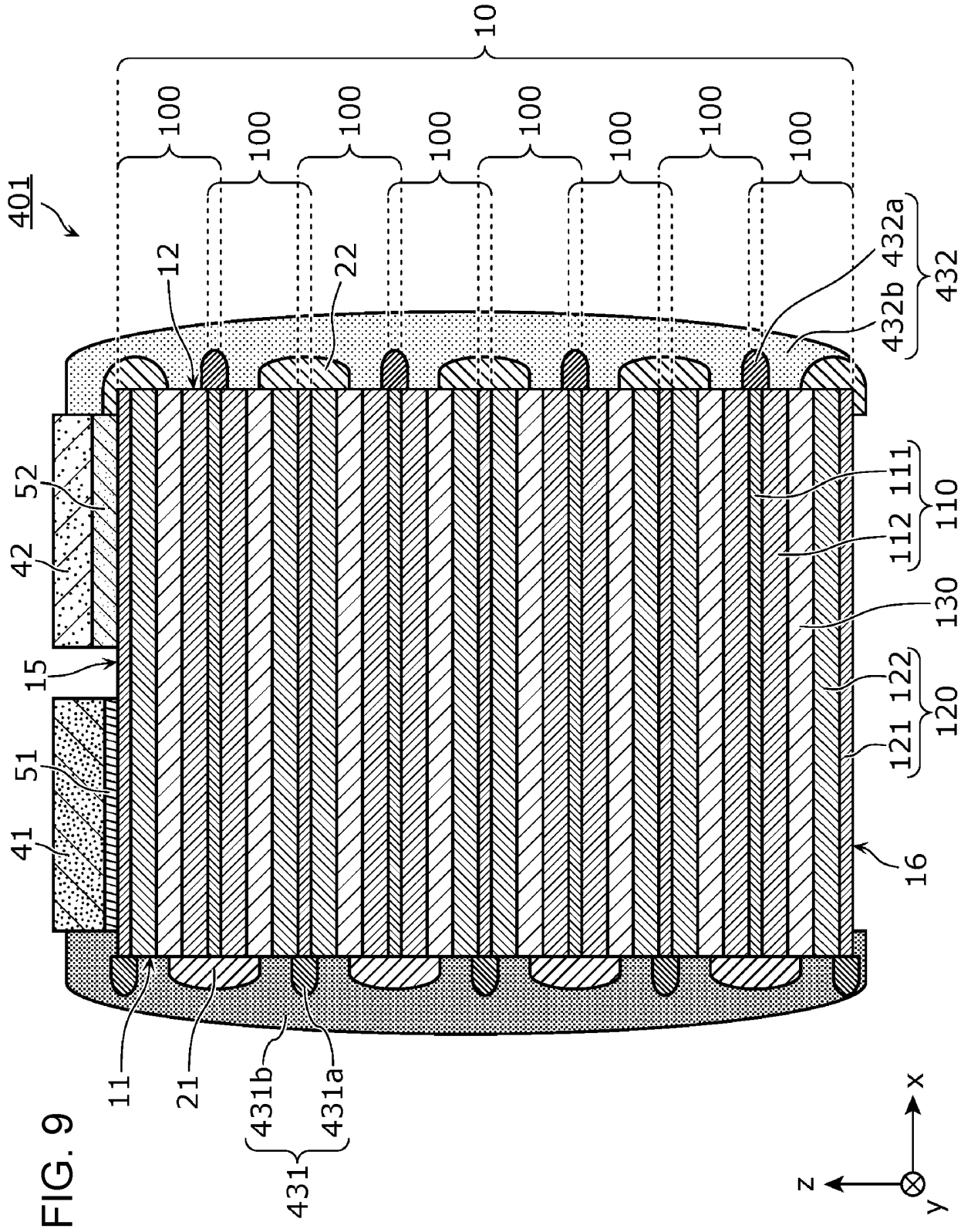
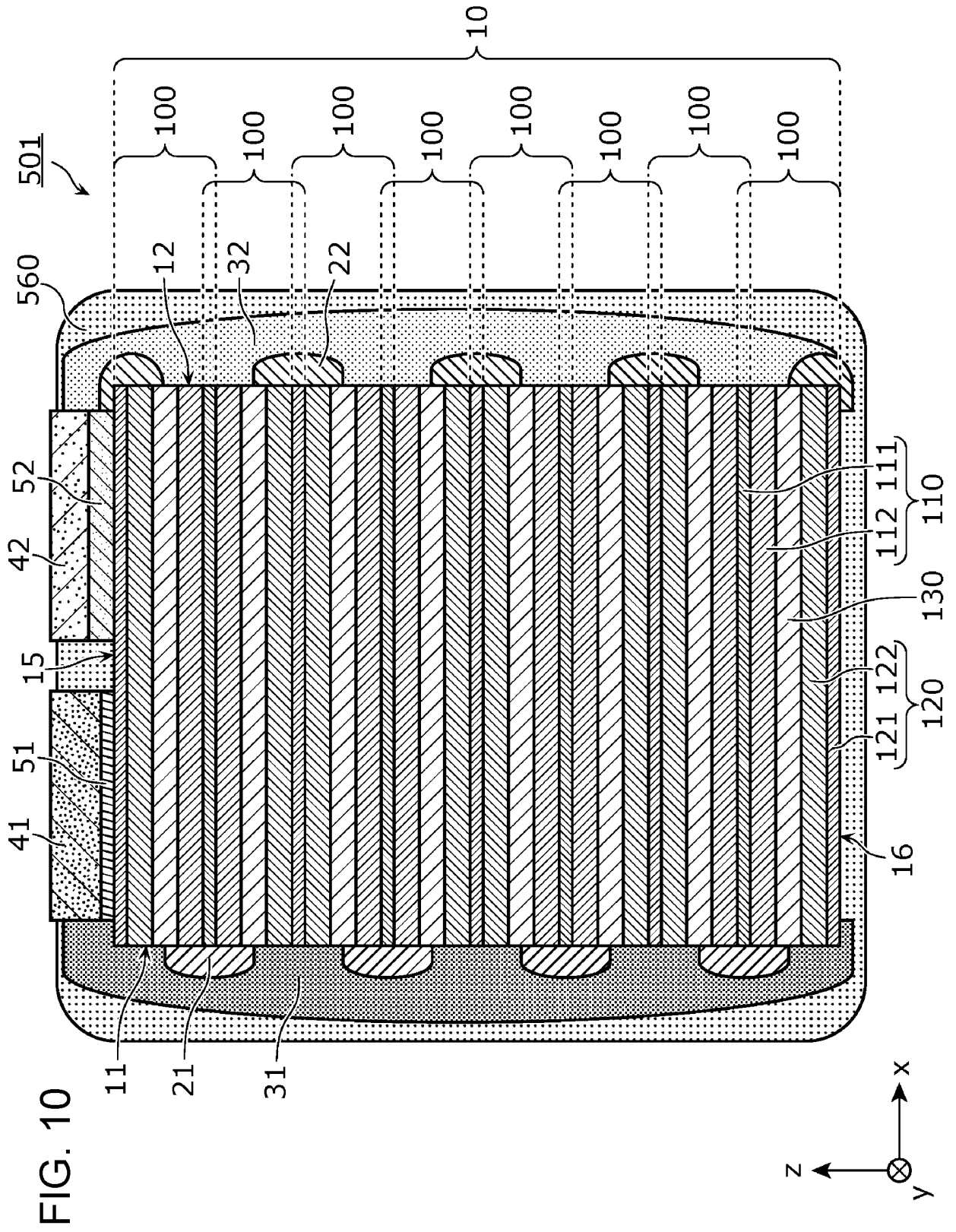


FIG. 7









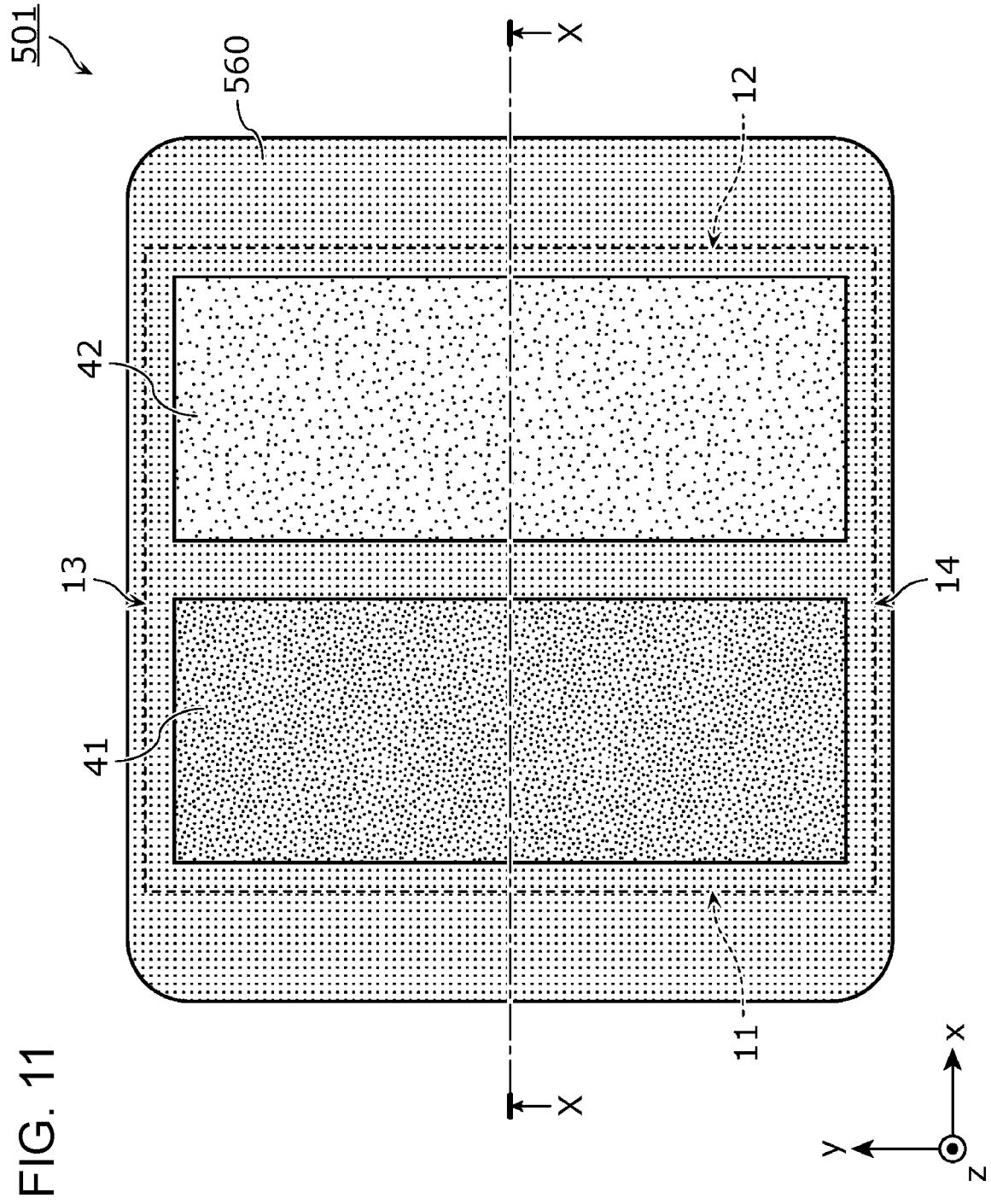
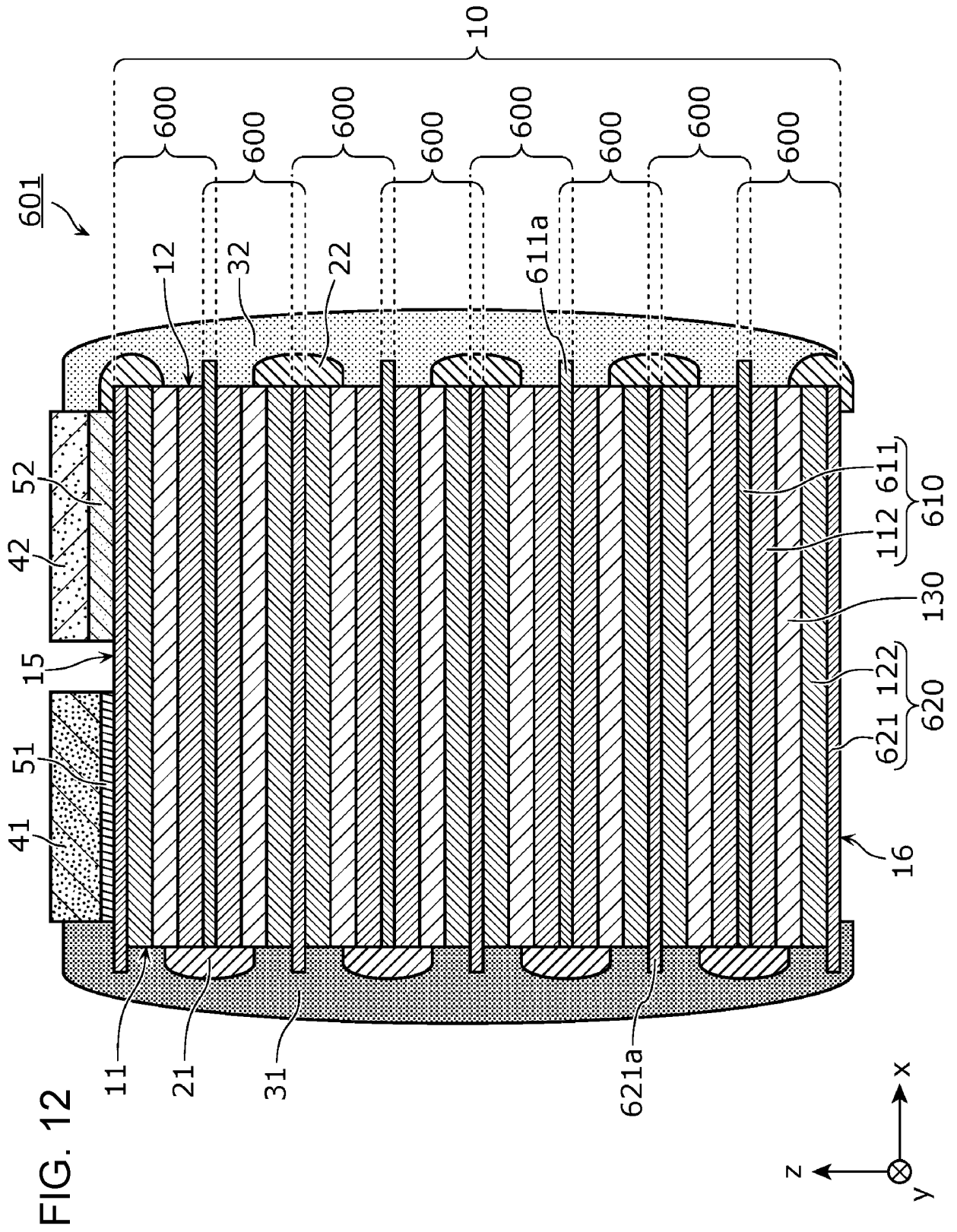
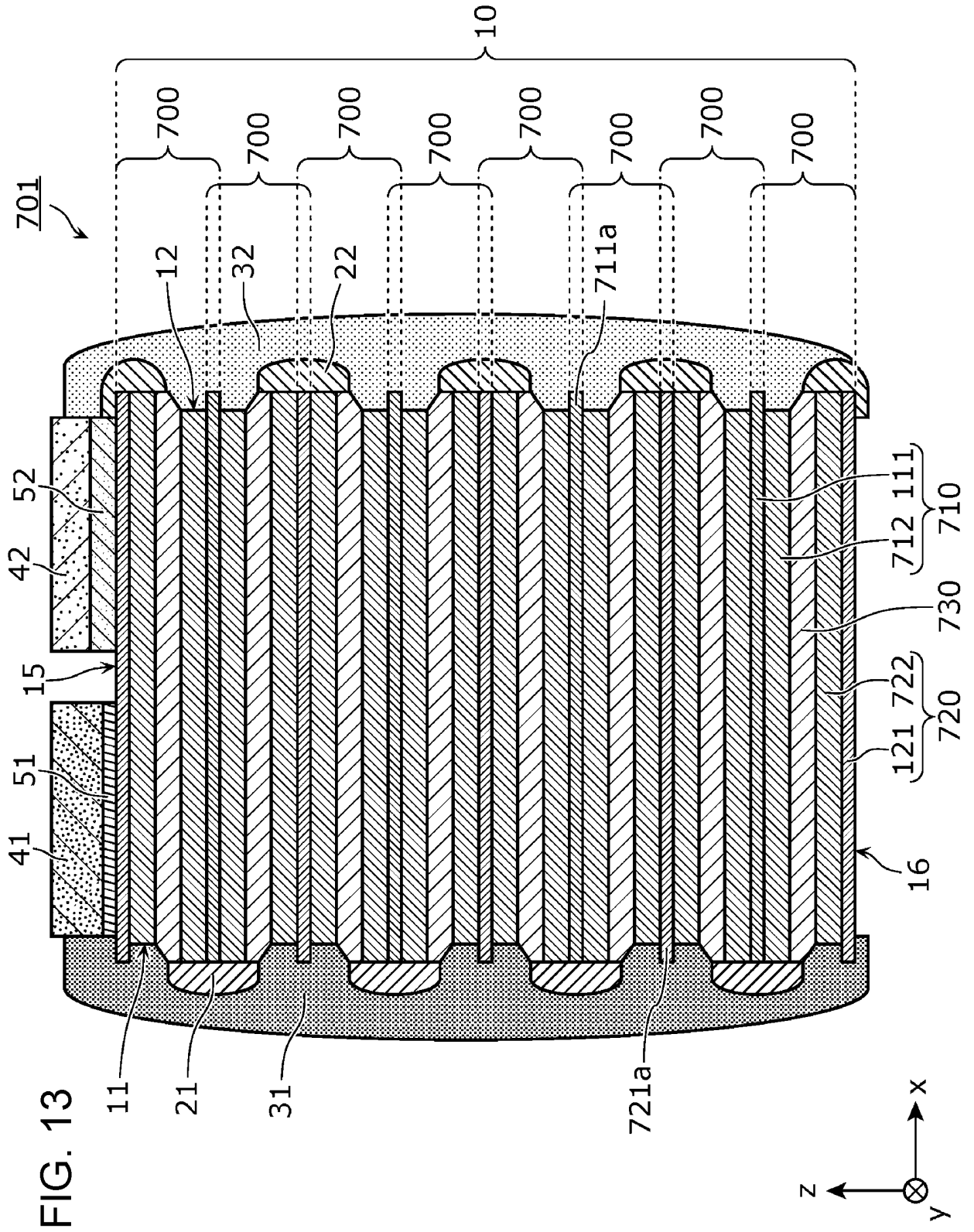


FIG. 11





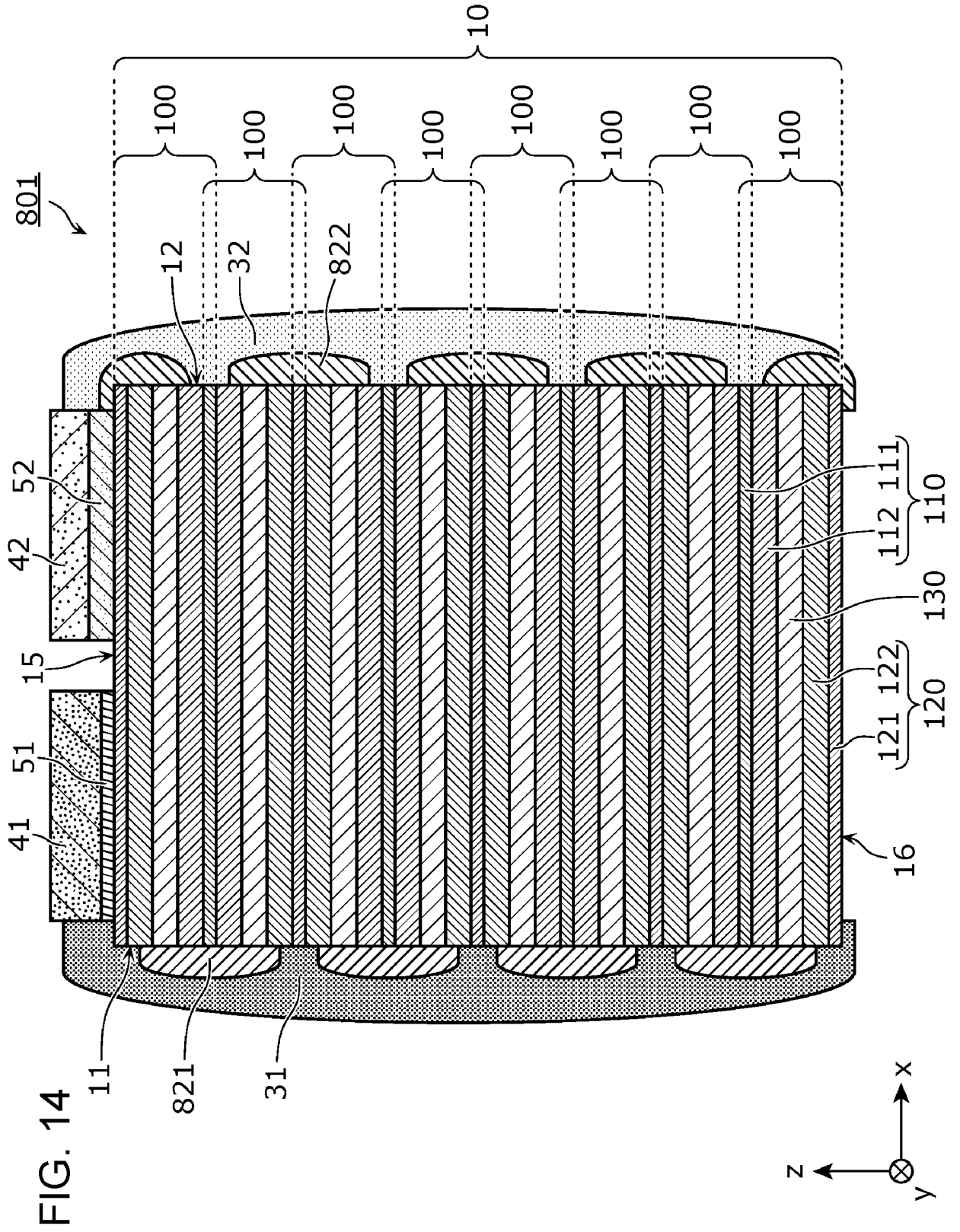
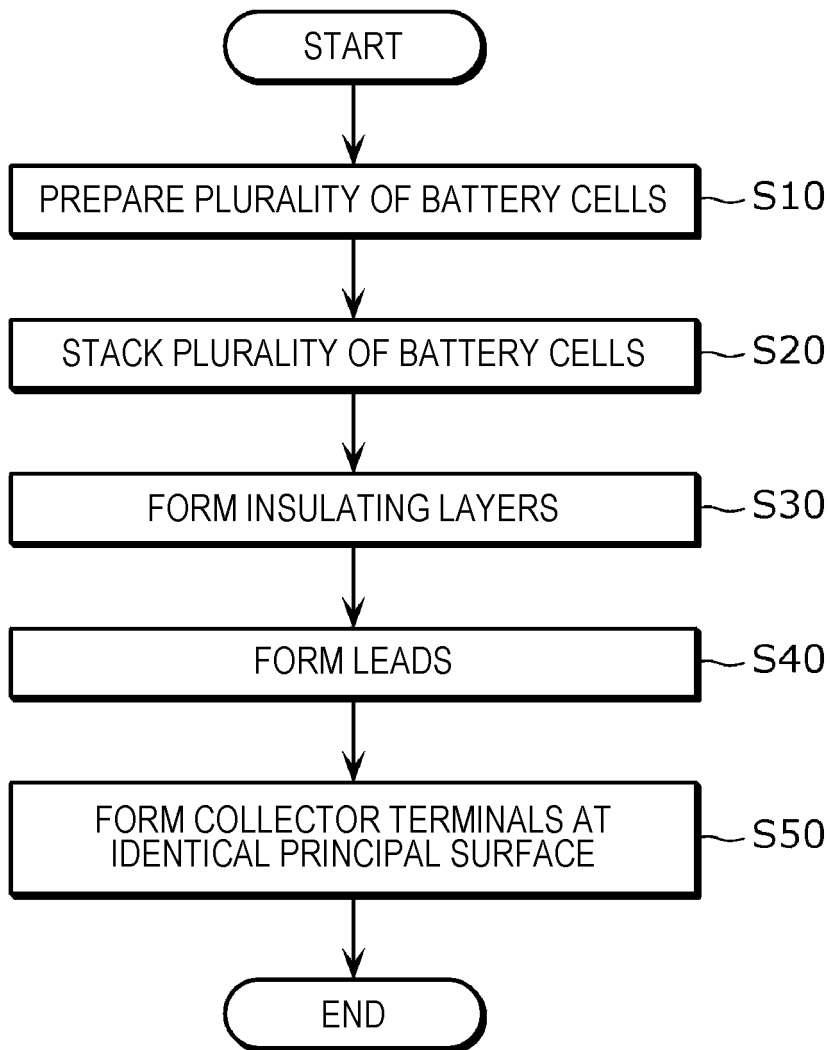


FIG. 15



INTERNATIONAL SEARCH REPORT

International application No.

PCT/JP2022/025773

5	A. CLASSIFICATION OF SUBJECT MATTER	
	<i>H01M 10/0585</i> (2010.01)i; <i>H01M 10/052</i> (2010.01)i; <i>H01M 10/0562</i> (2010.01)i; <i>H01M 50/54</i> (2021.01)i; <i>H01M 50/55</i> (2021.01)i FI: H01M10/0585; H01M10/0562; H01M10/052; H01M50/54; H01M50/55 101	
	According to International Patent Classification (IPC) or to both national classification and IPC	
10	B. FIELDS SEARCHED	
	Minimum documentation searched (classification system followed by classification symbols) H01M10/0585; H01M10/052; H01M10/0562; H01M50/54; H01M50/55	
15	Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Published examined utility model applications of Japan 1922-1996 Published unexamined utility model applications of Japan 1971-2022 Registered utility model specifications of Japan 1996-2022 Published registered utility model applications of Japan 1994-2022	
20	Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)	
25	C. DOCUMENTS CONSIDERED TO BE RELEVANT	
	Category*	Citation of document, with indication, where appropriate, of the relevant passages
		Relevant to claim No.
25	X	JP 2020-155289 A (TDK CORP.) 24 September 2020 (2020-09-24) paragraphs [0015], [0016], [0049], fig. 1-3
	X	WO 2021/132504 A1 (MURATA MANUFACTURING CO., LTD.) 01 July 2021 (2021-07-01) claims 1-3, paragraph [0071], fig. 1A-F
30	A	JP 2013-120717 A (TOYOTA MOTOR CORP.) 17 June 2013 (2013-06-17) paragraph [0030], fig. 1
	A	WO 2018/179580 A1 (MURATA MANUFACTURING CO., LTD.) 04 October 2018 (2018-10-04) fig. 5, 6
35	<input type="checkbox"/> Further documents are listed in the continuation of Box C. <input checked="" type="checkbox"/> See patent family annex.	
40	* Special categories of cited documents:	"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
	"A" document defining the general state of the art which is not considered to be of particular relevance	"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
	"E" earlier application or patent but published on or after the international filing date	"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
45	"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	"&" document member of the same patent family
	"O" document referring to an oral disclosure, use, exhibition or other means	
	"P" document published prior to the international filing date but later than the priority date claimed	
50	Date of the actual completion of the international search 16 August 2022	Date of mailing of the international search report 06 September 2022
55	Name and mailing address of the ISA/JP Japan Patent Office (ISA/JP) 3-4-3 Kasumigaseki, Chiyoda-ku, Tokyo 100-8915 Japan	Authorized officer Telephone No.

Form PCT/ISA/210 (second sheet) (January 2015)

INTERNATIONAL SEARCH REPORT
Information on patent family members

International application No. PCT/JP2022/025773

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WO 2018/179580 A1	04 October 2018	US 2019/0393505 A1 fig. 5, 6	
		CN 110521047 A	

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REFERENCES CITED IN THE DESCRIPTION

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